

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
GCA Filing Effective November 1, 2021  
Summary of Rate Change (\$ / Dth)  
Commission Rule 4604(b)  
Base Rate Areas 1, 2 & 3

Colorado PUC E-Filings System

Line No.	Description (1)	Reference (2)	Central GCA Zone	
			Arkansas Valley GCA Rate Component (3)	BHCOG GCA Rate Component (4)
1	<u>1. Change in Projected Gas Cost:</u>			
2	Projected Gas Cost to Be Effective November 1, 2021 - per Dth	Attachment No. 2	\$6.4776	\$6.4776
3	Gas Cost Included in Last GCA Filing - Effective November 1, 2020 - per Dth		\$3.5891	\$3.5891
4	Current Adjustment to Gas Cost Rates to be Effective November 1, 2021 - per Dth		\$2.8885	\$2.8885
5	<u>2. Unrecovered Purchase Gas Costs:</u>			
6	Total Surcharge Rate to be Effective November 1, 2021 - per Dth	Attachment No. 3	(\$0.0154)	(\$0.0154)
7	Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2020 - per Dth		(\$0.0249)	(\$0.0249)
8	Change in Surcharge Rate - per Dth		\$0.0095	\$0.0095
9	<u>3. Summary:</u>			
10	Total Gas Cost Rates to be Effective November 1, 2021 - per Dth	(Line 2 + Line 6)	\$6.4622	\$6.4622
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2020 - per Dth	(Line 3 + Line 7)	\$3.5642	\$3.5642
12	Change in Total Gas Cost Rate - per Dth		\$2.8980	\$2.8980
13	<u>4. Annual Change in Revenue:</u>			
14	Forecasted Sales Quantities		1,194,139	9,790,858
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$7,716,764	\$63,270,480
16	Previous Projected Annual Revenue - Effective November 1, 2020		\$4,255,661	\$34,612,881
17	Total Projected Annual Change in Revenue		\$3,461,103	\$28,657,599
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	81.31%	81.31%

Line No.	Description	Reference	North/Southwest GCA Zone		
			North Central GCA Rate Component	North Eastern GCA Region Component	Southwestern GCA Rate Component
	(1)	(2)	(5)	(6)	(7)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective November 1, 2021 - per Dth	Attachment No. 2	\$8.4308	\$8.4308	\$8.4308
3	Gas Cost Included in Last GCA Filing - Effective November 1, 2020 - per Dth		\$5.0722	\$5.0722	\$5.0722
4	Current Adjustment to Gas Cost Rates to be Effective November 1, 2021 - per Dth		\$3.3586	\$3.3586	\$3.3586
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective November 1, 2021 - per Dth	Attachment No. 3	\$0.0459	\$0.0459	\$0.0459
7	Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2020 - per Dth		\$0.1032	\$0.1032	\$0.1032
8	Change in Surcharge Rate - per Dth		(\$0.0573)	(\$0.0573)	(\$0.0573)
9	<u>3. Summary:</u>				
10	Total Gas Cost Rates to be Effective November 1, 2021 - per Dth	(Line 2 + Line 6)	\$8.4767	\$8.4767	\$8.4767
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2020 - per Dth	(Line 3 + Line 7)	\$5.1754	\$5.1754	\$5.1754
12	Change in Total Gas Cost Rate - per Dth		\$3.3013	\$3.3013	\$3.3013
13	<u>4. Annual Change in Revenue:</u>				
14	Forecasted Sales Quantities		1,779,945	837,209	591,937
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$15,088,062	\$7,096,766	\$5,017,675
16	Previous Projected Annual Revenue - Effective November 1, 2020		\$8,797,696	\$4,300,164	\$2,956,022
17	Total Projected Annual Change in Revenue		\$6,290,366	\$2,796,602	\$2,061,653
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	63.79%	63.79%	63.79%

Line No.	Description	Reference	Western Slope		
			Without Storage GCA Rate Component	Storage Rate	With Storage GCA Rate Component
	(1)	(2)	(8)	(9)	(10)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective November 1, 2021 - per Dth	Attachment No. 2	\$9.0736	\$0.5159	\$9.5895
3	Gas Cost Included in Last GCA Filing - Effective November 1, 2020 - per Dth		\$5.8765	\$0.5237	\$6.4002
4	Current Adjustment to Gas Cost Rates to be Effective November 1, 2021 - per Dth		\$3.1971	(\$0.0078)	\$3.1893
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective November 1, 2021 - per Dth	Attachment No. 3	\$0.1070	(\$0.0968)	\$0.0102
7	Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2020 - per Dth		(\$0.0410)	(\$0.0201)	(\$0.0611)
8	Change in Surcharge Rate - per Dth		\$0.1480	(\$0.0767)	\$0.0713
9	<u>3. Summary:</u>				
10	Total Gas Cost Rates to be Effective November 1, 2021 - per Dth	(Line 2 + Line 6)	\$9.1806	\$0.4191	\$9.5997
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2020 - per Dth	(Line 3 + Line 7)	\$5.8355	\$0.5036	\$6.3391
12	Change in Total Gas Cost Rate - per Dth		\$3.3451	(\$0.0845)	\$3.2606
13	<u>4. Annual Change in Revenue:</u>				
14	Forecasted Sales Quantities		5,949,955	2,846,336	2,846,336
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$54,624,152	\$1,192,899	\$27,323,971
16	Previous Projected Annual Revenue - Effective November 1, 2020		\$33,893,258	\$1,399,404	\$17,615,100
17	Total Projected Annual Change in Revenue		\$20,730,894	(\$206,505)	\$9,708,871
18	<u>5. Percentage Change</u>	(Line 12 / Line 11)	57.32%	-16.78%	51.44%

**Base Rate Area 1, North/Southwest GCA Region**

**(Includes but Not Limited to Frederick, Firestone, and Wellington)**

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective July 1, 2021**

1	R-1	86	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$19.63	(\$1.28)	\$1.66	\$0.00	\$19.25	\$25.26	\$76.42	-	-
2	SC-1	177	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$33.08	(\$2.15)	\$3.36	\$0.00	\$39.61	\$51.99	\$149.31	-	-
3	LC-1	1,763	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$272.21	(\$17.72)	\$25.92	\$0.00	\$394.54	\$517.88	\$1,298.13	-	-
4	I/S-1	5,872	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$541.99	(\$35.29)	\$70.17	\$0.00	\$1,314.09	\$1,724.90	\$3,790.43	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-1	86	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$19.63	(\$1.28)	\$1.66	\$0.00	\$21.97	\$50.93	\$104.81	\$28.39	37.15%
6	SC-1	177	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$33.08	(\$2.15)	\$3.36	\$0.00	\$45.22	\$104.82	\$207.75	\$58.44	39.14%
7	LC-1	1,763	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$272.21	(\$17.72)	\$25.92	\$0.00	\$450.43	\$1,044.01	\$1,880.15	\$582.02	44.84%
8	I/S-1	5,872	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$541.99	(\$35.29)	\$70.17	\$0.00	\$1,500.24	\$3,477.28	\$5,728.96	\$1,938.53	51.14%

**Base Rate Area 1, Western Slope - Without Storage GCA Region**

(Includes but Not Limited to Montrose, Glenwood Springs, and Telluride)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

**Current Rates - Effective July 1, 2021**

1	R-1	86	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$19.63	(\$1.28)	\$1.66	\$0.00	\$25.57	\$24.61	\$82.09	-	-
2	SC-1	177	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$33.08	(\$2.15)	\$3.36	\$0.00	\$52.64	\$50.65	\$161.00	-	-
3	LC-1	1,763	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$272.21	(\$17.72)	\$25.92	\$0.00	\$524.28	\$504.52	\$1,414.51	-	-
4	I/S-1	5,872	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$541.99	(\$35.29)	\$70.17	\$0.00	\$1,746.22	\$1,680.39	\$4,178.05	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-1	86	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$19.63	(\$1.28)	\$1.66	\$0.00	\$28.21	\$50.74	\$110.86	\$28.77	35.05%
6	SC-1	177	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$33.08	(\$2.15)	\$3.36	\$0.00	\$58.06	\$104.44	\$220.21	\$59.21	36.78%
7	LC-1	1,763	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$272.21	(\$17.72)	\$25.92	\$0.00	\$578.32	\$1,040.22	\$2,004.25	\$589.74	41.69%
8	I/S-1	5,872	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$541.99	(\$35.29)	\$70.17	\$0.00	\$1,926.19	\$3,464.66	\$6,142.29	\$1,964.24	47.01%

