GCA Attachment 1 – GCA Summary

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Summary of Rate Change (\$ / Dth) Commission Rule 4604(b) Base Rate Areas 1, 2 & 3

			Central GCA Region	North/Southwest GCA Region
Line	5	Б.	GCA Rate	GCA Rate
No.	Description	Reference	Component	Component
	(1)	(2)	(3)	(4)
1	1. Change in Projected Gas Cost:			
2	Projected Gas Cost to Be Effective March 1, 2024 - p	Attachment No. 2	\$4.2322	\$6.1704
3	Gas Cost Included in Last GCA Filing - Effective Janu	uary 1, 2024 - per Dt	\$5.1123	\$6.3275
4	Current Adjustment to Gas Cost Rates to be Effective	e March 1, 2024 - pe	(\$0.8801)	(\$0.1571)
5 6 7 8	2. Unrecovered Purchase Gas Costs:  Total Surcharge Rate to be Effective March 1, 2024 - Previous Surcharge Rate in Last GCA Filing - Effective Change in Surcharge Rate - per Dth		(\$0.5143) (\$0.6426) \$0.1283	(\$0.4376) (\$0.6414) \$0.2039
9	3. Summary:			
10	Total Gas Cost Rates to be Effective March 1, 2024 -	(Line 2 + Line 6)	\$3.7179	\$5.7328
11	Previous Total Gas Cost Rate in Last GCA Filing - Ef	(Line 3 + Line 7)	\$4.4697	\$5.6861
12	Change in Total Gas Cost Rate - per Dth	_	(\$0.7518)	\$0.0468
13	4. Annual Change in Revenue:	=		
14	Forecasted Sales Quantities		10,296,921	3,175,653
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$38,283,221	\$18,205,537
16	Previous Projected Annual Revenue - Effective Janua	ary 1, 2024	\$45,952,871	\$18,208,579
17	Total Projected Annual Change in Revenue	=	(\$7,669,650)	(\$3,042)
18	5. Percentage Change	(Line 12 / Line 11)	-16.82%	0.82%

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Summary of Rate Change (\$ / Dth) Commission Rule 4604(b) Base Rate Areas 1, 2 & 3

			Weste	rn Slope GCA R	egion
			Without Storage	-	With Storage
Line			GCA Rate	Storage	GCA Rate
No.	Description	Reference	Component	Rate	Component
	(1)	(2)	(5)	(6)	(7)
1	1. Change in Projected Gas Cost:				
2	Projected Gas Cost to Be Effective March 1, 2024 - p		\$5.1828	\$0.7436	\$5.9264
3	Gas Cost Included in Last GCA Filing - Effective Janu			\$0.9262	\$9.7291
4	Current Adjustment to Gas Cost Rates to be Effective	e March 1, 2024 - pe	(\$3.6201)	(\$0.1826)	(\$3.8027)
5	<ol><li>Unrecovered Purchase Gas Costs:</li></ol>				
6	Total Surcharge Rate to be Effective March 1, 2024 -	Attachment No. 3	\$1.5669	\$0.0502	\$1.6171
7	Previous Surcharge Rate in Last GCA Filing - Effective	ve January 1, 2024 -	\$1.2571	(\$0.1009)	\$1.1562
8	Change in Surcharge Rate - per Dth		\$0.3098	\$0.1511	\$0.4609
		•			
9	3. Summary:				
10	Total Gas Cost Rates to be Effective March 1, 2024 -	<ul><li>(Line 2 + Line 6)</li></ul>	\$6.7497	\$0.7938	\$7.5435
11	Previous Total Gas Cost Rate in Last GCA Filing - Ef	(Line 3 + Line 7)	\$10.0600	\$0.8253	\$10.8853
12	Change in Total Gas Cost Rate - per Dth		(\$3.3103)	(\$0.0315)	(\$3.3418)
		•			
13	4. Annual Change in Revenue:				
14	Forecasted Sales Quantities		6,095,121	2,906,178	2,906,178
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$41,140,059	\$2,306,924	\$21,922,664
16	Previous Projected Annual Revenue - Effective Janua	ary 1, 2024	\$61,534,807	\$2,407,111	\$31,748,550
17	Total Projected Annual Change in Revenue	•	(\$20,394,748)	(\$100,187)	(\$9,825,886)
		:		·	•
18	5. Percentage Change	(Line 12 / Line 11)	-32.91%	-3.82%	-30.70%

#### Central GCA Region - Base Rate Area 2

ncludes but Not Limited to			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percer
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change
NO.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	. ,	,	. ,	. ,	,	, ,	. ,	,	. ,	, ,	, ,	` ,	, ,	` '	` '	, ,	` '
urrent Rates - Effective																	
anuary 1, 2024																	
1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$22.00	\$0.00	\$0.99	\$1.61	\$5.61	\$23.89	\$8.41	\$76.27	-	-
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$36.85	\$0.00	\$2.55	\$2.85	\$13.09	\$55.75	\$19.61	\$156.59	-	-
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$253.35	\$0.00	\$18.54	\$15.18	\$124.77	\$531.39	\$186.95	\$1,235.69	-	-
4	I/S-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$68.93	\$0.00	\$3.71	\$5.05	\$41.39	\$176.29	\$62.02	\$424.61	-	-
Proposed Rates - Effective	March 1, 2024																
5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$22.00	\$0.00	\$0.99	\$1.61	\$15.07	\$9.47	\$8.41	\$71.31	(\$4.96)	-6.50%
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$36.85	\$0.00	\$2.55	\$2.85	\$35.16	\$22.10	\$19.61	\$145.01	(\$11.58)	-7.39%
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$253.35	\$0.00	\$18.54	\$15.18	\$335.14	\$210.65	\$186.95	\$1,125.32	(\$110.37)	-8.93%
8	I/S-2	487	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$68.93	\$0.00	\$3.71	\$5.05	\$111.18	\$69.88	\$62.02	\$387.99	(\$36.62)	-8.62%
			Park, Fountai	n, Limon, and E	Burlington)	,	1					1			1		
ncludes but Not Limited to	Castle Rock, Mo	nument, Woodland	Customer	GRSA		DSMCA	FASBC	Volumetric Charge	GRSA on	Volumetric DSMCA	SSIR	Upstream Demand	Gas Commodity	FGCRR		Change in Average	Percent
ncludes but Not Limited to	Rate	Average Monthly	Customer Charge	GRSA on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR \$/mo.	Demand	Commodity	EGCRR \$/month	Total Bill	in Average	Percent Change
Central GCA Region - E Includes but Not Limited to Line No.	Castle Rock, Mo	nument, Woodland	Customer	GRSA		DSMCA \$ / mo. (6)	EASBC \$ / month (7)			1	SSIR \$ / mo. (11)	1		EGCRR \$ / month (14)	Total Bill (15)	_	Percent Change (17)
ncludes but Not Limited to Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month	•	in Average Monthly Bill	Change
Line No.  Current Rates - Effective	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month	•	in Average Monthly Bill	Change
Includes but Not Limited to Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo. (3)	GRSA on Cust Chg \$ / mo. (4)	BHEAP \$ / month (5)	\$ / mo. (6)	\$ / month (7)	Charge \$ / mo. (8)	Vol. Chg \$ / mo. (9)	DSMCA \$ / mo. (10)	\$ / mo. (11)	Demand \$ / mo. (12)	Commodity \$ / mo. (13)	\$ / month (14)	(15)	in Average Monthly Bill	Change
Line No.  Current Rates - Effective lanuary 1, 2024	Rate Schedule	Average Monthly Usage -Therm (2)	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo. (6) \$0.97	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo. (10) \$1.37	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo. (13) \$32.94	\$ / month	•	in Average Monthly Bill	Change
Line No.  Current Rates - Effective lanuary 1, 2024	Rate Schedule (1)	Average Monthly Usage -Therm (2)	Customer Charge \$ / mo. (3)	GRSA on Cust Chg \$ / mo. (4)	BHEAP \$ / month (5) \$0.04	\$ / mo. (6)	\$ / month (7) \$0.75	Charge \$ / mo. (8)	Vol. Chg \$ / mo. (9)	DSMCA \$ / mo. (10)	\$ / mo. (11) \$0.57	Demand \$ / mo. (12)	Commodity \$ / mo. (13)	\$ / month (14) \$11.59	(15) \$79.18	in Average Monthly Bill	Change
Line No.  Current Rates - Effective anuary 1, 2024 1 2	Rate Schedule (1)  R-3 SC-3	Average Monthly Usage -Therm (2) 91 134	Customer Charge \$ / mo. (3) \$12.00 \$17.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13	\$ / mo. (6) \$0.97 \$2.01	\$ / month (7) \$0.75 \$0.75	\$ / mo. (8) \$11.22 \$16.29	Vol. Chg \$ / mo. (9) \$0.00 \$0.00	DSMCA \$/mo. (10) \$1.37 \$2.22	\$ / mo. (11) \$0.57 \$0.84	Demand \$ / mo. (12) \$7.73 \$11.39	Commodity \$ / mo. (13) \$32.94 \$48.51	\$ / month (14) \$11.59 \$17.06	\$79.18 \$116.20	in Average Monthly Bill	Change
Line No.  Current Rates - Effective anuary 1, 2024 1 2 3	Rate Schedule (1)  R-3 SC-3 LC-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	\$ month (5) \$0.04 \$0.13 \$0.64	\$ / mo. (6) \$0.97 \$2.01 \$8.12	\$ / month (7) \$0.75 \$0.75 \$0.75	\$ / mo. (8) \$11.22 \$16.29 \$127.15	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00	\$ / mo. (10)  \$1.37 \$2.22 \$16.19	\$ / mo. (11) \$0.57 \$0.84 \$4.45	Demand \$ / mo. (12) \$7.73 \$11.39 \$108.96	\$ / mo. (13) \$32.94 \$48.51 \$464.06	\$ / month (14) \$11.59 \$17.06 \$163.26	\$79.18 \$116.20 \$963.58	in Average Monthly Bill	Change
Line No.  Current Rates - Effective anuary 1, 2024 1 2 3 4	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.97 \$2.01 \$8.12 \$8.12	\$ / month (7) \$0.75 \$0.75 \$0.75 \$0.75	\$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$1.37 \$2.22 \$16.19 \$0.00	\$ / mo. (11) \$0.57 \$0.84 \$4.45 \$0.00	\$7.73 \$11.39 \$108.96 \$0.00	\$32.94 \$48.51 \$464.06 \$0.00	\$/month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$79.18 \$116.20 \$963.58 \$79.51	in Average Monthly Bill	Change
Line No.  Current Rates - Effective lanuary 1, 2024 1 2 3 4 5	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.97 \$2.01 \$8.12 \$8.12	\$ / month (7) \$0.75 \$0.75 \$0.75 \$0.75	\$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$1.37 \$2.22 \$16.19 \$0.00	\$ / mo. (11) \$0.57 \$0.84 \$4.45 \$0.00	\$7.73 \$11.39 \$108.96 \$0.00	\$32.94 \$48.51 \$464.06 \$0.00	\$/month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$79.18 \$116.20 \$963.58 \$79.51	in Average Monthly Bill	Change (17)
Line No.  Current Rates - Effective lanuary 1, 2024  1 2 3 4 5  Proposed Rates - Effective	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 WS-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$HEAP \$/month (5) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$ / mo. (6) \$0.97 \$2.01 \$8.12 \$8.12 \$6.26	\$/month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$\frac{1}{2}\$ (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.37 \$2.22 \$16.19 \$0.00 \$8.42	\$ / mo. (11) \$0.57 \$0.84 \$4.45 \$0.00 \$3.61	\$7.73 \$11.39 \$108.96 \$0.00 \$93.91	\$32.94 \$48.51 \$464.06 \$0.00 \$399.99	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$79.18 \$116.20 \$963.58 \$79.51 \$798.65	in Average Monthly Bill (16)	Change (17)
Line No.  Current Rates - Effective anuary 1, 2024 1 2 3 4 5  Proposed Rates - Effective 6	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 WS-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$\text{8HEAP} \\$ \frac{\text{\$/\text{month}}}{\text{(5)}} \\$ \$0.04 \\$ 0.13 \\$ 0.64 \\$ 0.64 \\$ 0.21 \\$ \$0.04	\$ / mo. (6) \$0.97 \$2.01 \$8.12 \$8.12 \$6.26	\$/month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$\frac{1}{2}\$ (8)  \$\frac{11.22}{16.29}\$ \frac{127.15}{90.00}\$ \frac{84.78}{11.22}	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.37 \$2.22 \$16.19 \$0.00 \$8.42	\$ / mo. (11) \$0.57 \$0.84 \$4.45 \$0.00 \$3.61	\$7.73 \$11.39 \$108.96 \$0.00 \$93.91	\$32.94 \$48.51 \$464.06 \$0.00 \$399.99	\$/month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$79.18 \$116.20 \$963.58 \$79.51 \$798.65	in Average Monthly Bill (16)	Change (17)
Line No.  Current Rates - Effective lanuary 1, 2024 1 2 3 4 5  Proposed Rates - Effective 6 7	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3  March 1, 2024  R-3 SC-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3) \$12.00 \$17.00 \$70.00 \$60.00 \$12.00 \$17.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21 \$0.04 \$0.13	\$ / mo. (6) \$0.97 \$2.01 \$8.12 \$6.26 \$0.97 \$2.01	\$/month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$\frac{11.22}{\$16.29}\$\$11.22 \$\frac{14.29}{\$127.15}\$\$0.00 \$\frac{11.22}{\$16.29}\$\$127.15	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.37 \$2.22 \$16.19 \$0.00 \$8.42	\$ / mo. (11)  \$0.57 \$0.84 \$4.45 \$0.00 \$3.61	\$7.73 \$11.39 \$108.96 \$0.00 \$93.91 \$20.78 \$30.59	\$32.94 \$48.51 \$464.06 \$0.00 \$399.99	\$/month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$79.18 \$116.20 \$963.58 \$79.51 \$798.65	in Average Monthly Bill (16) (\$6.83) (\$10.08)	Change