**Base Rate Area 1, Western Slope - With Storage GCA Region**

**(Includes but Not Limited to Aspen, Carbondale, and Eagle)**

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

**Current Rates - Effective July 1, 2021**

1	R-1S	86	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$19.63	(\$1.28)	\$1.66	\$0.00	\$29.91	\$24.61	\$86.43	-	-
2	SC-1S	177	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$33.08	(\$2.15)	\$3.36	\$0.00	\$61.55	\$50.65	\$169.91	-	-
3	LC-1S	1,763	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$272.21	(\$17.72)	\$25.92	\$0.00	\$613.07	\$504.52	\$1,503.30	-	-
4	I/S-1S	5,872	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$541.99	(\$35.29)	\$70.17	\$0.00	\$2,041.93	\$1,680.39	\$4,473.76	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-1S	86	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$19.63	(\$1.28)	\$1.66	\$0.00	\$31.81	\$50.74	\$114.46	\$28.03	32.43%
6	SC-1S	177	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$33.08	(\$2.15)	\$3.36	\$0.00	\$65.48	\$104.44	\$227.63	\$57.72	33.97%
7	LC-1S	1,763	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$272.21	(\$17.72)	\$25.92	\$0.00	\$652.20	\$1,040.22	\$2,078.13	\$574.83	38.24%
8	I/S-1S	5,872	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$541.99	(\$35.29)	\$70.17	\$0.00	\$2,172.29	\$3,464.66	\$6,388.39	\$1,914.63	42.80%

**Base Rate Area 2, Central GCA Region**

**(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)**

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

**Current Rates - Effective July 1, 2021**

1	R-2	59	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$12.21	\$2.08	\$1.14	\$0.00	\$5.45	\$15.58	\$49.78	-	-
2	SC-2	143	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$20.36	\$3.47	\$2.71	\$0.00	\$13.22	\$37.75	\$103.76	-	-
3	LC-2	2,312	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$269.35	\$45.85	\$33.99	\$0.00	\$213.68	\$610.37	\$1,302.07	-	-
4	I/S-2	381	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$26.75	\$4.55	\$4.55	\$0.00	\$35.21	\$100.58	\$224.74	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-2	59	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$12.21	\$2.08	\$1.14	\$0.00	\$4.99	\$33.14	\$66.88	\$17.10	34.35%
6	SC-2	143	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$20.36	\$3.47	\$2.71	\$0.00	\$12.09	\$80.32	\$145.20	\$41.44	39.94%
7	LC-2	2,312	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$269.35	\$45.85	\$33.99	\$0.00	\$195.41	\$1,298.65	\$1,972.08	\$670.01	51.46%
8	I/S-2	381	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$26.75	\$4.55	\$4.55	\$0.00	\$32.20	\$214.01	\$335.16	\$110.42	49.13%

**Base Rate Area 2, North/Southwest GCA Region**  
(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
<b>Current Rates - Effective July 1, 2021</b>																
1	R-2	59	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$12.21	\$2.08	\$1.14	\$0.00	\$13.20	\$17.33	\$59.28	-	-
2	SC-2	143	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$20.36	\$3.47	\$2.71	\$0.00	\$32.00	\$42.01	\$126.80	-	-
3	LC-2	2,312	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$269.35	\$45.85	\$33.99	\$0.00	\$517.40	\$679.15	\$1,674.57	-	-
4	I/S-2	381	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$26.75	\$4.55	\$4.55	\$0.00	\$85.26	\$111.92	\$286.13	-	-
<b>Proposed Rates - Effective November 1, 2021</b>																
5	R-2	59	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$12.21	\$2.08	\$1.14	\$0.00	\$15.07	\$34.94	\$78.76	\$19.48	32.86%
6	SC-2	143	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$20.36	\$3.47	\$2.71	\$0.00	\$36.54	\$84.68	\$174.01	\$47.21	37.23%
7	LC-2	2,312	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$269.35	\$45.85	\$33.99	\$0.00	\$590.69	\$1,369.12	\$2,437.83	\$763.26	45.58%
8	I/S-2	381	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$26.75	\$4.55	\$4.55	\$0.00	\$97.34	\$225.62	\$411.91	\$125.78	43.96%



**Base Rate Area 3, Central GCA Region**  
(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / mo.	EASBC \$ / month	Volumetric Charge \$ / mo.	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / mo.	SSIR \$ / mo.	Upstream Demand \$ / mo.	Gas Commodity \$ / mo.	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective July 1, 2021**

1	R-3	86	\$10.00	(\$0.56)	\$0.04	\$1.05	\$0.50	\$12.13	(\$0.68)	\$1.61	\$0.00	\$7.95	\$22.70	\$54.74		
2	SC-3	132	\$15.00	(\$0.84)	\$0.13	\$1.40	\$0.50	\$18.62	(\$1.05)	\$1.57	\$0.00	\$12.20	\$34.85	\$82.38		
3	SVF-3	983	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$108.54	(\$6.10)	\$9.06	\$0.00	\$90.85	\$259.51	\$540.40		
4	SVI-3	822	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$90.77	(\$5.10)	\$7.58	\$0.00	\$75.97	\$217.01	\$464.77		
5	LVF-3	7,956	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$731.87	(\$41.13)	\$73.35	\$0.00	\$735.29	\$2,100.38	\$3,843.47		
6	LVI-3	24,685	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$2,270.77	(\$127.62)	\$227.60	\$0.00	\$2,281.39	\$6,516.84	\$11,412.69		
7	I/S-3	1,284	\$30.00	(\$1.69)	\$0.21	\$2.26	\$0.50	\$138.56	(\$7.79)	\$9.62	\$0.00	\$118.67	\$338.98	\$629.32		

**Proposed Rates - Effective November 1, 2021**

1	R-3	86	\$10.00	(\$0.56)	\$0.04	\$1.05	\$0.50	\$12.13	(\$0.68)	\$1.61	\$0.00	\$7.27	\$48.31	\$79.67	\$24.93	45.54%
2	SC-3	132	\$15.00	(\$0.84)	\$0.13	\$1.40	\$0.50	\$18.62	(\$1.05)	\$1.57	\$0.00	\$11.16	\$74.14	\$120.63	\$38.25	46.43%
3	SVF-3	983	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$108.54	(\$6.10)	\$9.06	\$0.00	\$83.08	\$552.15	\$825.27	\$284.87	52.71%
4	SVI-3	822	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$90.77	(\$5.10)	\$7.58	\$0.00	\$69.48	\$461.72	\$702.99	\$238.22	51.26%
5	LVF-3	7,956	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$731.87	(\$41.13)	\$73.35	\$0.00	\$672.44	\$4,468.89	\$6,149.13	\$2,305.66	59.99%
6	LVI-3	24,685	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$2,270.77	(\$127.62)	\$227.60	\$0.00	\$2,086.38	\$13,865.56	\$18,566.40	\$7,153.71	62.68%
7	I/S-3	1,284	\$30.00	(\$1.69)	\$0.21	\$2.26	\$0.50	\$138.56	(\$7.79)	\$9.62	\$0.00	\$108.52	\$721.22	\$1,001.41	\$372.09	59.13%





Line No.	Description (1)	2020				2021							
		July (2)	August (3)	September (4)	October (5)	November (6)	December (7)	January (8)	February (9)	March (10)	April (11)	May (12)	June (13)
<b>Central</b>													
1	Actual Purchase Volumes	[REDACTED]											
2	Actual Purchase Rate	[REDACTED]											
3	Actual Purchase Costs	[REDACTED]											
4	Storage + Upstream Costs	[REDACTED]											
5	Total Gas Costs	\$1,264,457	\$1,346,057	\$1,757,047	\$2,982,992	\$3,745,071	\$5,248,334	\$5,283,848	\$4,397,930	\$4,251,742	\$6,299,362	\$2,644,854	\$1,760,696
6	Total Gas Costs Recovered	\$1,080,918	\$989,445	\$1,111,568	\$1,376,427	\$3,263,057	\$5,304,522	\$6,661,331	\$6,405,943	\$6,002,998	\$4,296,242	\$3,355,377	\$1,840,396
7	Hedging Costs	\$0	\$0	\$0	\$0	(\$84,564)	\$197,146	\$257,576	\$241,233	\$197,555	\$0	\$0	\$0
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	(\$215)	\$0	\$0	\$0	\$0	\$0	\$0
9	Deferred Beginning Balance for July 2020	(\$272,074)											
10	Total Deferred Balance <sup>2</sup>	(\$88,534)	\$268,078	\$913,557	\$2,520,121	\$2,917,571	\$3,058,314	\$1,938,407	\$171,627	(\$1,382,074)	\$621,047	(\$89,476)	(\$169,176)
11	Total Surcharge Rate to be Effective November 1, 2021 - per Dth												(\$0.0154)
<b>North/Southwest</b>													
12	Actual Purchase Volumes	[REDACTED]											
13	Actual Purchase Rate	[REDACTED]											
14	Actual Purchase Costs	[REDACTED]											
15	Storage + Upstream Costs	[REDACTED]											
16	Total Gas Costs	\$824,185	\$621,340	\$724,202	\$1,246,883	\$1,577,339	\$2,182,927	\$2,326,146	\$2,160,084	\$1,790,944	\$2,658,160	\$1,039,528	\$736,607
17	Total Gas Costs Recovered	\$377,782	\$309,914	\$342,875	\$575,496	\$1,451,136	\$2,198,942	\$3,120,304	\$2,771,759	\$3,085,189	\$1,899,495	\$1,446,640	\$731,219
18	Hedging Costs	\$0	\$0	\$0	\$0	(\$25,449)	\$61,451	\$79,254	\$74,517	\$57,814	\$0	\$0	\$0
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for July 2020	\$322,216											
21	Total Deferred Balance <sup>2</sup>	\$768,619	\$1,080,045	\$1,461,372	\$2,132,758	\$2,233,512	\$2,278,948	\$1,564,044	\$1,026,886	(\$209,545)	\$549,120	\$142,008	\$147,397
22	Total Surcharge Rate to be Effective November 1, 2021 - per Dth												\$0.0459

Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

Line No.	Description	2020				2021							
		July (1)	August (2)	September (3)	October (4)	November (5)	December (6)	January (7)	February (8)	March (9)	April (10)	May (11)	June (12)
<b>Western Slope</b>													
23	Actual Purchase Volumes	[REDACTED]											
24	Actual Purchase Rate	[REDACTED]											
25	Actual Purchase Costs	[REDACTED]											
26	Storage + Upstream Costs	[REDACTED]											
27	Total Gas Costs	\$1,622,664	\$1,608,879	\$1,955,506	\$4,197,969	\$5,795,360	\$7,304,686	\$7,382,491	\$6,434,325	\$6,357,549	\$4,056,971	\$2,565,772	\$2,183,556
28	Total Gas Costs Recovered	\$1,279,588	(\$52,817)	\$1,291,082	\$1,899,932	\$3,947,198	\$7,296,229	\$9,805,527	\$7,875,745	\$7,331,656	\$5,140,656	\$3,184,339	\$1,848,420
29	Hedging Costs	\$0	\$0	\$0	\$0	(\$67,085)	\$166,378	\$219,730	\$196,748	\$159,663	\$0	\$0	\$0
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for July 2020	(\$351,973)											
32	Total Deferred Balance <sup>2</sup>	(\$8,897)	\$1,652,799	\$2,317,223	\$4,615,260	\$6,396,337	\$6,571,172	\$4,367,867	\$3,123,195	\$2,308,750	\$1,225,065	\$606,498	\$941,633
33	Total Surcharge Rate to be Effective November 1, 2021 - per Dth												\$0.1070
<b>Western Slope - No-Notice Storage</b>													
34	Deferred Beginning Balance for July 2020	(\$55,857)											
35	No-Notice Storage Costs	\$52,275	\$52,275	\$52,275	\$190,306	\$190,268	\$190,268	\$192,039	\$192,039	\$192,039	\$54,056	\$54,056	\$53,760
36	No-Notice Storage Costs Recovered	\$51,188	\$46,538	\$46,783	\$69,209	\$126,954	\$199,750	\$305,682	\$246,251	\$235,422	\$182,029	\$111,719	\$63,675
37	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$243)
38	No-Notice Deferred Balance	(\$54,769)	(\$49,032)	(\$43,540)	\$77,556	\$140,870	\$131,388	\$17,745	(\$36,468)	(\$79,851)	(\$207,824)	(\$265,487)	(\$275,645)
37	Total Surcharge Rate to be Effective November 1, 2021 - per Dth												(\$0.0968)

Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fourth Revised Sheet No. 13  
Cancels Third Revised Sheet No. 13

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

N

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 14  
Cancels Fourth Revised Sheet No. 14

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

N

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 15  
Cancels Fourth Revised Sheet No. 15

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	- N
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021



Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fourth Revised Sheet No. 16  
Cancels Third Revised Sheet No. 16

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-1, SC-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

N

Advice Letter No. 10

Issue Date: August 31, 2021

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Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 17  
Cancels Fourth Revised Sheet No. 17

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

N

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 18  
Cancels Fourth Revised Sheet No. 18

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	- N
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fourth Revised Sheet No. 19  
Cancels Third Revised Sheet No. 19

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01470	\$0.01470	\$0.01470
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

N

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 20  
Cancels Fourth Revised Sheet No. 20

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

N

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 21  
Cancels Fourth Revised Sheet No. 21

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm &amp; Small Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	- N
<b>Per Therm</b>				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 22  
Cancels Fourth Revised Sheet No. 22

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm &amp; Large Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	- N
<b>Per Therm</b>				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

N



Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 24  
Cancels Fourth Revised Sheet No. 24

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	- N
<b>Per Therm</b>				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Fifth Revised Sheet No. 25  
Cancels Fourth Revised Sheet No. 25

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	- N
<b>Per Therm</b>				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 10

Issue Date: August 31, 2021

Decision or Authority No.

Effective Date: October 1, 2021

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy

Colo. PUC No. 1  
Third Revised Sheet No. 30  
Cancels Second Revised Sheet No. 30

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1 .....	\$50.00
Monthly Administrative Charge – Base Rate Area 2 .....	\$50.00
Monthly Administrative Charge – Base Rate Area 3 .....	\$0.00

Fuel Reimbursement Quantity:

Mainline customers .....	0.00%
All other customers .....	1.64%

Overrun Charges:

Authorized Overrun Charge .....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00255
Transportation Rate Adjustment (TRA)	North/Southwest	68	\$0.00690

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:
  - 1) Forecasted Gas Commodity Cost Component;
  - 2) Forecasted Upstream Cost Component; and
  - 3) Forecasted Gas Storage Inventory Cost Component.
  
- 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period. For the North/Southwest GCA region, the Forecasted Gas Commodity Cost Component shall include a monthly amortization of Colorado's portion of costs associated with the buyout of a life-of-field gas purchase contract as authorized in Commission Decision No. C16-0067.

**GAS RATE ADJUSTMENTS**  
**GAS COST ADJUSTMENT (“GCA”)**  
(Continued)

**GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

**TRANSPORTATION RATE ADJUSTMENT (“TRA”)**

Revenues collected through the Transportation Rate Adjustment (TRA) surcharge will be included in the calculation of the Deferred Gas Cost Component of the North/Southwest GCA Region.

**ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)**

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

**SUMMARY TABLE**

<b>GCA Region</b>	<b>Current Forecasted Cost A</b>	<b>Deferred Gas Cost B</b>	<b>GCA C = A + B</b>	
Central	\$0.35891	(\$0.00249)	\$0.35642	I, R, I
North/Southwest	\$0.50722	\$0.01032	\$0.51754	I, I, I
Western Slope	\$0.58765	(\$0.00410)	\$0.58355	I, R, I
Western Slope - Storage	\$0.64002	(\$0.00611)	\$0.63391	I, R, I

GAS RATE ADJUSTMENTS  
TRANSPORTATION RATE ADJUSTMENT ("TRA")  
NORTH/SOUTHWEST GCA REGION

APPLICABILITY

This TRA determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the North/Southwest GCA Region.

COMPUTATION PERIOD AND FREQUENCY

Each year the Company shall make a filing with the Commission in which the Company will determine the TRA to be effective during the twelve month period beginning on November 1 of that year. This adjustment will be included in the Company's annual GCA filing. If at any time during this twelve month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new TRA surcharge rates incorporating this impact to be effective for the remainder of the twelve month period.

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT

1. The monthly amortization of Colorado's portion of costs associated with the buyout of a life-of-field gas purchase contract as authorized in Commission Decision No. C16-0067 affecting its North/Southwest GCA Region for the twelve month period beginning on November 1 of each year shall be divided by the projected annual system-wide throughput volumes. The result is the applicable system-wide TRA surcharge rate.
2. The applicable system-wide TRA surcharge rate shall be multiplied by the projected total annual transportation volumes in the North/Southwest GCA Region. This calculation determines the total projected cost obligation of North/Southwest transportation customer classes. The result plus the actual balance of the TRA Deferred Account, as defined herein, will be used to calculate the applicable TRA surcharge rate.

GAS RATE ADJUSTMENTS  
TRANSPORTATION RATE ADJUSTMENT ("TRA")  
NORTH/SOUTHWEST GCA REGION  
(Continued)

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT (Continued)

The TRA annual accumulation period shall be the twelve (12) months ended June 30. The TRA deferred account balance shall be determined by:

1. the total actual Contract P-0802 cost obligation of Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule, calculated using the same method as the projected cost obligation;
2. less the total actual costs collected from Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule. Such difference shall reflect the over-or under-collections and shall be credited or debited to the TRA Deferred Account.
3. The amount resulting from the above shall be divided by the projected transportation volumes for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule which will be billed the TRA Surcharge Rate. The resulting rate shall be the individual TRA Surcharge Rate stated under the Transportation Service Rate Schedule.
4. The TRA Surcharge Rate, resulting from steps above, shall be added to the base transportation rate for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule. The TRA surcharge rate shall be stated on Sheet No. 18.