#### North/Southwest GCA Region - Base Rate Area 1

ludes but Not Limited			Customer	GRSA				Molure - tol	GRSA on	Volumetric		Unotre	Commendia			Che	
	5.		Customer		511545	501101	E. 000	Volumetric			0015	Upstream	Commodity	50000		Change	_
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Perce
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Char
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17
rent Rates - Effective																	
uary 1, 2024																	
1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$15.10	\$33.80	\$14.45	\$97.91	-	
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$31.60	\$70.75	\$30.25	\$190.50	-	
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$186.07	\$416.65	\$178.13	\$1,048.21	-	
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$941.07	\$2,107.23	\$900.92	\$4,554.66	-	
posed Rates - Effectiv	re March 1, 2024																
5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$37.21	\$12.09	\$14.45	\$98.31	\$0.40	0.4
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$77.88	\$25.31	\$30.25	\$191.34	\$0.84	0.4
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$458.61	\$149.07	\$178.13	\$1,053.17	\$4.96	0.4
	l/S-1 <b>A Region - Base</b> l		\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$2,319.44	\$753.94	\$900.92	\$4,579.74	\$25.08	0.9
th/Southwest GCA	l/S-1 <b>A Region - Base</b> l	Rate Area 2			\$0.21	\$6.26	\$0.75	\$421.37  Volumetric	\$0.00 GRSA on	\$40.85  Volumetric	\$0.00	\$2,319.44  Upstream	\$753.94  Commodity	\$900.92	\$4,579.74	\$25.08  Change	0.5
th/Southwest GCA	l/S-1 <b>A Region - Base</b> l	Rate Area 2	ngs and Bayf	ield)	\$0.21 BHEAP	\$6.26 DSMCA	\$0.75				\$0.00 SSIR			\$900.92 EGCRR	\$4,579.74	·	
th/Southwest GCA	I/S-1 A Region - Base to Wray, Julesburg	Rate Area 2 , Yuma, Pagosa Spr	ings and Bayf	ield) GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity		\$4,579.74 Total Bill	Change	0.5 Per Cha
th/Southwest GCA udes but Not Limited Line	I/S-1  A Region - Base to Wray, Julesburg  Rate	Rate Area 2 Yuma, Pagosa Spr Average Monthly	ings and Bayf Customer Charge	GRSA on Cust Chg	BHEAP	DSMCA	EASBC	Volumetric Charge	GRSA on Vol. Chg	Volumetric DSMCA	SSIR	Upstream Pipeline Charge	Commodity Charge	EGCRR		Change in Average	Pe Ch
rth/Southwest GCA ludes but Not Limited Line	I/S-1  A Region - Base to Wray, Julesburg  Rate Schedule	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms	ings and Bayf Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$/mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Pei Ch
th/Southwest GCA ludes but Not Limited Line No.	I/S-1  A Region - Base to Wray, Julesburg  Rate Schedule	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms	ings and Bayf Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$/mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Pei Ch
th/Southwest GCA ludes but Not Limited Line No.	I/S-1  A Region - Base to Wray, Julesburg  Rate Schedule	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms	ings and Bayf Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$/mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Pei Ch
th/Southwest GCA ludes but Not Limited  Line No.  rent Rates - Effective uary 1, 2024	NS-1  A Region - Base to Wray, Julesburg  Rate Schedule  (1)	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms (2)	ings and Bayf Customer Charge \$ / month (3)	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month (5)	DSMCA \$ / month (6)	EASBC \$ / month (7)	Volumetric Charge \$ / month (8)	GRSA on Vol. Chg \$ / mo. (9)	Volumetric DSMCA \$ / month (10)	SSIR \$/mo. (11)	Upstream Pipeline Charge \$ / month (12)	Commodity Charge \$ / month (13)	EGCRR \$ / month (14)	Total Bill (15)	Change in Average Monthly Bill	Pe Ch
th/Southwest GCA udes but Not Limited  Line No.  ent Rates - Effective uary 1, 2024  1	NS-1  A Region - Base to Wray, Julesburg  Rate Schedule  (1)	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms (2)	Customer Charge \$ / month (3)	GRSA on Cust Chg \$ / mo. (4)	BHEAP \$ / month (5)	DSMCA \$ / month (6)	EASBC \$ / month (7) \$0.75	Volumetric Charge \$ / month (8)	GRSA on Vol. Chg \$ / mo. (9)	Volumetric DSMCA \$ / month (10)	\$SIR \$/mo. (11)	Upstream Pipeline Charge \$ / month (12)	Commodity Charge \$ / month (13)	EGCRR \$ / month (14) \$11.09	Total Bill (15)	Change in Average Monthly Bill	Pe Ch
Line No.  Pent Rates - Effective ary 1, 2024  1 2	NS-1  A Region - Base to Wray, Julesburg  Rate Schedule  (1)  R-2 SC-2	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms (2)  66 154	Customer Charge \$ / month (3) \$12.00 \$23.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13	DSMCA \$ / month (6) \$0.97 \$2.01	EASBC \$ / month (7) \$0.75 \$0.75	Volumetric Charge \$ / month (8) \$22.00 \$36.85	GRSA on Vol. Chg \$ / mo. (9) \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.99 \$2.55	\$SIR \$/mo. (11) \$1.61 \$2.85	Upstream Pipeline Charge \$ / month (12)  \$11.59 \$27.03	Commodity Charge \$ / month (13)  \$25.94 \$60.53	EGCRR \$ / month (14) \$11.09 \$25.88	Total Bill (15) \$86.98 \$181.58	Change in Average Monthly Bill	Pe Ch
th/Southwest GCA udes but Not Limited  Line No.  ent Rates - Effective lary 1, 2024  1 2 3 4	//S-1   A Region - Base   to Wray, Julesburg   Rate   Schedule   (1)	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms (2)  66 154 1,468	Customer Charge \$ / month (3) \$12.00 \$23.00 \$96.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (6) \$0.97 \$2.01 \$8.12	EASBC \$ / month (7) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8) \$22.00 \$36.85 \$253.35	GRSA on Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.99 \$2.55 \$18.54	\$SIR \$/mo. (11) \$1.61 \$2.85 \$15.18	Upstream Pipeline Charge \$ / month (12)  \$11.59 \$27.03 \$257.69	Commodity Charge \$ / month (13)  \$25.94 \$60.53 \$577.02	EGCRR \$/month (14) \$11.09 \$25.88 \$246.70	Total Bill (15) \$86.98 \$181.58 \$1,473.99	Change in Average Monthly Bill	Pe Ch
th/Southwest GCA ludes but Not Limited  Line No.  rent Rates - Effective uary 1, 2024  1 2 3 4	//S-1   A Region - Base   to Wray, Julesburg   Rate   Schedule   (1)	Rate Area 2 Yuma, Pagosa Spr Average Monthly Usage - Therms (2)  66 154 1,468	Customer Charge \$ / month (3) \$12.00 \$23.00 \$96.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (6) \$0.97 \$2.01 \$8.12	EASBC \$ / month (7) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8) \$22.00 \$36.85 \$253.35	GRSA on Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10) \$0.99 \$2.55 \$18.54	\$SIR \$/mo. (11) \$1.61 \$2.85 \$15.18	Upstream Pipeline Charge \$ / month (12)  \$11.59 \$27.03 \$257.69	Commodity Charge \$ / month (13)  \$25.94 \$60.53 \$577.02	EGCRR \$/month (14) \$11.09 \$25.88 \$246.70	Total Bill (15) \$86.98 \$181.58 \$1,473.99	Change in Average Monthly Bill	Per Ch.
th/Southwest GC/ udes but Not Limited  Line No.  Pent Rates - Effective uary 1, 2024  1 2 3 4  posed Rates - Effective	//S-1   A Region - Base   to Wray, Julesburg   Rate   Schedule   (1)	Average Monthly Usage - Therms (2)  66 154 1,468 487	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00 \$60.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (6) \$0.97 \$2.01 \$8.12 \$6.26	EASBC \$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8) \$22.00 \$36.85 \$253.35 \$68.93	GRSA on Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10)  \$0.99 \$2.55 \$18.54 \$3.71	\$SIR \$/mo. (11) \$1.61 \$2.85 \$15.18 \$5.05	Upstream Pipeline Charge \$ / month  (12)  \$11.59 \$27.03 \$257.69 \$85.49	Commodity Charge \$ / month (13)  \$25.94 \$60.53 \$577.02 \$191.42	\$\text{EGCRR} \\$ \frac{\text{\$ / month}}{(14)}\$ \$11.09 \$25.88 \$246.70 \$81.84	Total Bill (15) \$86.98 \$181.58 \$1,473.99 \$503.66	Change in Average Monthly Bill  (16)	Per Ch: (*
rth/Southwest GCA ludes but Not Limited  Line No.  rent Rates - Effective uary 1, 2024  1 2 3 4  posed Rates - Effectiv		Rate Area 2 Yuma, Pagosa Spr  Average Monthly Usage - Therms  (2)  66 154 1,468 487	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00 \$60.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (6) \$0.97 \$2.01 \$8.12 \$6.26	EASBC \$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / month (8) \$22.00 \$36.85 \$253.35 \$68.93	GRSA on Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	Volumetric DSMCA \$ / month (10)  \$0.99 \$2.55 \$18.54 \$3.71	\$SIR \$/mo. (11) \$1.61 \$2.85 \$15.18 \$5.05	Upstream Pipeline Charge \$ / month (12)  \$11.59 \$27.03 \$257.69 \$85.49	Commodity Charge \$ / month (13)  \$25.94 \$60.53 \$577.02 \$191.42	\$\frac{\\$ \frac{\}{\} \month}{\} \tag{11.09} \\ \\$25.88 \\ \\$246.70 \\ \\$81.84 \\ \\$11.09	Total Bill (15) \$86.98 \$181.58 \$1,473.99 \$503.66	Change in Average Monthly Bill (16)	Per

Customer Class Impacts of Current and Proposed Rates

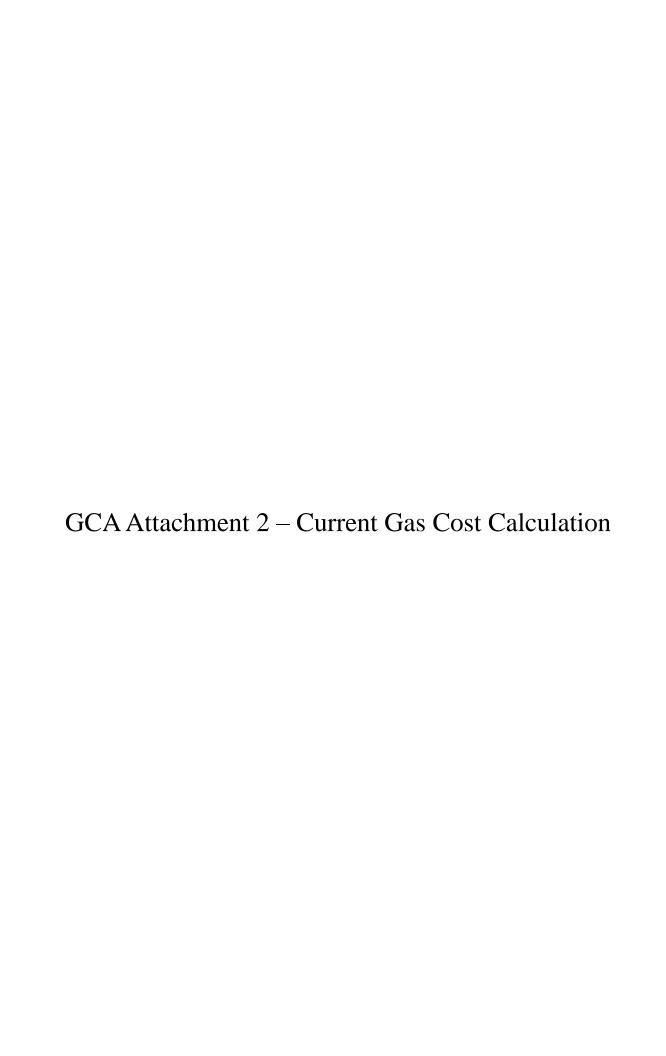
#### Western Slope - Without Storage GCA Region - Base Rate Area 1

Woodom Glope William	otorago oort	rtogion Base i	tato Allou I														
(Includes but Not Limited to N	Iontrose, Glenw	ood Springs, and T	elluride)														
			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percent
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective																	
January 1, 2024																	
1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$29.00	\$57.52	\$0.00	\$121.08	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$60.70	\$120.38	\$0.00	\$238.98	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$357.43	\$708.93	\$0.00	\$1,333.72	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$1,807.73	\$3,585.43	\$0.00	\$5,998.60	-	-
Proposed Rates - Effective Ma	arch 1, 2024																
5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$27.69	\$30.36	\$0.00	\$92.61	(\$28.47)	-23.51%
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$57.96	\$63.53	\$0.00	\$179.39	(\$59.59)	-24.93%
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$341.32	\$374.15	\$0.00	\$982.83	(\$350.89)	-26.31%
8	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$1,726.24	\$1,892.26	\$0.00	\$4,223.94	(\$1,774.66)	-29.58%

#### Western Slope - With Storage GCA Region - Base Rate Area 1

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percent
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective																	
January 1, 2024																	
1	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$36.10	\$57.52	\$0.00	\$128.18	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$75.55	\$120.38	\$0.00	\$253.83	-	-
3	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$444.91	\$708.93	\$0.00	\$1,421.20	-	-
4	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$2,250.17	\$3,585.43	\$0.00	\$6,441.04	-	-
Proposed Rates - Effective M	arch 1, 2024																
5	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$19.51	\$0.00	\$1.29	\$0.00	\$34.52	\$30.36	\$0.00	\$99.44	(\$28.74)	-22.42%
6	SC-1S	180	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$30.03	\$0.00	\$2.98	\$0.00	\$72.25	\$63.53	\$0.00	\$193.68	(\$60.15)	-23.70%
7	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$154.46	\$0.00	\$13.39	\$0.00	\$425.46	\$374.15	\$0.00	\$1,066.97	(\$354.23)	-24.92%
8	I/S-1S	5.361	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$421.37	\$0.00	\$40.85	\$0.00	\$2,151,80	\$1.892.26	\$0.00	\$4.649.50	(\$1.791.54)	-27.81%



Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Confidential - Detail of Projected Gas Cost Mar 1, 2024 - May 31, 2024 Commission Rule 4604(c)

Line			2024		
No.	Description	April	May	June	Totals
	(1)	(2)	(3)	(4)	(5)

#### Central

- 1 North/Central System Gas Purchases Dth
- 2 South System Gas Purchases Dth
- 3 Storage Activity Dth
- 4 Total Gas Supply Dth
- 5 Gas Sales Dth
- 6 Forecasted Price of North/Central System Gas Purchases \$/Dth
- 7 Forecasted Price of South System Gas Purchases \$/Dth
- 8 Gas Purchases North/Central System
- 9 Gas Purchases South System
- 10 Peaking Demand Costs
- 11 Hedging Costs
- 12 Storage Costs
- 13 Upstream Service Costs
- 14 Capacity Release Costs
- 15 Total Gas Costs
- 16 Forecasted Total Purchased Gas Cost \$/Dth
- 17 Forecasted Total Upstream Cost \$/Dth
- 18 Forecasted Total Gas Cost \$/Dth

#### North/Southwest

- 19 Gas Purchases Dth
- 20 Storage Activity -Dth
- 21 Total Gas Supply Dth
- 22 Gas Sales Dth
- 23 Forecasted Price of Gas Purchases \$/Dth
- 24 Gas Purchases
- 25 Hedging Costs
- 26 Storage Costs
- 27 Upstream Service Costs
- 28 Total Gas Costs
- 29 Forecasted Total Purchased Gas Cost \$/Dth
- 30 Forecasted Total Upstream Cost \$/Dth
- 31 Forecasted Total Gas Cost \$/Dth



\$1.9492 \$2.2830 \$4.2322



\$4.3265 \$6.1704

Black Hills Colorado Gas. Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Confidential - Detail of Projected Gas Cost Mar 1, 2024 - May 31, 2024 Commission Rule 4604(c)

Line			2024		
No.	Description	April	May	June	Totals
	(1)	(2)	(3)	(4)	(5)

#### Western Slope

32 Gas Purchases - D
----------------------

- 33 Storage Activity Dth
- 34 Total Gas Supply Dth
- 35 Gas Sales Dth
- 36 Forecasted Price of Gas Purchases \$/Dth
- 37 Gas Purchases
- 38 Hedging Costs 39 Storage Costs
- 40 Upstream Service Costs
- 41 Total Gas Costs
- 42 Forecasted Total Purchased Gas Cost \$/Dth
- 43 Forecasted Total Upstream Cost \$/Dth 44 Forecasted Total Gas Cost - \$/Dth
- 45 Total Gas Costs less No-Notice Storage
- 46 Forecasted Upstream Costs Without Storage \$/Dth
- 47 Forecasted Total Gas Cost Without Storage \$/Dth
- 47 No-Notice Storage:
- 48 No-Notice Storage Cost
- 49 No-Notice Storage Dth
- 50 No-Notice Storage Dth % of Total Gas Sales
- 51 No-Notice Storage Rate \$/Dth

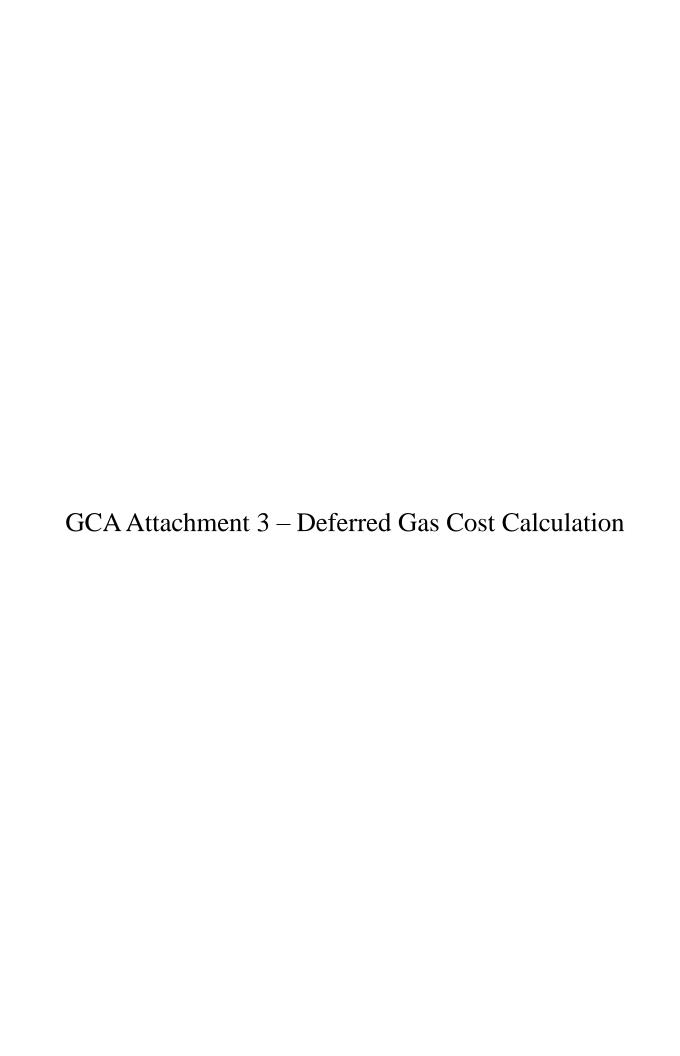


\$3.4602
\$5.4230

\$0.7436







Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Confidential - Calculation of Current Deferred Purchase Gas Cost July 2023 - December 2023 Commission Rule 4604(d)

Line				2023			
No.	Description	July-23	August-23	September-23	October-23	November-23	December-23
	(1)	(2)	(3)	(4)	(5)	(6)	(7)

#### Central

1 2	Actual Purchase Volumes Actual Purchase Rate							
3 4 5	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$1,738,354	\$1,629,926	\$1,722,944	\$2,873,757	\$4,071,321	\$5,959,695	
6	Total Gas Costs Recovered	\$2,186,631	\$1,657,834	\$1,680,592	\$1,954,399	\$3,611,249	\$6,430,125	
7	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$402,378	
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	
9	Deferred Beginning Balance for April 2024	(\$6,172,952)						
10	Total Deferred Balance <sup>2</sup>	(\$6,621,229)	(\$6,649,137)	(\$6,606,785)	(\$5,687,426)	(\$5,227,354)	(\$5,295,407)	

11 Total Surcharge Rate to be Effective March 1, 2024 - per Dth

#### North/Southwest

12 13	Actual Purchase Volumes Actual Purchase Rate						
14 15 16	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$836,110	\$840,973	\$823,905	\$1,175,834	\$1,831,177	\$2,220,206
17	Total Gas Costs Recovered	\$731,491	\$670,634	\$771,658	\$767,107	\$1,458,646	\$2,467,615
18	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$130,692
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for April 2024	(\$2,381,259)					
21	Total Deferred Balance <sup>2</sup>	(\$2,276,641)	(\$2,106,302)	(\$2,054,055)	(\$1,645,328)	(\$1,272,797)	(\$1,389,513)

22 Total Surcharge Rate to be Effective March 1, 2024 - per Dth

#### Notes:

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

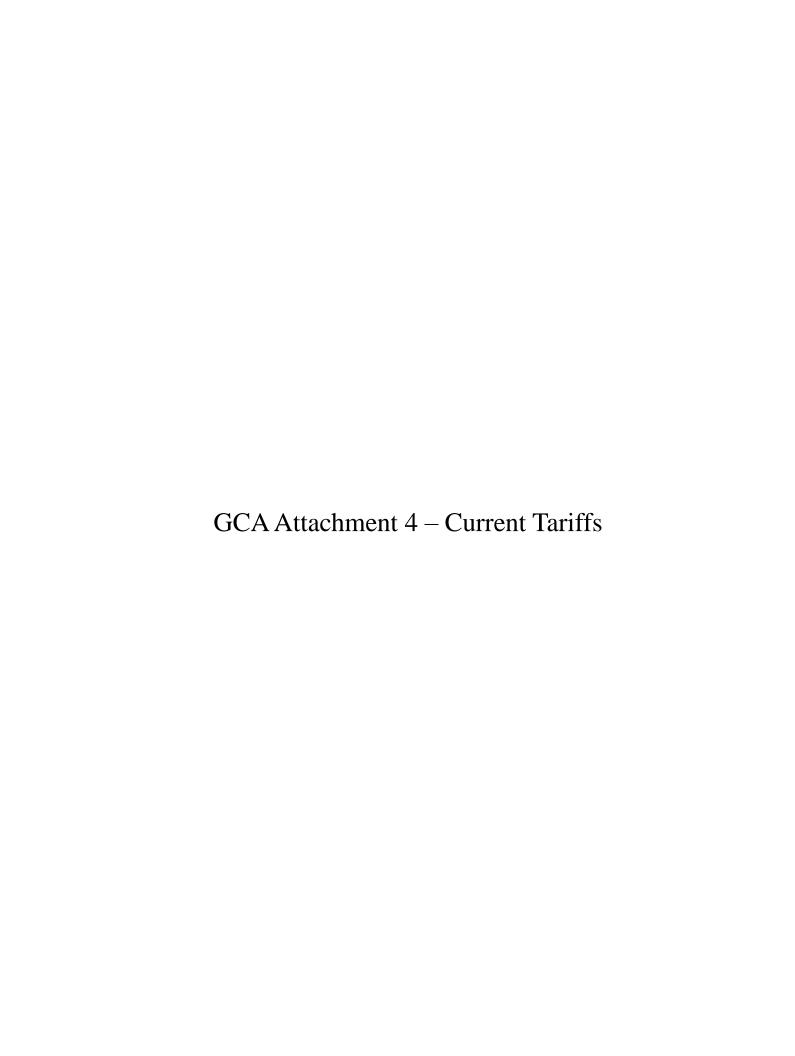
Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Confidential - Calculation of Current Deferred Purchase Gas Cost July 2023 - December 2023 Commission Rule 4604(d)

Line				2023	3		
No.	Description	July-23	August-23	September-23	October-23	November-23	December-23
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Weste	rn Slope						
23 24	Actual Purchase Volumes Actual Purchase Rate						
25 26 27	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$2,062,189	\$2,342,202	\$2,108,896	\$5,540,197	\$8,180,334	\$10,869,169
21	Total Gus Gosts	Ψ2,002,103	Ψ2,042,202	ψ2,100,030	ψο,οτο, 131	ψ0,100,004	ψ10,003,103
28	Total Gas Costs Recovered	\$2,699,439	\$2,254,869	\$2,538,584	\$3,768,614	\$6,589,895	\$11,863,097
29	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$380,018
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for April 2024	\$12,335,359					
32	Total Deferred Balance <sup>2</sup>	\$11,698,110	\$11,785,443	\$11,355,755	\$13,127,338	\$14,717,777	\$14,103,866
33	Total Surcharge Rate to be Effective March 1, 2024 - per Dth						
Weste	rn Slope - No-Notice Storage						
34	Deferred Beginning Balance for April 2024	(\$473,270)					
35 36 37 38	No-Notice Storage Costs No-Notice Storage Costs Recovered Interest Amount <sup>1</sup> No-Notice Deferred Balance	\$74,191 \$55,180 \$0 (\$454,259)	\$127,663 \$41,284 \$0 (\$367,880)	\$116,346 \$42,720 \$0 (\$294,253)	\$390,309 \$86,994 \$0 \$9,062	\$390,309 \$225,137 \$0 \$174,235	\$390,309 \$418,694 \$0 \$145,851
39	Total Surcharge Rate to be Effective March 1, 2024 - per Dth						