TRANSPORTATION RATE DISCOUNT ORDER

If and when the Company discounts the rates applicable to service rendered under the transportation rate schedule contained in the Company's effective Tariff filed with the Commission, the TRA Surcharge Rate component shall be discounted prior to the discounting of any other component of the applicable maximum rate. The Company will maintain records sufficient to determine the amount of TRA surcharge collected from each transportation Shipper.

CREDITING OF REVENUES COLLECTED PURSUANT TO THE TRA

All revenues actually collected as a result of the application of the TRA Surcharge Rate to North/Southwest GCA region transportation volumes shall be credited pursuant to the provisions of the Gas Cost Adjustment, herein of Black Hills Energy's effective Colorado Gas Tariff.

Line No.			Description		
1			<b>Costs</b>		
2			NNT Annual Reservation and Gas Quality Reservation Rate	\$	1,593,113.70
3			<b>Volume (MMBtu)</b>		
4	Sales		89.51%	\$1,425,982.77	\$0.1191
5	Transport		10.49%	\$167,130.93	\$0.1191
6	Total		100.00%	\$1,593,113.70	\$0.1191
7			<b>Daily Transport Demand Percentages</b>		
8	Monthly Average Contract NNT MDQ		16,579		
9	Daily Average Transport Volume		3,845		
10	Percentage		23.19%		
11			<b>Monthly Transport And Sales Volumes (MMBtu)</b>		
12			Based on average actual usage volumes for the twelve month period ending <a href="#">June 30, 2021</a>		
13			<u>Transport (MMBtu)</u> <u>Sales (MMBtu)</u>		
14	July	2020	[REDACTED]		
15	August				
16	September				
17	October				
18	November				
19	December				
20	January	2021			
21	February				
22	March				
23	April				
24	May				
25	June				
26	Total				
27			<b>Transport Cost Allocations</b>		
28					
29	NNT Total Annual	\$	1,593,113.70		
30	Transport As % of Sales	\$167,130.93		\$0.1191	
31			<b>Transport Upstream Service Cost Rate</b>		
32	Transport As % of Sales With Daily Transport Demand % Applied				
33		\$0.1191	X	23.19%	=
34				\$0.0276	per MMBtu
34			<b>GT-1 Tariff Rate</b>	<b><u>\$0.00276 per Therm</u></b>	



**Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Annual GCA Application  
GCA Attachment No. 6 - Current Gas Cost Allocations**

**Does Not Apply to Any GCA Rate Region**

**Submitted in Compliance with Commission Rule 4604(g)**

**NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS ON LESS THAN THIRTY DAYS' NOTICE  
of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy ("BHCG" or "Company") 7060 Alegre Street Fountain, Colorado 80817, has filed an Application with the Public Utilities Commission of the State of Colorado ("Commission"), in accordance with the Public Utilities Law, to change rates on less than 30 days' notice, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after November 1, 2021, if said Application is granted by the Commission.

The purpose of the filing is to reset the overall commodity rates under the Company's existing Gas Cost Adjustment ("GCA") tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

<b>GCA Region</b>	<b>Current GCA \$/Therm</b>	<b>Proposed GCA \$/Therm</b>	<b>Increase / (Decrease)</b>	<b>% Change</b>
<b>Central</b>	\$0.35642	\$0.64622	\$0.28980	81.31%
<b>North/Southwest</b>	\$0.51754	\$0.84767	\$0.33013	63.79%
<b>Western Slope (without storage)</b>	\$0.58355	\$0.91806	\$0.33451	57.32%
<b>Western Slope (with storage)</b>	\$0.63391	\$0.95997	\$0.32606	51.44%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

GCA Region	Current Average Annual Bill *	Proposed Average Annual Bill *	% Change	Current Peak Winter Month *	Proposed Peak Winter Month *	% Change
<b>Base Rate Area 2, North/Southwest</b>						
1. Residential	\$711.42	\$945.15	32.85%	\$117.72	\$161.95	37.57%
2. Small Commercial	\$1,521.67	\$2,088.18	37.23%	\$253.37	\$360.00	42.08%
3. Large Commercial	\$20,094.77	\$29,253.89	45.58%	\$2,222.79	\$3,256.76	46.52%
<b>Base Rate Area 1, Western Slope - Without Storage</b>						
1. Residential	\$985.10	\$1,330.31	35.04%	\$166.16	\$229.38	38.05%
2. Small Commercial	\$1,931.99	\$2,642.49	36.78%	\$341.32	\$478.13	40.08%
3. Large Commercial	\$16,974.05	\$24,050.94	41.69%	\$2,627.17	\$3,763.17	43.24%
<b>Base Rate Area 1, Western Slope - With Storage</b>						
1. Residential	\$1,037.07	\$1,373.56	32.45%	\$175.68	\$237.30	35.08%
2. Small Commercial	\$2,038.95	\$2,731.51	33.97%	\$361.92	\$495.28	36.85%
3. Large Commercial	\$18,039.46	\$24,937.59	38.24%	\$2,798.19	\$3,905.49	39.57%
<b>Base Rate Area 1, North/Southwest</b>						
1. Residential	\$916.98	\$1,257.67	37.15%	\$153.68	\$216.08	40.60%
2. Small Commercial	\$1,791.79	\$2,492.98	39.13%	\$314.32	\$449.34	42.96%
3. Large Commercial	\$15,577.54	\$22,561.77	44.84%	\$2,403.00	\$3,524.12	46.66%
<b>Base Rate Area 2, Central</b>						
1. Residential	\$597.35	\$802.53	34.35%	\$96.13	\$134.96	40.39%
2. Small Commercial	\$1,245.19	\$1,742.49	39.94%	\$201.33	\$294.93	46.49%
3. Large Commercial	\$15,624.65	\$23,664.86	51.46%	\$1,718.16	\$2,625.82	52.83%
<b>Base Rate Area 3, Central</b>						
1. Residential	\$656.95	\$956.02	45.52%	\$86.26	\$129.15	49.72%
2. Small Commercial	\$988.64	\$1,447.69	46.43%	\$140.55	\$212.42	51.13%
3. Large Commercial	\$46,121.78	\$73,789.57	59.99%	\$5,961.90	\$9,624.39	61.43%

\* Based on average customer usage, actual amount could vary according to actual usage by customer.

BHCG has also filed its Gas Purchase Report (GPR) for the Gas Purchase Year July 2020 – June 2021 in accordance with Rule 4607 to begin the initial prudence review process for the prior gas purchase year.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email [custserv@blackhillscorp.com](mailto:custserv@blackhillscorp.com). In addition, the Company's proposed and present tariffs may be viewed at [www.blackhillsenergy.com](http://www.blackhillsenergy.com) and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202

or <https://puc.colorado.gov/puccomments>. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of November 1, 2021. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 723-1-1401, 4 *Colorado Code of Regulations* 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Svetlana V. Atoyan  
Manager - Regulatory & Finance

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Components of Delivered Gas Costs (\$ / therm)

**Base Rate Area 1, North/Southwest GCA Region**

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	

**Current Rates - Effective July 1, 2021**

1	R-1	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$0.22820	(\$0.01486)	\$0.01929	\$0.00000	\$0.22379	\$0.29375	\$0.75017	-	-
2	SC-1	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$0.18690	(\$0.01217)	\$0.01898	\$0.00000	\$0.22379	\$0.29375	\$0.71125	-	-
3	LC-1	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$0.15440	(\$0.01005)	\$0.01470	\$0.00000	\$0.22379	\$0.29375	\$0.67659	-	-
4	I/S-1	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$0.09230	(\$0.00601)	\$0.01195	\$0.00000	\$0.22379	\$0.29375	\$0.61578	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-1	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$0.22820	(\$0.01486)	\$0.01929	\$0.00000	\$0.25549	\$0.59218	\$1.08030	\$0.33013	44.01%
6	SC-1	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$0.18690	(\$0.01217)	\$0.01898	\$0.00000	\$0.25549	\$0.59218	\$1.04138	\$0.33013	46.42%
7	LC-1	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$0.15440	(\$0.01005)	\$0.01470	\$0.00000	\$0.25549	\$0.59218	\$1.00672	\$0.33013	48.79%
8	I/S-1	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$0.09230	(\$0.00601)	\$0.01195	\$0.00000	\$0.25549	\$0.59218	\$0.94591	\$0.33013	53.61%

**Base Rate Area 1, Western Slope - Without Storage GCA Region**

(Includes but Not Limited to Montrose, Glenwood Springs, and Telluride)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	

**Current Rates - Effective July 1, 2021**

1	R-1	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$0.22820	(\$0.01486)	\$0.01929	\$0.00000	\$0.29738	\$0.28617	\$0.81618	-	-
2	SC-1	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$0.18690	(\$0.01217)	\$0.01898	\$0.00000	\$0.29738	\$0.28617	\$0.77726	-	-
3	LC-1	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$0.15440	(\$0.01005)	\$0.01470	\$0.00000	\$0.29738	\$0.28617	\$0.74260	-	-
4	I/S-1	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$0.09230	(\$0.00601)	\$0.01195	\$0.00000	\$0.29738	\$0.28617	\$0.68179	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-1	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$0.22820	(\$0.01486)	\$0.01929	\$0.00000	\$0.32803	\$0.59003	\$1.15069	\$0.33451	40.98%
6	SC-1	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$0.18690	(\$0.01217)	\$0.01898	\$0.00000	\$0.32803	\$0.59003	\$1.11177	\$0.33451	43.04%
7	LC-1	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$0.15440	(\$0.01005)	\$0.01470	\$0.00000	\$0.32803	\$0.59003	\$1.07711	\$0.33451	45.05%
8	I/S-1	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$0.09230	(\$0.00601)	\$0.01195	\$0.00000	\$0.32803	\$0.59003	\$1.01630	\$0.33451	49.06%

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Components of Delivered Gas Costs (\$ / therm)

**Base Rate Area 1, Western Slope - With Storage GCA Region**

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	

**Current Rates - Effective July 1, 2021**

1	R-1S	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$0.22820	(\$0.01486)	\$0.01929	\$0.00000	\$0.34774	\$0.28617	\$0.86654	-	-
2	SC-1S	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$0.18690	(\$0.01217)	\$0.01898	\$0.00000	\$0.34774	\$0.28617	\$0.82762	-	-
3	LC-1S	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$0.15440	(\$0.01005)	\$0.01470	\$0.00000	\$0.34774	\$0.28617	\$0.79296	-	-
4	I/S-1S	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$0.09230	(\$0.00601)	\$0.01195	\$0.00000	\$0.34774	\$0.28617	\$0.73215	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-1S	\$11.00	(\$0.72)	\$0.04	\$1.08	\$0.50	\$0.22820	(\$0.01486)	\$0.01929	\$0.00000	\$0.36994	\$0.59003	\$1.19260	\$0.32606	37.63%
6	SC-1S	\$22.00	(\$1.43)	\$0.13	\$2.22	\$0.50	\$0.18690	(\$0.01217)	\$0.01898	\$0.00000	\$0.36994	\$0.59003	\$1.15368	\$0.32606	39.40%
7	LC-1S	\$100.00	(\$6.51)	\$0.64	\$10.67	\$0.50	\$0.15440	(\$0.01005)	\$0.01470	\$0.00000	\$0.36994	\$0.59003	\$1.11902	\$0.32606	41.12%
8	I/S-1S	\$180.00	(\$11.72)	\$0.21	\$5.58	\$0.50	\$0.09230	(\$0.00601)	\$0.01195	\$0.00000	\$0.36994	\$0.59003	\$1.05821	\$0.32606	44.53%

**Base Rate Area 2, Central GCA Region**

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	

**Current Rates - Effective July 1, 2021**

1	R-2	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$0.20700	\$0.03524	\$0.01929	\$0.00000	\$0.09242	\$0.26400	\$0.61795	-	-
2	SC-2	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$0.14240	\$0.02424	\$0.01898	\$0.00000	\$0.09242	\$0.26400	\$0.54204	-	-
3	LC-2	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$0.11650	\$0.01983	\$0.01470	\$0.00000	\$0.09242	\$0.26400	\$0.50745	-	-
4	I/S-2	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$0.07020	\$0.01195	\$0.01195	\$0.00000	\$0.09242	\$0.26400	\$0.45052	-	-
5	GT-1 Rate Adjustment										\$0.00255		\$0.00255	-	-

**Proposed Rates - Effective November 1, 2021**

6	R-2	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$0.20700	\$0.03524	\$0.01929	\$0.00000	\$0.08452	\$0.56170	\$0.90775	\$0.28980	46.90%
7	SC-2	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$0.14240	\$0.02424	\$0.01898	\$0.00000	\$0.08452	\$0.56170	\$0.83184	\$0.28980	53.46%
8	LC-2	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$0.11650	\$0.01983	\$0.01470	\$0.00000	\$0.08452	\$0.56170	\$0.79725	\$0.28980	57.11%
9	I/S-2	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$0.07020	\$0.01195	\$0.01195	\$0.00000	\$0.08452	\$0.56170	\$0.74032	\$0.28980	64.33%
10	GT-1 Rate Adjustment										\$0.00276		\$0.00276	\$0.00021	8.24%

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
Components of Delivered Gas Costs (\$ / therm)

**Base Rate Area 2, North/Southwest GCA Region**

(Includes but Not Limited to Wray, Julesburg, Yuma, Pagosa Springs and Bayfield)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)

**Current Rates - Effective July 1, 2021**

1	R-2	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$0.20700	\$0.03524	\$0.01929	\$0.00000	\$0.22379	\$0.29375	\$0.77907	-	-
2	SC-2	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$0.14240	\$0.02424	\$0.01898	\$0.00000	\$0.22379	\$0.29375	\$0.70316	-	-
3	LC-2	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$0.11650	\$0.01983	\$0.01470	\$0.00000	\$0.22379	\$0.29375	\$0.66857	-	-
4	I/S-2	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$0.07020	\$0.01195	\$0.01195	\$0.00000	\$0.22379	\$0.29375	\$0.61164	-	-

**Proposed Rates - Effective November 1, 2021**

5	R-2	\$10.00	\$1.70	\$0.04	\$1.08	\$0.50	\$0.20700	\$0.03524	\$0.01929	\$0.00000	\$0.25549	\$0.59218	\$1.10920	\$0.33013	42.37%
6	SC-2	\$20.00	\$3.40	\$0.13	\$2.22	\$0.50	\$0.14240	\$0.02424	\$0.01898	\$0.00000	\$0.25549	\$0.59218	\$1.03329	\$0.33013	46.95%
7	LC-2	\$100.00	\$17.02	\$0.64	\$10.67	\$0.50	\$0.11650	\$0.01983	\$0.01470	\$0.00000	\$0.25549	\$0.59218	\$0.99870	\$0.33013	49.38%
8	I/S-2	\$40.00	\$6.81	\$0.21	\$5.58	\$0.50	\$0.07020	\$0.01195	\$0.01195	\$0.00000	\$0.25549	\$0.59218	\$0.94177	\$0.33013	53.97%

**Base Rate Area 3, Central GCA Region**

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)

**Current Rates - Effective July 1, 2021**

1	RS - Residential Firm	\$10.00	(\$0.56)	\$0.04	\$1.05	\$0.50	\$0.14109	(\$0.00793)	\$0.01874	\$0.00000	\$0.09242	\$0.26400	\$0.50832	-	-
2	SC - Commercial Firm	\$15.00	(\$0.84)	\$0.13	\$1.40	\$0.50	\$0.14109	(\$0.00793)	\$0.01188	\$0.00000	\$0.09242	\$0.26400	\$0.50146	-	-
3	SVF - Small Volume Firm	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$0.11042	(\$0.00621)	\$0.00922	\$0.00000	\$0.09242	\$0.26400	\$0.46985	-	-
4	SVI - Small Volume Interruptible	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$0.11042	(\$0.00621)	\$0.00922	\$0.00000	\$0.09242	\$0.26400	\$0.46985	-	-
5	LVF - Large Volume Firm	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$0.09199	(\$0.00517)	\$0.00922	\$0.00000	\$0.09242	\$0.26400	\$0.45246	-	-
6	LVI - Large Volume Interruptible	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$0.09199	(\$0.00517)	\$0.00922	\$0.00000	\$0.09242	\$0.26400	\$0.45246	-	-
7	IR - Irrigation Interruptible	\$30.00	(\$1.69)	\$0.21	\$2.26	\$0.50	\$0.10791	(\$0.00607)	\$0.00749	\$0.00000	\$0.09242	\$0.26400	\$0.46575	-	-
8	GT-1 Rate Adjustment										\$0.00255		\$0.00255	-	-

**Proposed Rates - Effective November 1, 2021**

1	R-3 - Residential	\$10.00	(\$0.56)	\$0.04	\$1.05	\$0.50	\$0.14109	(\$0.00793)	\$0.01874	\$0.00000	\$0.08452	\$0.56170	\$0.79812	\$0.28980	57.01%
2	SC-3 - Commercial Firm	\$15.00	(\$0.84)	\$0.13	\$1.40	\$0.50	\$0.14109	(\$0.00793)	\$0.01188	\$0.00000	\$0.08452	\$0.56170	\$0.79126	\$0.28980	57.79%
3	SVF-3 - Small Volume Firm	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$0.11042	(\$0.00621)	\$0.00922	\$0.00000	\$0.08452	\$0.56170	\$0.75965	\$0.28980	61.68%
4	SVI-3 - Small Volume Interruptible	\$75.00	(\$4.22)	\$0.64	\$6.62	\$0.50	\$0.11042	(\$0.00621)	\$0.00922	\$0.00000	\$0.08452	\$0.56170	\$0.75965	\$0.28980	61.68%
5	LVF-3 - Large Volume Firm	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$0.09199	(\$0.00517)	\$0.00922	\$0.00000	\$0.08452	\$0.56170	\$0.74226	\$0.28980	64.05%
6	LVI-3 - Large Volume Interruptible	\$250.00	(\$14.05)	\$0.64	\$6.62	\$0.50	\$0.09199	(\$0.00517)	\$0.00922	\$0.00000	\$0.08452	\$0.56170	\$0.74226	\$0.28980	64.05%
7	I/S-3 - Irrigation Interruptible	\$30.00	(\$1.69)	\$0.21	\$2.26	\$0.50	\$0.10791	(\$0.00607)	\$0.00749	\$0.00000	\$0.08452	\$0.56170	\$0.75555	\$0.28980	62.22%
8	GT-1 Rate Adjustment										\$0.00276		\$0.00276	\$0.00021	8.24%