#### Motoo

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery



**GCA Region** 

			· · · · · · · · · · · · · · · · · ·		
Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	Ι, Ι,
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	, ,
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.39307	\$0.66880	\$0.66880	
Upstream Pipeline	-	\$0.17554	\$0.33720	\$0.33720	
Storage Cost	-	-	-	\$0.08253	
Total Gas Adjustment	-	\$0.56861	\$1.00600	\$1.08853	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

<sup>\*</sup>See rate Adjustment and True-Up Condition on Sheet No. 61

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Issue Date: February 8, 2024

**GCA Region** 

			•		
Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.54660	\$0.54660	-	_	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	,
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-	
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-	R, R
Gas Cost Adjustment					,
Commodity	\$0.36198	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17554	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

Τ

Issue Date: February 8, 2024

			GCA Region	
Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-
Black Hills Affordability Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79			
Per Therm				
Volumetric Charge*	\$0.23692	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-
Gas Cost Adjustment				
Commodity	\$0.36198	-	-	-

\$0.08499

\$0.44697

\$0.12735

Upstream Pipeline

Total Gas Cost Adjustment

Extraordinary Gas Cost Recovery Rider (EGCRR)

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Issue Date: February 8, 2024

Effective Date: February 13, 2024

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<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1
Twentieth Revised Sheet No.16
Cancels Nineteenth Revised Sheet No.16

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

#### **GCA REGION**

	North/	Western	Western Slope	<del>-</del>
Central	Southwest	Slope	Storage	_
_	\$22.00	\$22.00	\$22.00	
-	\$0.00	\$0.00	\$0.00	
-	\$2.01	\$2.01	\$2.01	
-	\$0.13	\$0.13	\$0.13	
-	\$0.79	\$0.79	\$0.79	
_	\$0 24115	\$0 24115	\$0 24115	1, 1, 1
_	\$0.00000	\$0.00000		1, 1, 1
_	\$0.01658	\$0.01658	\$0.01658	
	·	·	·	
-	\$0.39307	\$0.66880	\$0.66880	
-	\$0.17554	\$0.33720	\$0.33720	
-	-	-	\$0.08253	
-	\$0.56861	\$1.00600	\$1.08853	
-	\$0.16805	\$0.00000	\$0.00000	
		Central Southwest  - \$22.00 - \$0.00 - \$2.01 - \$0.13 - \$0.79  - \$0.24115 - \$0.00000 - \$0.01658  - \$0.39307 - \$0.17554 \$0.56861	Central         Southwest         Slope           -         \$22.00         \$22.00           -         \$0.00         \$0.00           -         \$2.01         \$2.01           -         \$0.13         \$0.13           -         \$0.79         \$0.79           -         \$0.00000         \$0.00000           -         \$0.01658         \$0.01658           -         \$0.17554         \$0.33720           -         \$0.56861         \$1.00600	Central         Southwest         Slope         Storage           -         \$22.00         \$22.00           -         \$0.00         \$0.00           -         \$2.01         \$2.01           -         \$0.13         \$0.13           -         \$0.79         \$0.79           -         \$0.00000         \$0.00000           -         \$0.01658         \$0.01658           -         \$0.39307         \$0.66880         \$0.66880           -         \$0.17554         \$0.33720         \$0.33720           -         -         \$0.56861         \$1.00600         \$1.08853

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Conditions on Sheet No. 61

			GCA Region		
		North/	Western	Western Slope	<del></del>
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Small Commercial (SC-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$22.00	\$22.00	-	-	R, R
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.40268	\$0.40268	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	,
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36198	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17544	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

## **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$22.00	-	-	-	1
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.16665	-	-	-	1
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Т

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

## **GCA Region**

		_		
Central	North/ Southwest	Western Slope	Western Slope Storage	-
				_
-	\$120.00	\$120.00	\$120.00	I, I, I
-	\$0.00	\$0.00	\$0.00	
-	\$8.12	\$8.12	\$8.12	
-	\$0.64	\$0.64	\$0.64	
-	\$0.79	\$0.79	\$0.79	
-	\$0.17780	\$0.17780	\$0.17780	I, I, I
-	\$0.00000	\$0.00000	\$0.00000	
-	\$0.01263	\$0.01263	\$0.01263	
-	\$0.39307	\$0.66880	\$0.66880	
-	\$0.17554	\$0.33720	\$0.33720	
-	-	-	\$0.08253	
-	\$0.56861	\$1.00600	\$1.08853	
-	\$0.16805	\$0.00000	\$0.00000	
		- \$120.00 - \$0.00 - \$8.12 - \$0.64 - \$0.79  - \$0.17780 - \$0.00000 - \$0.01263  - \$0.39307 - \$0.17554 \$0.56861	Central         Southwest         Slope           -         \$120.00         \$120.00           -         \$0.00         \$0.00           -         \$8.12         \$8.12           -         \$0.64         \$0.64           -         \$0.79         \$0.79           -         \$0.00000         \$0.00000           -         \$0.01263         \$0.01263           -         \$0.17554         \$0.33720           -         \$0.56861         \$1.00600	Central         Southwest         Slope         Storage           -         \$120.00         \$120.00           -         \$0.00         \$0.00           -         \$8.12         \$8.12           -         \$0.64         \$0.64           -         \$0.79         \$0.79           -         \$0.00000         \$0.00000           -         \$0.01263         \$0.01263           -         \$0.39307         \$0.66880           -         \$0.17554         \$0.33720           -         \$0.08253           -         \$0.56861         \$1.00600

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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Issue Date: February 8, 2024

## **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$120.00	\$120.00	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.26080	\$0.26080	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36918	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17554	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Т

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

## **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Large Commercial (LC-3) – Base Rate Area 3					
Per Month Customer Charge*	\$120.00				
General Rate Schedule Adjustment (GRSA)	\$0.00	- -	-	- -	1
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.10495	-	-	-	ı
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR) Gas Cost Adjustment	\$0.00296	-	-	-	R
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Τ

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

## **GCA Region**

		North/	Western	Western Slope	
Class of Service and Type Charge	Central	Southwest	Slope	Storage	•
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$120.00	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.10495	-	-	-	I
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Twentieth Revised Sheet No. 23 Cancels Nineteenth Revised Sheet No. 23

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

## **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	- -
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	R, R, R
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	, ,
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	I, I, I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0.39307	\$0.66880	\$0.66880	
Upstream Pipeline	-	\$0.17554	\$0.33720	\$0.33720	
Storage Cost	-	-	-	\$0.08253	
Total Gas Cost Adjustment	-	\$0.56861	\$1.00600	\$1.08853	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

Т

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

## **GCA Region**

			•		
		North/	Western	Western Slope	-
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$100.00	\$100.00	-	-	I, I
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	R, R
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0.36198	\$0.39307	-	-	
Upstream Pipeline	\$0.08499	\$0.17554	-	-	
Total Gas Cost Adjustment	\$0.44697	\$0.56861	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True -Up Condition on Sheet No. 61

## **GCA Region**

		_			
Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<u>.</u>
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$100.00	-	_	-	1
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.04702	-	-	-	R
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0.36198	-	-	-	
Upstream Pipeline	\$0.08499	-	-	-	
Total Gas Cost Adjustment	\$0.44697	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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Issue Date: February 8, 2024

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

Effective Date: January 1, 2024

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$50.00
Fuel Reimbursement Quantity: Mainline customers All other customers	
Overrun Charges: Authorized Overrun Charge Unauthorized Overrun Charge	Volumetric Charge \$ 2.50 per Therm

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.00235R

Effective Date: January 5, 2024

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# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

#### GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

#### ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B
Central	\$0.51123	(\$0.06426)	\$0.44697
North/Southwest	\$0.63275	(\$0.06414)	\$0.56861
Western Slope	\$0.88029	\$0.12571	\$1.00600
Western Slope - Storage	\$0.97291	\$0.11562	\$1.08853

#### GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Rider ("EGCRR – GPRMR").

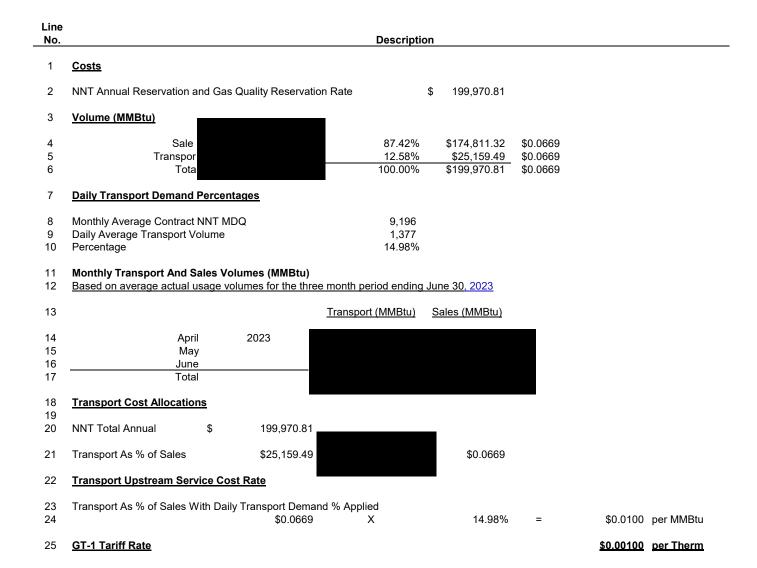
GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North/Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope - Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers.

Advice Letter No. 41 Issue Date: January 2, 2024

GCA Attachment 5 – Forecasted Gas Transportation Demand

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective March 1, 2024 Confidential Forecasted Gas Transportation - Arkansas Valley & BHCOG --> Central Commission Rule 4604(f)



GCA Attachment 7 – Notice of Rate Change

## NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy ("BHCG" or "Company") 7060 Alegre Street Fountain, Colorado 80817, has filed an Advice Letter with the Public Utilities Commission of the State of Colorado ("Commission"), in accordance with the Public Utilities Law, to change rates, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after April 1, 2024.

The purpose of the filing is to reset the rates under the Company's existing Gas Cost Adjustment ("GCA") tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

GCA Region	Current GCA \$/Therm	Proposed GCA \$/Therm	Increase / (Decrease)	% Change
Central	\$0.44697	\$0.37179	(\$0.07518)	(16.82)%
North/Southwest	\$0.56861	\$0.57328	\$0.00467	0.82%
Western Slope (without storage)	\$1.00600	\$0.67497	(\$0.33103)	(32.91)%
Western Slope (with storage)	\$1.08853	\$0.75435	(\$0.33418)	(30.70)%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

GCA Region	Current Average	Proposed Average	% Change	Current Peak Winter	Proposed Peak Winter	% Change
oor nogion	Annual Bill *	Annual Bill *	, on ange	Month *	Month *	n onango
Base Rate Area 2, North/	Southwest					
<ol> <li>Residential</li> </ol>	\$1,036.30	\$1,043.77	0.72%	\$150.16	\$151.33	0.78%
<ol><li>Small Commercial</li></ol>	\$2,161.69	\$2,179.11	0.81%	\$317.36	\$320.10	0.86%
<ol><li>Large Commercial</li></ol>	\$17,521.82	\$17,687.87	0.95%	\$2,196.53	\$2,217.89	0.97%
Base Rate Area 1, Weste	•	_				
Residential	\$1,447.38	\$1,452.97	0.39%	\$190.20	\$190.96	0.40%
<ol><li>Small Commercial</li></ol>	\$2,856.11	\$2,867.81	0.41%	\$285.36	\$286.56	0.42%
<ol><li>Large Commercial</li></ol>	\$15,935.74	\$16,004.63	0.43%	\$2,104.46	\$2,113.83	0.45%
Base Rate Area 1, Weste	rn Slone With	Storage				
Residential	\$1,552.10	\$1,538.14	-0.90%	\$204.60	\$202.68	-0.94%
Small Commercial	\$3,075.29	\$3,046.07	-0.95%	\$307.69	\$304.71	-0.97%
Large Commercial	\$17,226.44	\$17,054.41	-1.00%	\$2,280.01	\$2,256.61	-1.03%
-						
Base Rate Area 1, North/						
Residential	\$1,165.28	\$1,175.01	0.83%	\$151.38	\$152.72	0.89%
<ol><li>Small Commercial</li></ol>	\$2,265.67	\$2,286.03	0.90%	\$225.23	\$227.30	0.92%
Large Commercial	\$12,458.70	\$12,578.60	0.96%	\$1,631.56	\$1,647.87	1.00%
Base Rate Area 2, Centra	ı.					
1 Residential	<u></u> \$899.22	\$915.20	1.78%	\$128.69	\$131.20	1.95%
Small Commercial	\$1,841.82	\$1,879.11	2.02%	\$266.99	\$272.86	2.20%
Large Commercial	\$14,472.71	\$14,828.18	2.46%	\$1,804.31	\$1,850.04	2.53%
_						
Base Rate Area 3, Centra						
1. Residential	\$928.07	\$950.11	2.37%	\$117.86	\$120.87	2.55%
<ol><li>Small Commercial</li></ol>	\$1,361.97	\$1,394.42	2.38%	\$184.05	\$188.79	2.58%
Large Commercial	\$11,252.53	\$11,562.95	2.76%	\$1,409.65	\$1,449.75	2.84%

<sup>\*</sup> Based on average customer usage, actual amount could vary according to actual usage by customer.

Bill impacts to an average residential customer is displayed in the table below:

GCA Region	Base Rate Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
Central GCA Region communities in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink	2	\$76.27	\$71.31	(\$4.96)	-6.50%	66
Central GCA Region Castle Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communities	3	\$79.18	\$72.35	(\$6.83)	-8.63%	91
North/Southwest GCA Region communities in Larimer and Weld Counties, including the towns of Dacono, Erie, Firestone, Frederick, and Wellington	1	\$97.91	\$98.31	\$0.40	0.41%	86
North/Southwest GCA Region communities in Cheyenne, Logan, Morgan, Phillips, Sedgwick, Washington, Weld, Archuleta, La Plata, Mineral and Yuma Counties, including the towns of Akron, Wray Pagosa Springs, Bayfield and Yuma	2	\$86.98	\$87.28	\$0.30	0.34%	66
Western Slope - Without Storage GCA Region communities located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride	1	\$121.08	\$92.61	(\$28.47)	-23.51%	86
Western Slope - With Storage GCA Region communities located in Eagle, Garfield, and Pitkin Counties, including the towns of Aspen, Carbondale and Eagle	1	\$128.18	\$99.44	(\$28.74)	-22.42%	86

The Company filed its 2022-2023 Gas Purchase and Deferred Balance Report in accordance with Rule 4608 to begin the initial prudence review evaluation process for the prior gas purchase year on September 29, 2023, in Proceeding No. 22P-0247G.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email <a href="mailto:customerservice@support.blackhillsenergy.com">customerservice@support.blackhillsenergy.com</a>. In addition, the Company's proposed and present tariffs may be viewed at <a href="mailto:www.blackhillsenergy.com">www.blackhillsenergy.com</a> and the applicable Colorado statutes and Commission rules may be viewed at <a href="https://puc.colorado.gov">https://puc.colorado.gov</a>.

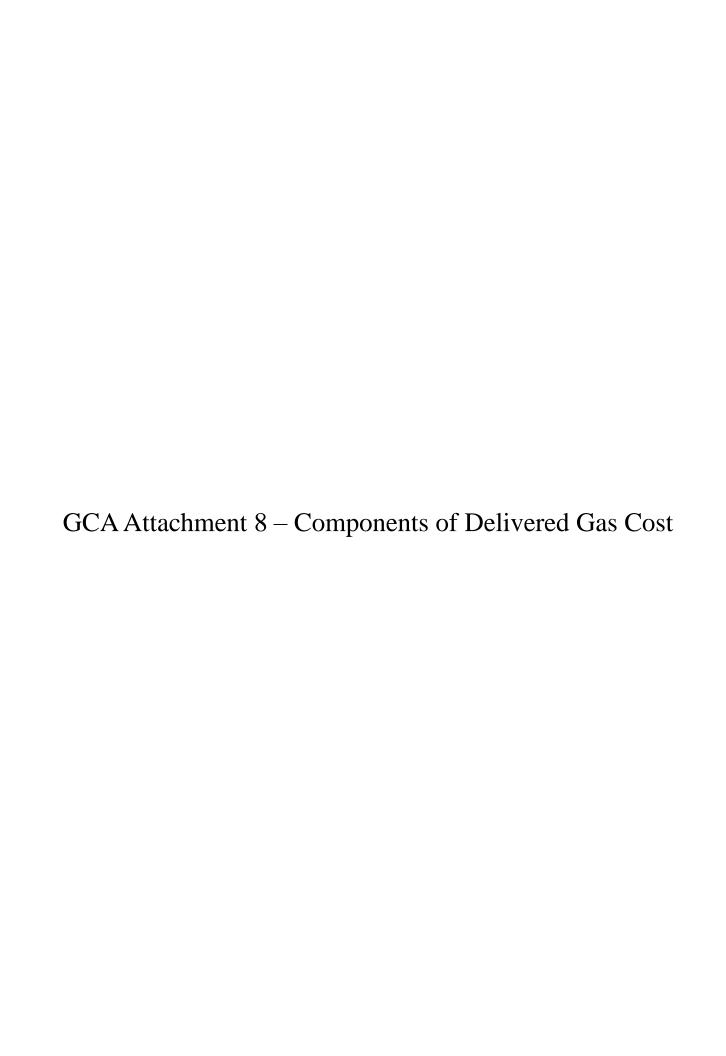
Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or https://puc.colorado.gov/puccomments. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll-free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of April 1, 2024. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 1401, 4 Colorado Code of Regulations 723-1.

GCA Attachment No. 7 Black Hills Colorado Gas, Inc. Quarterly GCA Advice Letter Date February 29, 2024

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Matthew J. Christofferson Manager - Regulatory



#### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

#### Central GCA Region - Base Rate Area 2

12

GT-1 Rate Adjustment

		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Cha
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in To
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / th
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16
t Rates - Effective January 1, 2024																
1	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.33330	\$0.00000	\$0.01502	\$0.02443	\$0.08499	\$0.36198	\$0.12735	\$0.94707		
2	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.23928	\$0.00000	\$0.01658	\$0.01851	\$0.08499	\$0.36198	\$0.12735	\$0.84869	-	
3	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.17258	\$0.00000	\$0.01263	\$0.01034	\$0.08499	\$0.36198	\$0.12735	\$0.76987	-	
4	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.14153	\$0.00000	\$0.00762	\$0.01037	\$0.08499	\$0.36198	\$0.12735	\$0.73384	-	
5	GT-1 Rate Adjustment										\$0.00235			\$0.00235		
sed Rates - Effective March 1, 2024																
6	R-2	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.33330	\$0.00000	\$0.01502	\$0.02443	\$0.22830	\$0.14349	\$0.12735	\$0.87189	(\$0.07518)	-7.
7	SC-2	\$23.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.23928	\$0.00000	\$0.01658	\$0.01851	\$0.22830	\$0.14349	\$0.12735	\$0.77351	(\$0.07518)	-8
8	LC-2	\$96.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.17258	\$0.00000	\$0.01263	\$0.01034	\$0.22830	\$0.14349	\$0.12735	\$0.69469	(\$0.07518)	-9.
9	I/S-2	\$60.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.14153	\$0.00000	\$0.00762	\$0.01037	\$0.22830	\$0.14349	\$0.12735	\$0.65866	(\$0.07518)	-10
10 ral GCA Region - Base Rate Are	GT-1 Rate Adjustment										\$0.00100			\$0.00100	(\$0.00135)	-57
ral GCA Region - Base Rate Ard des but Not Limited to Castle Rock, Mon	ea 3	Customer	GRSA on		Ī		Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	-57. % Ch
ral GCA Region - Base Rate Arr es but Not Limited to Castle Rock, Mon Line	ea 3 ument, Woodland Park, Fountain, Lime	Customer Charge	Customer Chg	внеар	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Upstream Pipeline Charge	Commodity	EGCRR	Total Billing Rate	Change in Total	% Ch
al GCA Region - Base Rate Are	ga 3 ument, Woodland Park, Fountain, Lime Rate Schedule	Customer Charge \$ / month	Customer Chg \$ / month	\$ / month	\$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Cl in 1 \$ / t
al GCA Region - Base Rate Ar es but Not Limited to Castle Rock, Mon Line No.	ea 3 ument, Woodland Park, Fountain, Lime	Customer Charge	Customer Chg				Charge	Vol. Chg.			Upstream Pipeline Charge	Commodity		Total Billing Rate	Change in Total	% Cl in 1 \$ / t
al GCA Region - Base Rate Ar es but Not Limited to Castle Rock, Mon Line No.	ga 3 ument, Woodland Park, Fountain, Lime Rate Schedule	Customer Charge \$ / month	Customer Chg \$ / month	\$ / month	\$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Cl in 1 \$ / t
al GCA Region - Base Rate Are as but Not Limited to Castle Rock, Mon Line No.  t Rates - Effective January 1, 2024	Page 3  ument, Woodland Park, Fountain, Limi  Rate Schedule  (1)  R-3	Customer Charge \$ / month (2)	Customer Chg \$ / month (3) \$0.00	\$ / month (4) \$0.04	\$ / month (5) \$0.97	\$ / month (6) \$0.75	Charge \$ / therm (7) \$0.12327	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01502	\$ / therm (10) \$0.00624	Upstream Pipeline Charge \$ / therm (11)	Commodity \$ / therm (12) \$0.36198	\$ / therm (13) \$0.12735	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm	% Cł
ral GCA Region - Base Rate Artes but Not Limited to Castle Rock, Mon Line No.  1t Rates - Effective January 1, 2024	Rate Schedule  (1)  R-3  SC-3	Customer Charge \$ / month (2) \$12.00 \$17.00	(3) \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13	\$ / month (5) \$0.97 \$2.01	\$ / month (6) \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	\$ / therm (9) \$0.01502 \$0.01658	\$ / therm (10) \$0.00624 \$0.00628	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499	Commodity \$ / therm (12) \$0.36198 \$0.36198	\$7 therm (13) \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.71885 \$0.71871	Change in Total \$ / therm	% Cł in 1 \$ / tł
ral GCA Region - Base Rate Ard les but Not Limited to Castle Rock, Mon Line No.  nt Rates - Effective January 1, 2024  1 2 3	Rate Schedule (1)  R-3 SC-3 LC-3	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00	\$ / month (3) \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64	\$/ month (5) \$0.97 \$2.01 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9) \$0.01502 \$0.01658 \$0.01263	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499	\$0.36198 \$0.36198 \$0.36198	\$ / therm (13)  \$0.12735   \$0.12735   \$0.12735	Total Billing Rate \$/therm (14)  \$0.71885 \$0.71871 \$0.68960	Change in Total \$ / therm	% Cl in 1 \$ / t
ral GCA Region - Base Rate Arr les but Not Limited to Castle Rock, Mon Line No.  nt Rates - Effective January 1, 2024  1 2 3 4	Rate Schedule  (1)  R-3  SC-3  LC-3  LC-3	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$70.00	\$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64	\$ / month (5) \$0.97 \$2.01 \$8.12 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	\$\frac{1}{2} \text{Charge} \\ \frac{1}{2} \text{Charge} \\ \frac{1} \text{Charge} \\ \frac{1}{2} \text{Charge} \\ \frac{1}{2}	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.01502 \$0.01658 \$0.01263 \$0.01263	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347 \$0.00347	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499	\$0.36198 \$0.36198 \$0.36198 \$0.36198	\$ / therm (13)  \$0.12735   \$0.12735   \$0.12735   \$0.12735   \$0.12735	Total Billing Rate \$/ therm (14)  \$0.71885 \$0.71871 \$0.68960 \$0.68960	Change in Total \$ / therm	% C in <sup>-</sup> \$ / t
al GCA Region - Base Rate Arces but Not Limited to Castle Rock, Mon Line No.  t Rates - Effective January 1, 2024	Rate Schedule (1)  R-3 SC-3 LC-3	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00	\$ / month (3) \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64	\$/ month (5) \$0.97 \$2.01 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9) \$0.01502 \$0.01658 \$0.01263	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499	\$0.36198 \$0.36198 \$0.36198	\$ / therm (13)  \$0.12735   \$0.12735   \$0.12735	Total Billing Rate \$/therm (14)  \$0.71885 \$0.71871 \$0.68960	Change in Total \$ / therm	% C in *
al GCA Region - Base Rate Ares but Not Limited to Castle Rock, Mon Line No.  It Rates - Effective January 1, 2024  1 2 3 4	Rate Schedule  (1)  R-3  SC-3  LC-3  LC-3	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$70.00	\$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64	\$ / month (5) \$0.97 \$2.01 \$8.12 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	\$\frac{1}{2} \text{Charge} \\ \frac{1}{2} \text{Charge} \\ \frac{1} \text{Charge} \\ \frac{1}{2} \text{Charge} \\ \frac{1}{2}	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.01502 \$0.01658 \$0.01263 \$0.01263	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347 \$0.00347	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499	\$0.36198 \$0.36198 \$0.36198 \$0.36198	\$ / therm (13)  \$0.12735   \$0.12735   \$0.12735   \$0.12735   \$0.12735	Total Billing Rate \$/ therm (14)  \$0.71885 \$0.71871 \$0.68960 \$0.68960	Change in Total \$ / therm	% C in <sup>-</sup> \$ / t
ral GCA Region - Base Rate Ares but Not Limited to Castle Rock, Mon Line No.  at Rates - Effective January 1, 2024  1 2 3 4 5 6	Rate Schedule  (1)  R-3  SC-3  LC-3  LCI-3  I/S-3	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$70.00	\$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64	\$ / month (5) \$0.97 \$2.01 \$8.12 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	\$\frac{1}{2} \text{Charge} \\ \frac{1}{2} \text{Charge} \\ \frac{1} \text{Charge} \\ \frac{1}{2} \text{Charge} \\ \frac{1}{2}	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.01502 \$0.01658 \$0.01263 \$0.01263	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347 \$0.00347	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499 \$0.08499	\$0.36198 \$0.36198 \$0.36198 \$0.36198	\$ / therm (13)  \$0.12735   \$0.12735   \$0.12735   \$0.12735   \$0.12735	Total Billing Rate \$ / therm (14) \$0.71885 \$0.71871 \$0.68960 \$0.68960 \$0.66193	Change in Total \$ / therm	% C in <sup>-</sup> \$ / t
ral GCA Region - Base Rate Ares but Not Limited to Castle Rock, Mon Line No.  tt Rates - Effective January 1, 2024  1 2 3 4 5 6 6 6 sed Rates - Effective March 1, 2024	Rate Schedule  (1)  R-3 SC-3 LC-3 LC-3 I/S-3 GT-1 Rate Adjustment	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	Customer Chg \$/ month (3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$ / month (5) \$0.97 \$2.01 \$8.12 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918 \$0.07672	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263 \$0.01263 \$0.00762	\$ / therm (10)  \$0.00624 \$0.00628 \$0.00347 \$0.00327	Upstream Pipeline Charge \$ / therm (11)  \$0.08499 \$0.08499 \$0.08499 \$0.08499 \$0.08499 \$0.00235	\$0.36198 \$0.36198 \$0.36198 \$0.36198 \$0.36198 \$0.36198	\$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.71885 \$0.71871 \$0.68960 \$0.66193 \$0.00235	Change in Total \$ / therm (15)	% C in <sup>-</sup> \$ / t
al GCA Region - Base Rate Ares but Not Limited to Castle Rock, Mon Line No.  t Rates - Effective January 1, 2024  1 2 3 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Rate Schedule  (1)  R-3  SC-3  LC-3  LC-3  I/S-3  GT-1 Rate Adjustment	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$60.00	Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$7 month (5) \$0.97 \$2.01 \$8.12 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918 \$0.07672	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263 \$0.01263 \$0.00762	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347 \$0.00347 \$0.00327	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499 \$0.08499 \$0.08499	Commodity \$ / therm (12) \$0.36198 \$0.36198 \$0.36198 \$0.36198	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14) \$0.71885 \$0.71871 \$0.68960 \$0.68960 \$0.66193	Change in Total \$ / therm (15)	% C in *
ral GCA Region - Base Rate Artes but Not Limited to Castle Rock, Mon Line No.  11 Rates - Effective January 1, 2024  1 2 3 4 5 6 6 sed Rates - Effective March 1, 2024	Rate Schedule  (1)  R-3 SC-3 LC-3 LC-3 I/S-3 GT-1 Rate Adjustment	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	Customer Chg \$/ month (3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$ / month (5) \$0.97 \$2.01 \$8.12 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918 \$0.07672	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263 \$0.01263 \$0.00762	\$ / therm (10)  \$0.00624 \$0.00628 \$0.00347 \$0.00327	Upstream Pipeline Charge \$ / therm (11)  \$0.08499 \$0.08499 \$0.08499 \$0.08499 \$0.08499 \$0.00235	\$0.36198 \$0.36198 \$0.36198 \$0.36198 \$0.36198 \$0.36198	\$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.71885 \$0.71871 \$0.68960 \$0.66193 \$0.00235	Change in Total \$ / therm (15)	% C in *
tral GCA Region - Base Rate Ardes but Not Limited to Castle Rock, Mon Line No.  ent Rates - Effective January 1, 2024  1 2 3 4 5 5 6  osed Rates - Effective March 1, 2024  7 8	Rate Schedule  (1)  R-3 SC-3 LC-3 LCI-3 I/S-3 GT-1 Rate Adjustment  R-3 SC-3	Customer Charge \$ / month (2) \$12.00 \$17.00 \$70.00 \$60.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00 \$17.00	Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$/ month (4) \$0.04 \$0.13 \$0.64 \$0.21 \$0.04 \$0.13	\$7 month (5) \$0.97 \$2.01 \$8.12 \$6.26 \$0.97 \$2.01	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918 \$0.07672	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263 \$0.01263 \$0.01263 \$0.00762	\$ / therm (10) \$0.00624 \$0.00628 \$0.00347 \$0.00347 \$0.00327	Upstream Pipeline Charge \$ / therm (11) \$0.08499 \$0.08499 \$0.08499 \$0.08499 \$0.00235	Commodity \$ / therm (12) \$0.36198 \$0.36198 \$0.36198 \$0.36198 \$0.36198	\$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$/ therm (14)  \$0.71885 \$0.71871 \$0.68960 \$0.68960 \$0.66193 \$0.00235	Change in Total \$ / therm (15)	% C in *