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge	-	\$11.00	\$11.00	\$11.00	
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72	
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50	
<b>Per Therm</b>					
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929	
Gas Cost Adjustment					
Commodity	-	\$0.59218	\$0.59003	\$0.59003	I
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803	I
Storage Cost	-	-	-	\$0.04191	R
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997	I

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-1, SC-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>					
<b>Per Month</b>					
Customer Charge	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51	
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50	
<b>Per Therm</b>					
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01470	\$0.01470	\$0.01470	
Gas Cost Adjustment					
Commodity	-	\$0.59218	\$0.59003	\$0.59003	I
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803	I
Storage Cost	-	-	-	\$0.04191	R
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997	I

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm &amp; Small Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm &amp; Large Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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RATE SCHEDULE SHEET  
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Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1 .....	\$50.00
Monthly Administrative Charge – Base Rate Area 2 .....	\$50.00
Monthly Administrative Charge – Base Rate Area 3 .....	\$0.00

Fuel Reimbursement Quantity:

Mainline customers .....	0.00%	
All other customers .....	0.35%	R

Overrun Charges:

Authorized Overrun Charge .....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00276	I D

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GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:
  - 1) Forecasted Gas Commodity Cost Component;
  - 2) Forecasted Upstream Cost Component; and
  - 3) Forecasted Gas Storage Inventory Cost Component.
  
- 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period.

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**GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT (“GCA”)  
(Continued)**

GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

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An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

<b>GCA Region</b>	<b>Current Forecasted Cost A</b>	<b>Deferred Gas Cost B</b>	<b>GCA C = A + B</b>	
Central	\$0.64776	(\$0.00154)	\$0.64622	I,I,I
North/Southwest	\$0.84308	\$0.00459	\$0.84767	I,R,I
Western Slope	\$0.90736	\$0.01070	\$0.91806	I,I,I
Western Slope - Storage	\$0.95895	\$0.00102	\$0.95997	I,I,I

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RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE

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RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929
Gas Cost Adjustment				
Commodity	-	\$0. <del>5921829375</del>	\$0. <del>5900328617</del>	\$0. <del>5900328617</del>
Upstream Pipeline	-	\$0. <del>2554922379</del>	\$0. <del>3280329738</del>	\$0. <del>3280329738</del>
Storage Cost	-	-	-	\$0. <del>0419105036</del>
Total Gas Cost Adjustment	-	\$0. <del>8476751754</del>	\$0. <del>9180658355</del>	\$0. <del>9599763391</del>

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	\$0.5921829375	-	-
Upstream Pipeline	\$0.0845209242	\$0.2554922379	-	-
Total Gas Cost Adjustment	\$0.6462235642	\$0.8476751754	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.6462235642	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-1, SC-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.5921829375	\$0.59003286 47	\$0.5900328 647
Upstream Pipeline	-	\$0.255492379	\$0.32803297 38	\$0.3280329 738
Storage Cost	-	-	-	\$0.0419150 36
Total Gas Cost Adjustment	-	\$0.8476751754	\$0.91806583 55	\$0.9599763 394

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	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>56170</u> <u>26400</u>	\$0. <u>5921829375</u>	-	-
Upstream Pipeline	\$0. <u>08452</u> <u>09242</u>	\$0. <u>2554922379</u>	-	-
Total Gas Cost Adjustment	\$0. <u>35642</u> <u>64622</u>	\$0. <u>8476751754</u>	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170264	-	-	-
Upstream Pipeline	\$0.08452092	-	-	-
Total Gas Cost Adjustment	\$0.64622356	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01470	\$0.01470	\$0.01470
Gas Cost Adjustment				
Commodity	-	\$0. <u>5921829375</u>	\$0. <u>59003286</u> 17	\$0. <u>590032861</u> 7
Upstream Pipeline	-	\$0. <u>255492379</u>	\$0. <u>32803297</u> 38	\$0. <u>328032973</u> 8
Storage Cost	-	-	-	\$0.0 <u>41915036</u>
Total Gas Cost Adjustment	-	\$0. <u>8476751754</u>	\$0. <u>91806583</u> 55	\$0. <u>959976339</u> 4

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.26409561	\$0.5921829375	-	-
Upstream Pipeline	\$0.0845209242	\$0.255492379	-	-
Total Gas Cost Adjustment	\$0.6462235642	\$0.8476754754	-	-

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GCA Region

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm &amp; Small Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.6462235642	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm &amp; Large Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>5617026400</u>	-	-	-
Upstream Pipeline	\$0. <u>0845209242</u>	-	-	-
Total Gas Cost Adjustment	\$0. <u>6462235642</u>	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
<b>Per Therm</b>				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity	-	0. <u>5921829375</u>	\$0. <u>5900328617</u>	\$0. <u>5900328617</u>
Upstream Pipeline	-	0. <u>2554922379</u>	\$0. <u>3280329738</u>	\$0. <u>3280329738</u>
Storage Cost	-	-	-	\$0. <u>0419105036</u>
Total Gas Cost Adjustment	-	0. <u>8476751754</u>	\$0. <u>9180658355</u>	\$0. <u>9599763394</u>

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	\$0.5921829375	-	-
Upstream Pipeline	\$0.0845209242	\$0.255492379	-	-
Total Gas Cost Adjustment	\$0.6462235642	\$0.8476751754	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.3564264622	-	-	-

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Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1 .....	\$50.00
Monthly Administrative Charge – Base Rate Area 2 .....	\$50.00
Monthly Administrative Charge – Base Rate Area 3 .....	\$0.00

Fuel Reimbursement Quantity:

Mainline customers .....	0.00%
All other customers .....	<u>1.640.35%</u> <u>R</u>

Overrun Charges:

Authorized Overrun Charge .....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	<del>\$0.0027655</del>	<u>I</u>
<del>Transportation Rate Adjustment (TRA)</del>	<del>North/Southwest</del>	<del>68</del>	<del>\$0.00690</del>	<u>D</u>

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:

- 1) Forecasted Gas Commodity Cost Component;
- 2) Forecasted Upstream Cost Component; and
- 3) Forecasted Gas Storage Inventory Cost Component.

- 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period. ~~For the North/Southwest GCA region, the Forecasted Gas Commodity Cost Component shall include a monthly amortization of Colorado's portion of costs associated with the buyout of a life-of-field gas purchase contract as authorized in Commission Decision No. C16-0067.~~ D

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021



GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT (“GCA”)  
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

TRANSPORTATION RATE ADJUSTMENT (“TRA”)

D

~~Revenues collected through the Transportation Rate Adjustment (TRA) surcharge will be included in the calculation of the Deferred Gas Cost Component of the North/Southwest GCA Region.~~

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B
Central	\$0.6477635894	(\$0.0015400249)	\$0.6462235642
North/Southwest	\$0.8430850722	\$0.004594032	\$0.8476754754
Western Slope	\$0.9073658765	(\$0.010700440)	\$0.9180658355
Western Slope - Storage	\$0.9589564002	(\$0.00102644)	\$0.9599763394

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Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

RESERVED FOR FUTURE USE GAS RATE ADJUSTMENTS  
TRANSPORTATION RATE ADJUSTMENT ("TRA")  
NORTH/SOUTHWEST GCA REGION

D

APPLICABILITY

~~This TRA determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the North/Southwest GCA Region.~~

COMPUTATION PERIOD AND FREQUENCY

~~Each year the Company shall make a filing with the Commission in which the Company will determine the TRA to be effective during the twelve month period beginning on November 1 of that year. This adjustment will be included in the Company's annual GCA filing. If at any time during this twelve month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new TRA surcharge rates incorporating this impact to be effective for the remainder of the twelve month period.~~

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT

- ~~1. The monthly amortization of Colorado's portion of costs associated with the buyout of a life-of-field gas purchase contract as authorized in Commission Decision No. C16-0067 affecting its North/Southwest GCA Region for the twelve month period beginning on November 1 of each year shall be divided by the projected annual system-wide throughput volumes. The result is the applicable system-wide TRA surcharge rate.~~
- ~~2. The applicable system-wide TRA surcharge rate shall be multiplied by the projected total annual transportation volumes in the North/Southwest GCA Region. This calculation determines the total projected cost obligation of North/Southwest transportation customer classes. The result plus the actual balance of the TRA Deferred Account, as defined herein, will be used to calculate the applicable TRA surcharge rate.~~