\$0.00100

\$0.00100

(\$0.00135)

-57.4%

#### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

#### North/Southwest GCA Region - Base Rate Area 1

(Includes but Not Limited to Frederick Firestone and Wellington		
	١.	

	Wellington)															
		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Change
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Total
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Current Rates - Effective January 1, 2024																
1	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.97858	-	
2	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.92005	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.89501	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.17554	\$0.39307	\$0.16805	\$0.82288	-	-
Proposed Rates - Effective March 1, 2024																
5	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.98325	\$0.00468	0.5%
6	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.92472	\$0.00468	0.5%
7	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.89968	\$0.00468	0.5%
8	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.43265	\$0.14063	\$0.16805	\$0.82755	\$0.00468	0.6%
North/Southwest GCA Region - Base Rate (Includes but Not Limited to Wray, Julesburg, Yuma,																
		Customer					Volumetric	GRSA on			Upstream	Gas				
		Customer	GRSA on				volumenic	GRSA on			Opsilealii	Gas		Total Billing	Change	% Change
Line	Rate	Customer	GRSA on Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Total Billing Rate	Change in Total	% Change in Total
Line No.	Rate Schedule			BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month		-	DSMCA \$ / therm	SSIR \$ / therm		-	EGCRR \$ / therm	~		
		Charge	Customer Chg				Charge	Vol. Chg.	-		Pipeline Charge	Commodity		Rate	in Total	in Total
No.	Schedule	Charge \$ / month	Customer Chg \$ / month	\$ / month	\$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Rate \$ / therm	in Total \$ / therm	in Total \$ / therm
	Schedule	Charge \$ / month	Customer Chg \$ / month	\$ / month	\$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Rate \$ / therm	in Total \$ / therm	in Total \$ / therm
No.	Schedule (1)	Charge \$ / month (2)	Customer Chg \$ / month (3)	\$ / month (4)	\$ / month (5)	\$ / month (6)	Charge \$ / therm (7)	Vol. Chg. \$ / therm (8)	\$ / therm (9)	\$ / therm (10)	Pipeline Charge \$ / therm (11)	Commodity \$ / therm (12)	\$ / therm (13)	Rate \$ / therm (14)	in Total \$ / therm	in Total \$ / therm
No.  Current Rates - Effective January 1, 2024	Schedule (1) R-2	Charge \$ / month (2) \$12.00	Customer Chg \$ / month (3) \$0.00	\$ / month (4) \$0.04	\$ / month (5) \$0.97	\$ / month (6) \$0.75	Charge \$ / therm (7) \$0.33330	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01502	\$ / therm (10) \$0.02443	Pipeline Charge \$ / therm (11) \$0.17554	Commodity \$ / therm (12) \$0.39307	\$ / therm (13) \$0.16805	Rate \$ / therm (14) \$1.10941	in Total \$ / therm	in Total \$ / therm (16)
No.  Current Rates - Effective January 1, 2024  1 2	Schedule (1)  R-2 SC-2	\$ / month (2) \$12.00 \$23.00	Customer Chg \$ / month (3) \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13	\$ / month (5) \$0.97 \$2.01	\$ / month (6) \$0.75 \$0.75	Charge \$ / therm (7) \$0.33330 \$0.23928	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658	\$ / therm (10) \$0.02443 \$0.01851	Pipeline Charge \$ / therm (11) \$0.17554 \$0.17554	Commodity \$ / therm (12) \$0.39307 \$0.39307	\$ / therm (13)  \$0.16805 \$0.16805	Rate \$ / therm (14)  \$1.10941 \$1.01103	in Total \$ / therm (15)	in Total \$ / therm (16)
No.  Current Rates - Effective January 1, 2024  1 2 3 4	Schedule (1)  R-2 SC-2 LC-2	\$ / month (2) \$12.00 \$23.00 \$96.00	\$ / month (3) \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64	\$ / month (5) \$0.97 \$2.01 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$0.01502 \$0.01658 \$0.01263	\$/ therm (10) \$0.02443 \$0.01851 \$0.01034	Pipeline Charge \$ / therm (11) \$0.17554 \$0.17554 \$0.17554	\$0.39307 \$0.39307 \$0.39307	\$ / therm (13)  \$0.16805 \$0.16805 \$0.16805	Rate \$ / therm (14) \$1.10941 \$1.01103 \$0.93221	in Total \$ / therm (15)	in Total \$ / therm (16)
No.  Current Rates - Effective January 1, 2024  1 2 3 4	Schedule (1)  R-2 SC-2 LC-2	\$ / month (2) \$12.00 \$23.00 \$96.00	\$ / month (3) \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64	\$ / month (5) \$0.97 \$2.01 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$0.01502 \$0.01658 \$0.01263	\$/ therm (10) \$0.02443 \$0.01851 \$0.01034	Pipeline Charge \$ / therm (11) \$0.17554 \$0.17554 \$0.17554	\$0.39307 \$0.39307 \$0.39307	\$ / therm (13)  \$0.16805 \$0.16805 \$0.16805	Rate \$ / therm (14) \$1.10941 \$1.01103 \$0.93221	in Total \$ / therm (15)	in Total \$ / therm (16)
No.  Current Rates - Effective January 1, 2024  1 2 3 4  Proposed Rates - Effective March 1, 2024	Schedule (1)  R-2 SC-2 LC-2 I/S-2	Charge \$/ month (2) \$12.00 \$23.00 \$96.00 \$60.00	Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.21	\$ / month (5) \$0.97 \$2.01 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258 \$0.14153	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263 \$0.00762	\$ / therm (10)  \$0.02443 \$0.01851 \$0.01034 \$0.01037	Pipeline Charge \$ / therm (11) \$0.17554 \$0.17554 \$0.17554 \$0.17554	\$\ \text{therm}\$ (12)  \$0.39307 \ \$0.39307 \ \$0.39307 \ \$0.39307	\$ / therm (13)  \$0.16805 \$0.16805 \$0.16805 \$0.16805 \$0.16805	Rate \$7 therm (14) \$1.10941 \$1.01103 \$0.93221 \$0.89618	in Total \$ / therm (15)	in Total \$ / therm (16)
No.  Current Rates - Effective January 1, 2024  1 2 3 4  Proposed Rates - Effective March 1, 2024	Schedule (1)  R-2 SC-2 LC-2 I/S-2	Charge \$ / month (2) \$12.00 \$23.00 \$96.00 \$60.00	Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$/ month (4) \$0.04 \$0.13 \$0.64 \$0.21	\$ / month (5) \$0.97 \$2.01 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258 \$0.14153	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263 \$0.00762	\$ / therm (10)  \$0.02443 \$0.01851 \$0.01034 \$0.01037	Pipeline Charge \$ / therm (11) \$0.17554 \$0.17554 \$0.17554 \$0.17554 \$0.43265	\$\ldots \text{therm} (12)\$  \$0.39307 \text{\$0.39307} \text{\$0.39307} \text{\$0.39307} \text{\$0.39307} \text{\$0.39307}	\$ / therm (13)  \$0.16805 \$0.16805 \$0.16805 \$0.16805	Rate \$7 therm (14) \$1.10941 \$1.01103 \$0.93221 \$0.89618	in Total \$ / therm (15)	in Total \$ / therm (16)

#### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

#### Western Slope - Without Storage GCA Region - Base Rate Area 1

		Customer	GRSA on				Volumetric	GRSA on		1	Upstream	Gas	1	Total Billing	Change	% CI
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ /
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
t Rates - Effective January 1, 2024																
1	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.24792	-	
2	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.18939	-	
3	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.16435	-	
4	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.33720	\$0.66880	\$0.00000	\$1.09222		
sed Rates - Effective March 1, 2024																
5	R-1	\$12.00	\$0.00	\$0.04	\$0.97	\$0.75	\$0.22690	\$0.00000	\$0.01502	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.91689	(\$0.33103)	-
6	SC-1	\$22.00	\$0.00	\$0.13	\$2.01	\$0.75	\$0.16681	\$0.00000	\$0.01658	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.85836	(\$0.33103)	-
7	LC-1	\$90.00	\$0.00	\$0.64	\$8.12	\$0.75	\$0.14572	\$0.00000	\$0.01263	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.83332	(\$0.33103)	
8	I/S-1	\$136.00	\$0.00	\$0.21	\$6.26	\$0.75	\$0.07860	\$0.00000	\$0.00762	\$0.00000	\$0.32200	\$0.35297	\$0.00000	\$0.76119	(\$0.33103)	
les but Not Limited to Aspen, Carbondale, and	Eagle)	Customer	GRSA on	DU540			Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	
es but Not Limited to Aspen, Carbondale, and Line	Eagle) Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	i
es but Not Limited to Aspen, Carbondale, and	Eagle)			BHEAP \$ / month (4)	DSMCA \$ / month (5)	EASBC \$ / month (6)			DSMCA \$ / therm (9)	SSIR \$ / therm (10)			EGCRR \$ / therm (13)			ii \$
	Eagle) Rate Schedule	Charge \$ / month	Customer Chg \$ / month	\$ / month	\$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Rate \$ / therm	in Total \$ / therm	ir \$
es but Not Limited to Aspen, Carbondale, and Line No.	Rate Schedule (1)	Charge \$ / month (2)	Customer Chg \$ / month (3)	\$ / month (4)	\$ / month (5)	\$ / month (6)	Charge \$ / therm (7)	Vol. Chg. \$ / therm (8)	\$ / therm (9)	\$ / therm (10)	Pipeline Charge \$ / therm (11)	Commodity \$ / therm (12)	\$ / therm (13)	Rate \$ / therm (14)	in Total \$ / therm	i \$
les but Not Limited to Aspen, Carbondale, and Line No.  nt Rates - Effective January 1, 2024	Eagle) Rate Schedule	Charge \$ / month	Customer Chg \$ / month	\$ / month	\$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01502	\$ / therm	Pipeline Charge \$ / therm (11) \$0.41973	Commodity \$ / therm (12) \$0.66880	\$ / therm	Rate \$ / therm (14) \$1.33045	in Total \$ / therm	ir \$
es but Not Limited to Aspen, Carbondale, and Line No.  nt Rates - Effective January 1, 2024  1 2	Rate Schedule (1)  R-1S SC-1S	Charge \$ / month (2) \$12.00 \$22.00	(3) \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13	\$ / month (5) \$0.97 \$2.01	\$ / month (6) \$0.75 \$0.75	Charge \$ / therm (7) \$0.22690 \$0.16681	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658	\$ / therm (10) \$0.00000 \$0.00000	Pipeline Charge \$ / therm (11) \$0.41973 \$0.41973	\$0.66880 \$0.66880	\$ / therm (13)  \$0.00000   \$0.00000	Rate \$ / therm (14) \$1.33045 \$1.27192	in Total \$ / therm	i \$
es but Not Limited to Aspen, Carbondale, and Line No.  t Rates - Effective January 1, 2024	Rate Schedule (1)  R-1S	Charge \$ / month (2) \$12.00	Customer Chg \$ / month (3)	\$ / month (4) \$0.04	\$ / month (5) \$0.97	\$ / month (6) \$0.75	Charge \$ / therm (7) \$0.22690	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01502	\$ / therm (10) \$0.00000	Pipeline Charge \$ / therm (11) \$0.41973	Commodity \$ / therm (12) \$0.66880	\$ / therm (13) \$0.00000	Rate \$ / therm (14) \$1.33045	in Total \$ / therm	i
es but Not Limited to Aspen, Carbondale, and Line No.  nt Rates - Effective January 1, 2024  1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S	\$ / month (2) \$12.00 \$22.00 \$90.00	\$\)\text{Customer Chg} \(\frac{\\$}{\}\) month (3)  \$0.00 \(\frac{\\$}{\}\)0.00 \(\frac{\\$}{\}\)0.00 \(\frac{\\$}{\}\)0.00	\$ / month (4) \$0.04 \$0.13 \$0.64	\$/ month (5) \$0.97 \$2.01 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263	\$/ therm (10)  \$0.00000 \$0.00000 \$0.00000	Pipeline Charge \$ / therm (11) \$0.41973 \$0.41973 \$0.41973	\$0.66880 \$0.66880 \$0.66880	\$/ therm (13)  \$0.00000 \$0.00000 \$0.00000	Rate \$ / therm (14) \$1.33045 \$1.27192 \$1.24688	in Total \$ / therm	ii \$
Line No.  t Rates - Effective January 1, 2024  1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S	\$ / month (2) \$12.00 \$22.00 \$90.00	\$\)\text{Customer Chg} \(\frac{\\$}{\}\) month (3)  \$0.00 \(\frac{\\$}{\}\)0.00 \(\frac{\\$}{\}\)0.00 \(\frac{\\$}{\}\)0.00	\$ / month (4) \$0.04 \$0.13 \$0.64	\$/ month (5) \$0.97 \$2.01 \$8.12	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01502 \$0.01658 \$0.01263	\$/ therm (10)  \$0.00000 \$0.00000 \$0.00000	Pipeline Charge \$ / therm (11) \$0.41973 \$0.41973 \$0.41973	\$0.66880 \$0.66880 \$0.66880	\$/ therm (13)  \$0.00000 \$0.00000 \$0.00000	Rate \$ / therm (14) \$1.33045 \$1.27192 \$1.24688	in Total \$ / therm	i
Line No.  tt Rates - Effective January 1, 2024  1 2 3 4 sed Rates - Effective March 1, 2024	Rate Schedule (1)  R-1S SC-1S LC-1S I/S-1S	\$ / month (2) \$12.00 \$22.00 \$90.00 \$136.00	Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4) \$0.04 \$0.13 \$0.64 \$0.21	\$1 month (5) \$0.97 \$2.01 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	\$ / therm (7) \$ 0.22690 \$ 0.16681 \$ 0.14572 \$ 0.07860	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9) \$0.01502 \$0.01658 \$0.01263 \$0.00762	\$/ therm (10) \$0.00000 \$0.00000 \$0.00000 \$0.00000	Pipeline Charge \$ / therm (11) \$0.41973 \$0.41973 \$0.41973 \$0.41973	\$\text{Commodity} \\$ / therm (12)  \$0.66880 \\$0.66880 \\$0.66880 \\$0.66880 \\$0.66880	\$ / therm (13)  \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	Rate \$7 therm (14) \$1.33045 \$1.27192 \$1.24688 \$1.17475	in Total \$ / therm (15)	% ir \$
les but Not Limited to Aspen, Carbondale, and Line No.  nt Rates - Effective January 1, 2024  1 2 3 4 4 4 4 4 4 4 5 5	Rate	Charge \$ / month (2) \$12.00 \$22.00 \$90.00 \$136.00	Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (4)  \$0.04 \$0.13 \$0.64 \$0.21	\$ / month (5) \$0.97 \$2.01 \$8.12 \$6.26	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572 \$0.07860	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9) \$0.01502 \$0.01658 \$0.01263 \$0.00762	\$/ therm (10) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	Pipeline Charge \$7 therm (11) \$0.41973 \$0.41973 \$0.41973 \$0.41973	Commodity \$ / therm (12) \$0.66880 \$0.66880 \$0.66880 \$0.66880	\$ / therm (13)  \$0.00000 \$0.00000 \$0.00000 \$0.00000	Rate \$/therm (14)  \$1.33045 \$1.27192 \$1.24688 \$1.17475	in Total \$ / therm (15)	ir \$

GCA Attachment 9 – Proposed Tariffs

**GCA Region** 

			_		
		North/	Western	Western Slope	-
Class of Service and Type Charge	Central	Southwest	Slope	Storage	_
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	<del> ,  ,  </del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	., ., .
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0. <u>14063</u> 393	\$0. <u>35297</u> 66880	\$0. <u>35297</u> 6688	<u>R, R, R</u>
		<del>07</del>		0	
Upstream Pipeline	-	\$0. <u>43265</u> <del>175</del>	\$0. <u>32200</u> <del>33720</del>	\$0.3 <u>3200</u> <del>3720</del>	<u>I, R, R</u>
Storage Cost		<del>54</del>		¢0 070200252	Б
Storage Cost	-	- ΦΩ Ε7220000	<u>-</u>	\$0.0 <u>7938</u> <del>8253</del>	_
Total Gas Adjustment	-	\$0.5 <u>7328</u> 686	\$ <u>0.67497</u> <del>1.0060</del>	\$ <u>0.75435</u> 1.088	<u>I, R, R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.0000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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Issue Date: February 8, February 29, 2024

**GCA Region** 

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Residential (R-2) – Base Rate Area 2					
Per Month Customer Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Affordability Program (BHEAP)	\$12.00 \$0.00 \$0.97 \$0.04	\$12.00 \$0.00 \$0.97 \$0.04	- - - -	- - - -	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm Volumetric Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) System Safety and Integrity Rider (SSIR) Gas Cost Adjustment	\$0.54660 \$0.00000 \$0.01502 \$0.03350	\$0.00000	- - - -	- - - -	<del>I, I</del> <del>R, R</del>
Commodity Upstream Pipeline	\$0. <u>22830</u>	\$0. <u>14063</u> <del>39307</del> \$0. <u>43265</u> <del>17554</del>	-	-	<u>R, R</u> <u>I, I</u>
Total Gas Cost Adjustment  Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0. <u>37179</u> 44 <del>697</del> \$0.12735	\$0. <u>57328</u> <del>56861</del> \$0.16805	-	-	<u>R, I</u>
Extraordinary Gas Cost Necovery Rider (EGCRR)	φυ. 12733	φυ. 10003	-	-	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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Issue Date: February 29February 8, 2024

Effective Date: April 1 February 13, 2024

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

			<b>GCA Region</b>		
		North/	Western	Western Slope	
Class of Service and Type Charge	Central	Southwest	Slope	Storage	_
Residential (R-3) – Base Rate Area 3					_
Per Month					
Customer Charge*	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	-	-	-	
Black Hills Affordability Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79				
Per Therm					
Volumetric Charge*	\$0.23692	-	-	-	4
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00532	-	-	-	₽
Gas Cost Adjustment					
Commodity	\$0. <u>14349</u> <del>36</del>	-	-	-	R
	<del>198</del>				
Upstream Pipeline	\$0. <u>22830</u> <del>08</del>	-	-	-	<u> </u>
Total Gas Cost Adjustment	4 <del>99</del> \$0. <u>37179</u> 44	-	-	-	R
	697				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*See Rate Adjustment and Treu-Up Condition on Sheet No. 61

# **GCA REGION**

		North/	Western	Western Slope	<del>_</del>
Class of Service and Type Charge	Central	Southwest	Slope	Storage	_
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	<del>I, I, I</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	., ., .
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0. <u>14063</u> 393	\$0. <u>35297</u> 6688	\$0. <u>35297</u> 66880	<u>R, R, R</u>
		07	0		
Upstream Pipeline	-	\$0. <u>43265</u> <del>175</del>	\$0.3 <u>2200</u> 3720	\$0.3 <u>2200</u> <del>3720</del>	<u>I, R, R</u>
Storage Cost	_	<del>54</del>	_	\$0.07938 <mark>8253</mark>	R
Storage Cost	-	-	-	ψ0.0 <u>7 930 <del>02 00</del></u>	K
Total Gas Cost Adjustment	_	\$0.5 <u>7328</u> 686	\$ <u>0.67497</u> 1.00	\$ <u>0.75435</u> <del>1.0885</del>	<u>I, R, R</u>
•		4	600	3	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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Issue Date: February 29February 8, 2024

Effective Date: April 1 February 13, 2024

				GCA Region		
	Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
	Small Commercial (SC-2) – Base Rate Area 2					
	Per Month					
	Customer Charge*	\$22.00	\$22.00	-	-	R, R
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
	Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
	Per Therm					
I	Volumetric Charge*	\$0.40268	\$0.40268	-	-	1,-1
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	,
	Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
	System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	R, R
_	Gas Cost Adjustment					
	Commodity	\$0. <u>14349</u> <del>361</del>	\$0. <u>14063</u> 39	-	-	R, R
	Harden and Diracking	98	307			
	Upstream Pipeline	\$0. <del>0</del> 22830 <del>8499</del>	\$0. <u>43265</u> <del>17</del> <del>5</del> 44	-	-	<u> ,  </u>
	Total Gas Cost Adjustment	\$0. <u>37179</u> 446	\$0.5 <u>7328</u> 68	-	-	<u>R, I</u>
	Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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# **GCA Region**

	Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
	Small Commercial (SC-3) – Base Rate Area 3					
]	Per Month Customer Charge* General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Affordability Program (BHEAP) Energy Assistance System Benefit Charge (EASBC)	\$22.00 \$0.00 \$2.01 \$0.13 \$0.79	- - - -	- - - -	- - - -	4
1	Per Therm Volumetric Charge*	\$0.16665				
l	General Rate Schedule Adjustment (GRSA)  Demand Side Management Cost Adjustment (DSMCA)	\$0.00000 \$0.01658	-	- -	- - -	+
l	System Safety and Integrity Rider (SSIR)  Gas Cost Adjustment	\$0.00536	-	-	-	R
	Commodity	\$0. <u>14349</u> <del>36</del> <del>198</del>	-	-	-	<u>R</u>
	Upstream Pipeline	\$0. <u>22830</u> <del>08</del> <del>499</del>	-	-	-	1
	Total Gas Cost Adjustment	\$0. <u>37179</u> 44 <del>697</del>	-	-	-	<u>R</u>
	Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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Compliance Advice Letter No. 432

2024

Decision or Authority No. R24 0002 I

Effective Date: April 1 February 13, 2024

Issue Date: February 29February 8,

# **GCA Region**

			_		
Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	<del>I, I, I</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	<del>I, I, I</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0. <u>14063</u> 393 07	\$0. <u>35297</u> 6688	\$0. <u>35297</u> 66880	<u>R, R, R</u>
Upstream Pipeline	-	\$0. <u>43265</u> <del>175</del> <del>54</del>	\$0.3 <u>2200</u> 3720	\$0.3 <u>2200</u> 3720	<u>I, R, R</u>
Storage Cost	-	-	-	\$0.07938 <del>8253</del>	<u>R</u>
Total Gas Cost Adjustment	-	\$0. <u>57328</u> 568 61	\$ <u>0.67497</u> 1.006	\$ <u>0.75435</u> 1.0885	<u>I, R, R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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Compliance Advice Letter No. 432