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

RESERVED FOR FUTURE USE GAS RATE ADJUSTMENTS  
TRANSPORTATION RATE ADJUSTMENT ("TRA")  
NORTH/SOUTHWEST GCA REGION  
(Continued)

D

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT (Continued)

~~The TRA annual accumulation period shall be the twelve (12) months ended June 30. The TRA deferred account balance shall be determined by:~~

- ~~1. the total actual Contract P-0802 cost obligation of Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule, calculated using the same method as the projected cost obligation;~~
- ~~2. less the total actual costs collected from Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule. Such difference shall reflect the over- or under- collections and shall be credited or debited to the TRA Deferred Account.~~
- ~~3. The amount resulting from the above shall be divided by the projected transportation volumes for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule which will be billed the TRA Surcharge Rate. The resulting rate shall be the individual TRA Surcharge Rate stated under the Transportation Service Rate Schedule.~~
- ~~4. The TRA Surcharge Rate, resulting from steps above, shall be added to the base transportation rate for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule. The TRA surcharge rate shall be stated on Sheet No. 18.~~

TRANSPORTATION RATE DISCOUNT ORDER

~~If and when the Company discounts the rates applicable to service rendered under the transportation rate schedule contained in the Company's effective Tariff filed with the Commission, the TRA Surcharge Rate component shall be discounted prior to the discounting of any other component of the applicable maximum rate. The Company will maintain records sufficient to determine the amount of TRA surcharge collected from each transportation Shipper.~~

CREDITING OF REVENUES COLLECTED PURSUANT TO THE TRA

~~All revenues actually collected as a result of the application of the TRA Surcharge Rate to North/Southwest GCA region transportation volumes shall be credited pursuant to the provisions of the Gas Cost Adjustment, herein of Black Hills Energy's effective Colorado Gas Tariff.~~

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

**Black Hills Colorado Gas, Inc. - Base Rate Area 1  
d/b/a Black Hills Energy  
Rate Base and Return  
For the Period Ended June 30, 2021**

Line No.	Description (A)	Function		Total (D)
		Transmission (B)	Distribution (C)	
1	Thirteen Month Average Gas Plant Investment	\$0	\$273,134,334	\$273,134,334
2	Less Accumulated Depreciation and Amortization	0	(88,935,754)	(88,935,754)
3	Net Gas Plant Investment	\$0	\$184,198,580	\$184,198,580
4	Total Working Capital	0	2,593,485	2,593,485
5	Less: Accumulated Deferred Income Taxes	0	(15,443,464)	(15,443,464)
6	Total Rate Base	\$0	\$171,348,601	\$171,348,601
7	Return on Rate Base	\$0	\$8,710,581	\$8,710,581

Note Rate Base is a 13 month average.

**Black Hills Colorado Gas, Inc. - Base Rate Area 2  
d/b/a Black Hills Energy  
Rate Base and Return  
For the Period Ended June 30, 2021**

Line No.	Description (A)	Function		Total (D)
		Transmission (B)	Distribution (C)	
1	Thirteen Month Average Gas Plant Investment	\$1,047,906	\$98,160,713	\$99,208,618
2	Less Accumulated Depreciation and Amortization	0	(27,091,230)	(27,091,230)
3	Net Gas Plant Investment	\$1,047,906	\$71,069,483	\$72,117,389
4	Total Working Capital	8,507	796,854	805,361
5	Less: Accumulated Deferred Income Taxes	0	(7,161,958)	(7,161,958)
6	Total Rate Base	\$1,056,413	\$64,704,380	\$65,760,792
7	Return on Rate Base	\$27,805	\$1,703,058	\$1,730,863

Note Rate Base is a 13 month average.

**Black Hills Colorado Gas, Inc. - Base Rate Area 3  
d/b/a Black Hills Energy  
Rate Base and Return  
For the Period Ended June 30, 2021**

Line No.	Description (A)	Total (B)
1	Thirteen Month Average Gas Plant Investment	\$ 195,285,383
2	Less Accumulated Depreciation and Amortization	<u>\$ (62,243,077)</u>
3	Net Gas Plant Investment	<u>\$ 133,042,305</u>
4	Total Working Capital	\$ 1,010,349
5	Less: Accumulated Deferred Income Taxes	\$ (19,094,364)
6	Less: Customer Advances	\$ (3,088,595)
7	Less: Customer Deposits	\$ (806,233)
8	Less: Reserves for Self Insurance	<u>\$ (195,671)</u>
9	Total Rate Base	<u><u>\$ 110,867,791</u></u>
10	Return on Rate Base	<u><u>\$ 4,481,267</u></u>

Note: Rate Base is a 13 month average.

**Black Hills Colorado Gas, Inc. - Base Rate Area 1  
d/b/a Black Hills Energy  
Overall Revenue Requirement  
For the Period Ended June 30, 2021**

Line No.	Description	Per Book	Adjustments	Adjusted Per Book	Pro-forma Adjustments	Adjusted Test Year
	(A)	(B)	(C)	(D)	(E)	(F)
1	Operating Revenues					
2	Base Rate Revenue	\$36,900,525	\$58,774	\$36,959,299	\$0	\$36,959,299
3	Revenue Credits	0	0	0	0	0
4	Other Gas Revenues	366,034	0	366,034	0	366,034
5	<b>Total Operating Revenues</b>	<b>\$37,266,559</b>	<b>\$58,774</b>	<b>\$37,325,333</b>	<b>\$0</b>	<b>\$37,325,333</b>
6	Operation & Maintenance Expenses					
7	Transmission Expense	\$96,584	(\$236)	\$96,347	\$0	\$96,347
8	Distribution Expense	8,791,193	(852,611)	7,938,582	0	7,938,582
9	<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$8,887,777</b>	<b>(\$852,847)</b>	<b>\$8,034,930</b>	<b>\$0</b>	<b>\$8,034,930</b>
10	<b>Total Administrative &amp; General Expenses</b>	<b>\$10,021,480</b>	<b>(\$146,116)</b>	<b>\$9,875,365</b>	<b>\$0</b>	<b>\$9,875,365</b>
11	<b>Total Depreciation &amp; Amortization Expense</b>	<b>\$6,750,339</b>	<b>\$0</b>	<b>\$6,750,339</b>	<b>\$0</b>	<b>\$6,750,339</b>
12	Taxes Other Than Income					
13	Payroll Taxes and Other Taxes	\$640,015	\$0	\$640,015	\$0	\$640,015
14	Property Taxes	1,551,100	(5,581)	1,545,518	0	1,545,518
15	<b>Total Taxes Other Than Income</b>	<b>\$2,191,115</b>	<b>(\$5,581)</b>	<b>\$2,185,534</b>	<b>\$0</b>	<b>\$2,185,534</b>
16	<b>Total Operating Deductions</b>	<b>\$27,850,711</b>	<b>(\$1,004,544)</b>	<b>\$26,846,167</b>	<b>\$0</b>	<b>\$26,846,167</b>
17	<b>Operating Earnings</b>	<b>\$9,415,848</b>	<b>\$1,063,318</b>	<b>\$10,479,166</b>	<b>\$0</b>	<b>\$10,479,166</b>
18	Income Taxes					
19	Federal and State Income Tax <sup>1</sup>	\$1,507,067	\$261,518	\$1,768,584	\$0	\$1,768,584
20	Deferred Income Tax	0	0	0	0	0
21	<b>Total Income Taxes</b>	<b>\$1,507,067</b>	<b>\$261,518</b>	<b>\$1,768,584</b>	<b>\$0</b>	<b>\$1,768,584</b>
22	<b>Net Operating Earnings</b>	<b>\$7,908,781</b>	<b>\$801,800</b>	<b>\$8,710,581</b>	<b>\$0</b>	<b>\$8,710,581</b>
23	Rate of Return	4.62%		5.08%		5.08%
30	Return on Equity	5.31%		6.24%		6.24%

Notes

- 1 Income Tax (Federal and State) Calculated at the Following Rate 24.59%  
Federal Tax Rate - 21.00%  
State Tax Rate - 4.63%  
**Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%**

**Black Hills Colorado Gas, Inc. - Base Rate Area 2  
d/b/a Black Hills Energy  
Overall Revenue Requirement  
For the Period Ended June 30, 2021**

Line No.	Description (A)	Per Book (B)	Adjustments (C)	Adjusted Per Book (D)	Pro-forma Adjustments (E)	Adjusted Test Year (F)
1	Operating Revenues					
2	Base Rate Revenue	\$10,549,729	\$18,570	\$10,568,299	\$0	\$10,568,299
3	Revenue Credits	0	0	0	0	0
4	Other Gas Revenues	60,732	0	60,732	0	60,732
5	<b>Total Operating Revenues</b>	<b>\$10,610,460</b>	<b>\$18,570</b>	<b>\$10,629,030</b>	<b>\$0</b>	<b>\$10,629,030</b>
6	Operation & Maintenance Expenses					
7	Transmission Expense	\$30,517	(\$75)	\$30,442	\$0	\$30,442
8	Distribution Expense	2,777,688	(7,658)	2,770,030	0	2,770,030
9	<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$2,808,205</b>	<b>(\$7,733)</b>	<b>\$2,800,473</b>	<b>\$0</b>	<b>\$2,800,473</b>
10	<b>Total Administrative &amp; General Expenses</b>	<b>\$3,166,413</b>	<b>(\$44,271)</b>	<b>\$3,122,143</b>	<b>\$0</b>	<b>\$3,122,143</b>
11	<b>Total Depreciation &amp; Amortization Expense</b>	<b>\$2,132,855</b>	<b>\$0</b>	<b>\$2,132,855</b>	<b>\$0</b>	<b>\$2,132,855</b>
12	Taxes Other Than Income					
13	Payroll and Other Taxes	\$201,823	\$0	\$201,823	\$0	\$201,823
14	Property Taxes	490,090	(1,764)	488,326	0	488,326
15	<b>Total Taxes Other Than Income</b>	<b>\$691,913</b>	<b>(\$1,764)</b>	<b>\$690,149</b>	<b>\$0</b>	<b>\$690,149</b>
16	<b>Total Operating Deductions</b>	<b>\$8,799,387</b>	<b>(\$53,767)</b>	<b>\$8,745,620</b>	<b>\$0</b>	<b>\$8,745,620</b>
17	<b>Operating Earnings</b>	<b>\$1,811,074</b>	<b>\$72,337</b>	<b>\$1,883,411</b>	<b>\$0</b>	<b>\$1,883,411</b>
18	Income Taxes					
19	Federal and State Income Tax <sup>1</sup>	\$ 134,756.62	\$ 17,790.97	\$ 152,547.59	\$ -	\$ 152,547.59
20	Deferred Income Tax	\$ -	\$ -	\$ -	\$ -	\$ -
21	<b>Total Income Taxes</b>	<b>\$ 134,756.62</b>	<b>\$ 17,790.97</b>	<b>\$ 152,547.59</b>	<b>\$ -</b>	<b>\$ 152,547.59</b>
22	<b>Net Operating Earnings</b>	<b>\$ 1,676,317.02</b>	<b>\$ 54,546.22</b>	<b>\$1,730,863.24</b>	<b>\$ -</b>	<b>\$1,730,863.24</b>
23	Rate of Return	2.55%		2.63%		2.63%
30	Return on Equity	1.21%		1.38%		1.38%

Notes

- 1 Income Tax (Federal and State) Calculated at the Following Rate · 24.59%  
Federal Tax Rate - 21.00%  
State Tax Rate - 4.63%  
**Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%**



**Black Hills Colorado Gas, Inc. - Base Rate Area 3  
d/b/a Black Hills Energy  
Overall Revenue Requirement  
For the Period Ended June 30, 2021**

Line No.	Description (A)	Per Book (B)	Adjustments (C)	Adjusted Per Book (D)
1	Operating Revenues			
2	Base Rate Revenue	\$ 62,729,378.00	\$ 91,895.00	\$ 62,821,273.00
3	Revenue Credits	\$ -	\$ -	\$ -
4	Other Gas Revenues	\$ 1,459,315.00	\$ (26,517.85)	\$ 1,432,797.15
5				
6	Total Operating Revenues	\$ 64,188,693.00	\$ 65,377.15	\$ 64,254,070.15
7				
8	Operating Expenses			
9				
10	Gas Purchased for Resale	\$ 37,373,145.82	\$ -	\$ 37,373,145.82
11				
12	Operation & Maintenance Expenses			
13				
14	Transmission Expense	\$ 162,354.82	\$ -	\$ 162,354.82
15	Distribution Expense	\$ 4,510,809.18	\$ -	\$ 4,510,809.18
16	Customer & Sales Expenses	\$ 1,770,712.88	\$ 63,227.32	\$ 1,833,940.20
17				
18	Total Operation & Maintenance Expenses	\$ 6,443,876.88	\$ 63,227.32	\$ 6,507,104.20
19				
20	Total Administrative & General Expenses	\$ 8,140,304.48	\$ (327,461.57)	\$ 7,812,842.91
21				
22	Total Depreciation & Amortization Expense	\$ 5,234,992.35	\$ -	\$ 5,234,992.35
23				
24	Taxes Other Than Income			
25	Payroll Taxes	\$ 488,431.77	\$ -	\$ 488,431.77
26	Property and Other Taxes	\$ 1,410,914.64	\$ 184,472.46	\$ 1,595,387.10
27				
28	Total Taxes Other Than Income	\$ 1,899,346.41	\$ 184,472.46	\$ 2,083,818.87
29				
30	Total Operating Deductions	\$ 59,091,665.94	\$ (79,761.79)	\$ 59,011,904.15
31				
32	Operating Earnings	\$ 5,097,027.06	\$ 145,138.94	\$ 5,242,166.00
33				
34	Income Taxes			
35	Federal and State Income Tax <sup>1</sup>	\$ 725,203.03	\$ 35,696.20	\$ 760,899.23
36	Deferred Income Tax	\$ -	\$ -	\$ -
37				
38	Total Income Taxes	\$ 725,203.03	\$ 35,696.20	\$ 760,899.23
39				
40	Net Operating Earnings	\$ 4,371,824.03	\$ 109,442.74	\$ 4,481,266.77
41				
42	Rate of Return	3.94%		4.04%
43				
44	Return on Equity	3.98%		4.17%

Notes

- 1 Income Tax (Federal and State) Calculated at the Following Rate -- 24.59%  
Federal Tax Rate - 21.00%  
State Tax Rate - 4.55%  
**Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%**

**Black Hills Colorado Gas, Inc. - Base Rate Area 1  
d/b/a Black Hills Energy  
Rate of Return & Cost of Capital  
For the Period Ended June 30, 2021**

Line No.	Description	Capitalization at June 30, 2021	Percent of Total	Cost of Capital	Weighted Cost of Capital
	(A)	(B)	(C)	(D)	(E)
<u>Actual Capital</u>					
1	Long Term Debt	\$178,800,000	49.56%	3.910%	1.94%
2	Equity	181,975,450	50.44%	6.24%	3.15%
3	Total	\$360,775,450	100.00%		5.08%
<u>Cost of Capital at Authorized Return</u>					
4	Long Term Debt		49.50%	4.310%	2.13%
5	Equity		50.50%	9.20%	4.65%
6	Total		100.00%		6.78%

**Black Hills Colorado Gas, Inc. - Base Rate Area 2  
d/b/a Black Hills Energy  
Rate of Return & Cost of Capital  
For the Period Ended June 30, 2021**

Line No.	Description	Capitalization at June 30, 2021	Percent of Total	Cost of Capital	Weighted Cost of Capital
	(A)	(B)	(C)	(D)	(E)
<u>Actual Capital</u>					
1	Long Term Debt	\$178,800,000	49.56%	3.910%	1.94%
2	Equity	181,975,450	50.44%	1.38%	0.69%
3	Total	<u>\$360,775,450</u>	<u>100.00%</u>		<u>2.63%</u>
<u>Cost of Capital at Authorized Return</u>					
4	Long Term Debt		49.50%	4.310%	2.13%
5	Equity		50.50%	9.20%	4.65%
6	Total		<u>100.00%</u>		<u>6.78%</u>

**Black Hills Colorado Gas, Inc. - Base Rate Area 3  
d/b/a Black Hills Energy  
Rate of Return & Cost of Capital  
For the Period Ended June 30, 2021**

Line No.	Description (A)	Capitalization at June 30, 2021 (B)	Percent of Total (C)	Cost of Capital (D)	Weighted Cost of Capital (E)
<u>Actual Cost of Capital</u>					
1	Long Term Debt	178,800,000	49.56%	3.91%	1.94%
2	Equity	181,975,450	<u>50.44%</u>	4.17%	<u>2.10%</u>
3	Total	360,775,450	<u>100.00%</u>		<u>4.04%</u>
<u>Cost of Capital at Authorized Return</u>					
1	Long Term Debt		50.00%	4.310%	2.16%
2	Equity		<u>50.00%</u>	9.20%	<u>4.60%</u>
3	Total		<u>100.00%</u>		<u>6.76%</u>

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
GCA Filing Effective November 1, 2021  
Fuel and Lost and Unaccounted For Gas Percentage Calculations  
12 Months Ended May 31, 2021

Line No.	Description	12 Months Ended 5/31/21
1	<b><u>State Wide Distribution Operations</u></b>	
2	Lost and Unaccounted For Gas (gain)	79,718
3	Company Use for Distribution Operations	17,843
4	Non-Reimbursable Distribution Gas Loss	-
5	Total Distribution System Fuel and Lost and Unaccounted For Gas	97,561
6	Total Distribution System Receipt Volumes	27,534,707
7	Distribution System Fuel and Lost and Unaccounted For Gas %	<u>0.35%</u>