Decision or Authority No. R24 0002 I

Issue Date: February 8 February 29,

# **GCA Region**

	Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
	Large Commercial (LC-2) – Base Rate Area 2					
	Per Month					
	Customer Charge*	\$120.00	\$120.00	-	-	<del>I, I</del>
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
	Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
	Per Therm					
Ì	Volumetric Charge*	\$0.26080	\$0.26080	-	-	1.1
•	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	,
	Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	_	_	
ĺ	System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	_	_	R, R
•	Gas Cost Adjustment	,	,			,
l	Commodity	\$0.14349 <mark>36</mark>	\$0.14063 <mark>39</mark>	-	-	R, R
	-	918	307			
	Upstream Pipeline	\$0. <u>22830</u> <del>08</del>	\$0. <u>43265</u> <del>17</del>	-	-	<u>l, l</u>
	Total Cas Cost Adjustment	499 40 2717044	554			R, I
	Total Gas Cost Adjustment	\$0. <u>37179</u> 44 <del>697</del>	\$0. <u>57328</u> <del>56</del> <del>861</del>	-	-	<u>IX, I</u>
	Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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# **GCA Region**

Class of Service and Type Charge		Central	North/ Southwest	Western Slope	Western Slope Storage	_
	Large Commercial (LC-3) – Base Rate Area 3					
	Per Month					
	Customer Charge*	\$120.00	-	-	-	4
	General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
	Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
	Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
	Per Therm					
	Volumetric Charge*	\$0.10495	-	-	-	4
	General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
	Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
	System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
	Gas Cost Adjustment					
	Commodity	\$0. <u>14349</u> 36	-	-	-	R
	Line transport Directions	40 0000000				
	Upstream Pipeline	\$0. <u>22830</u> 08 499	-	-	-	1
	Total Gas Cost Adjustment	\$0. <u>37179</u> 44 <del>697</del>	-	-	-	<u>R</u>
l	Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

\*Rate Adjustment and Treu-Up Condition on Sheet No. 61

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# **GCA** Region

		North/	Western	Western Slope	_
Class of Service and Type Charge	Central	Southwest	Slope	Storage	_
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$120.00	-	-	-	4
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.10495	-	-	-	4
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0. <u>14349</u> 3	-	-	-	<u>R</u>
Upstream Pipeline	6198 \$0.22830 <del>0</del>	_	_	_	ī
- F	8499				_
Total Gas Cost Adjustment	\$0. <u>37179</u> 4 <del>4697</del>	-	-	-	<u>R</u>
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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# **GCA Region**

		•			
Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	R, R, R
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	, ,
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	<del>I, I, I</del>
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	, ,
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment					
Commodity	-	\$0. <u>14063</u> 393	\$0. <u>35297</u> 66	\$0. <u>35297</u> 6688	R, R, R
·		07	880	0	
Upstream Pipeline	-	\$0. <u>43265</u> <del>175</del> <del>54</del>	\$0.3 <u>2200</u> <del>37</del>	\$0.3 <u>32200</u> <del>372</del>	<u>I, R, R</u>
Storage Cost	-	-	-	\$0.07938 <del>8253</del>	1
Total Gas Cost Adjustment	-	\$0.5 <u>7328</u> 686 4	\$ <u>0.67497</u> <del>1.</del>	\$ <u>0.75435</u> 1.08 853	<u>I, R, R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

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Issue Date: February 29February 8, 2024

# **GCA Region**

		•			
		North/	Western	Western Slope	_
Class of Service and Type Charge	Central	Southwest	Slope	Storage	_
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$100.00	\$100.00	-	-	1, 1
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	R, R
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	R, R
Gas Cost Adjustment					
Commodity	\$0. <u>14349</u> <del>361</del>	\$0. <u>14063</u> 393	-	-	<u>R, R</u>
	98	07			
Upstream Pipeline	\$0. <u>22830</u> 084	\$0. <u>43265</u> <del>175</del> <del>54</del>	-	-	<u>l, l</u>
Total Gas Cost Adjustment	\$0. <u>37179</u> 446	\$0. <u>57328</u> 568	-	-	<u>R, I</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	<del>97</del> \$0.12735	<del>61</del> \$0.16805	-	-	
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\*Rate Adjustment and True-Up Condition on Sheet No. 61

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# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$100.00	-	-	-	4
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.04702	-	-	-	R
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	R
Gas Cost Adjustment					
Commodity	\$0. <u>14349</u> 36	-	-	-	<u>R</u>
Upstream Pipeline	198 \$0. <u>22830</u> 08 499	-	-	-	1
Total Gas Cost Adjustment	\$0. <u>37179</u> 44	-	-	-	<u>R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	<del>697</del> \$0.12735	-	-	-	

\*Rate Adjustment and True-Up Condition on Sheet No. 61

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d/b/a Black Hills Energy

## STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$50.00
Fuel Reimbursement Quantity:	

Mainline customers ..... 0.00% 2.74% All other customers .....

Overrun Charges:

\$2.50 per Therm Unauthorized Overrun Charge .....

Other Rate Adjustments:

**Description** GT-1 Rate Adjustment GCA Region Central

<u>Sheet</u> 67

Rate Per Therm \$0.00100235

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Issue Date: February 29 December 1, 20243

TenthNinth Revised Sheet No. 65 Cancels Ninth Eighth Revised Sheet No. 65

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

# GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

## ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERCapproved Asset Management Agreement(s) ("AMA").

## SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
Central	\$0. <u>42322</u> <del>51123</del>	(\$0.0 <u>5143</u> 6426)	\$0. <u>3717</u> <u>9</u> 44697	<u>R, R, R</u>
North/Southwest	\$0.6 <u>1704</u> <del>3275</del>	(\$0.0 <u>4376</u> <del>6414</del> )	\$0.5 <u>7328</u> <del>6861</del>	<u>R, R, I</u>
Western Slope	\$0. <u>51828</u> <del>88029</del>	\$0. <u>15669</u> <del>12571</del>	\$ <u>0.6749</u> <u>7</u> 1.0060	<u>R, I, R</u>
Western Slope - Storage	\$0. <u>59264</u> <del>97291</del>	\$0.1 <u>6171</u> <del>1562</del>	\$ <u>0.7543</u> <u>5</u> 1.0885	<u>R, I, R</u>

## GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider -Gas Price Risk Management Order ("EGCRR - GPRMR").

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount
Central	\$0.40000	\$0.50000	\$0.85000
North / Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000
Western Slope – Storage	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therrm surcharged to customers.

Advice Letter No. 434 Issue Date: February 29 January 2,

2024

Effective Date: April 1 January 5, 2024

**GCA Region** 

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<del>)</del>
Residential (R-1, R-1S) – Base Rate Area 1	Central	Counwest	Оюрс	Otorage	_
Per Month					
Customer Charge*	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.97	\$0.97	\$0.97	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01502	\$0.01502	\$0.01502	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.33200	I, R, R
Storage Cost	-	-	-	\$0.07938	R
Total Gas Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

**GCA Region** 

				-
	_	North/	Western	Western Slope
Class of Service and Type Charge	Central	Southwest	Slope	Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.97	\$0.97	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01502	\$0.01502	-	-
System Safety and Integrity Rider (SSIR)	\$0.03350	\$0.03350	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	\$0.14063	-	- R, R
Upstream Pipeline	\$0.22830	\$0.43265	-	- I, I
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	- R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

GCA Region Western Slope North/ Western **Class of Service and Type Charge** Central **Southwest** Slope Storage Residential (R-3) - Base Rate Area 3 **Per Month** Customer Charge\* \$12.00 General Rate Schedule Adjustment (GRSA) \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$0.97 Black Hills Affordability Program (BHEAP) \$0.04 Energy Assistance System Benefit Charge (EASBC) \$0.79 Per Therm Volumetric Charge\* \$0.23692 General Rate Schedule Adjustment (GRSA) \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.01502 System Safety and Integrity Rider (SSIR) \$0.00532 Gas Cost Adjustment Commodity \$0.14349 R Upstream Pipeline \$0.22830 Total Gas Cost Adjustment \$0.37179 R Extraordinary Gas Cost Recovery Rider (EGCRR) \$0.12735

<sup>\*</sup>See Rate Adjustment and Treu-Up Condition on Sheet No. 61

# **GCA REGION**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	<del></del>
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.01	\$2.01	\$2.01	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.24115	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01658	\$0.01658	\$0.01658	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	I, R, R
Storage Cost	-	-	-	\$0.07938	R
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

Issue Date: February 29, 2024

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

		North/	Western	Western Slope	
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Small Commercial (SC-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$22.00	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	\$2.01	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.13	\$0.13	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.40268	\$0.40268	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	\$0.01658	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02538	\$0.02538	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	-	R, R
Upstream Pipeline	\$0. 22830	\$0.43265	-	-	I, I
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.01	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.16665	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01658	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00536	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	- R
Upstream Pipeline	\$0.22830	-	-	- 1
Total Gas Cost Adjustment	\$0.37179	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

**GCA Region** 

			- 3		
Class of Service and Type Charge	Central	North/ Southwest			<b>e</b>
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$120.00	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$8.12	\$8.12	\$8.12	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.17780	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01263	\$0.01263	\$0.01263	
Gas Cost Adjustment					
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.32200	I, R, R
Storage Cost	-	-	-	\$0.07938	R
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

Issue Date: February 29, 2024

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

# **GCA Region**

		North/	Western	Western Slope	
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$120.00	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	\$8.12	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.26080	\$0.26080	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	\$0.01263	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01418	\$0.01418	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	- R, F	₹
Upstream Pipeline	\$0.22830	\$0.43265	-	- I, I	
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	- R, I	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-
Per Therm				
Volumetric Charge*	\$0.10495	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-
Gas Cost Adjustment				
Commodity	\$0.14349	-	-	- R
Upstream Pipeline	\$0.22830	-	-	- 1
Total Gas Cost Adjustment	\$0.37179	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

<sup>\*</sup>Rate Adjustment and Treu-Up Condition on Sheet No. 61

# **GCA Region**

		North/	Western	Western Slope	
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$120.00	_	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$8.12	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.10495	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01263	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00296	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	_ F	R
Upstream Pipeline	\$0.22830	-	-	- I	1
Total Gas Cost Adjustment	\$0.37179	-	-	- F	R
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	-	

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

# **GCA Region**

		North/	Western	Western Slope	<u></u>
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.26	\$6.26	\$6.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.79	\$0.79	\$0.79	
Per Therm					
Volumetric Charge*	-	\$0.09470	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00762	\$0.00762	\$0.00762	
Gas Cost Adjustment		·	•		
Commodity	-	\$0.14063	\$0.35297	\$0.35297	R, R, R
Upstream Pipeline	-	\$0.43265	\$0.32200	\$0.332200	I, R, R
Storage Cost	-	-	-	\$0.07938	I
Total Gas Cost Adjustment	-	\$0.57328	\$0.67497	\$0.75435	I, R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	\$0.00000	

<sup>\*</sup>See Rate Adjustment and True-Up Condition on Sheet No. 61

**GCA Region** 

		U			
Class of Comics and Tyme Charge	Control	North/	Western	Western Slope	
Class of Service and Type Charge	Central	Southwest	Slope	Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge*	\$100.00	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	\$6.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	\$0.79	-	-	
Per Therm					
Volumetric Charge*	\$0.13100	\$0.13100	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	\$0.00762	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01422	\$0.01422	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	\$0.14063	-	- R, F	₹
Upstream Pipeline	\$0.22830	\$0.43265	-	- I, I	
Total Gas Cost Adjustment	\$0.37179	\$0.57328	-	- R, I	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

# **GCA Region**

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$100.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$6.26	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.79	-	-	-	
Per Therm					
Volumetric Charge*	\$0.04702	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00762	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00279	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.14349	-	-	- R	₹
Upstream Pipeline	\$0.22830	-	-	- 1	
Total Gas Cost Adjustment	\$0.37179	-	-	- R	₹
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

<sup>\*</sup>Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1

\$2.50 per Therm

Effective Date: April 1, 2024

Eleventh Revised Sheet No. 30 Cancels Tenth Revised Sheet No. 30

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Unauthorized Overrun Charge .....

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$50.00
Fuel Reimbursement Quantity: Mainline customers All other customers	. 0.00% 2.74%
Overrun Charges: Authorized Overrun Charge	Volumetric Charge
/ tationized Overlain Gridings	Volairiou lo Orlargo

Other Rate Adjustments:

<u>Description</u> <u>GCA Region</u> <u>Sheet</u> <u>Rate Per Therm</u>
GT-1 Rate Adjustment Central 67 \$0.00100 R

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

## GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

# ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

# **SUMMARY TABLE**

GCA Region	Current Forecasted Cost	Deferre d Gas Cost	GCA	
	Α	В	C = A + B	
Central	\$0.42322	(\$0.05143)	\$0.37179	R, R, R
North/Southwest	\$0.61704	(\$0.04376)	\$0.57328	R, R, I
Western Slope	\$0.51828	\$0.15669	\$0.67497	R, I, R
Western Slope - Storage	\$0.59264	\$0.16171	\$0.75435	R, I, R

#### GCA MINIMUM, MAXIMUM, AND MIDPOINT

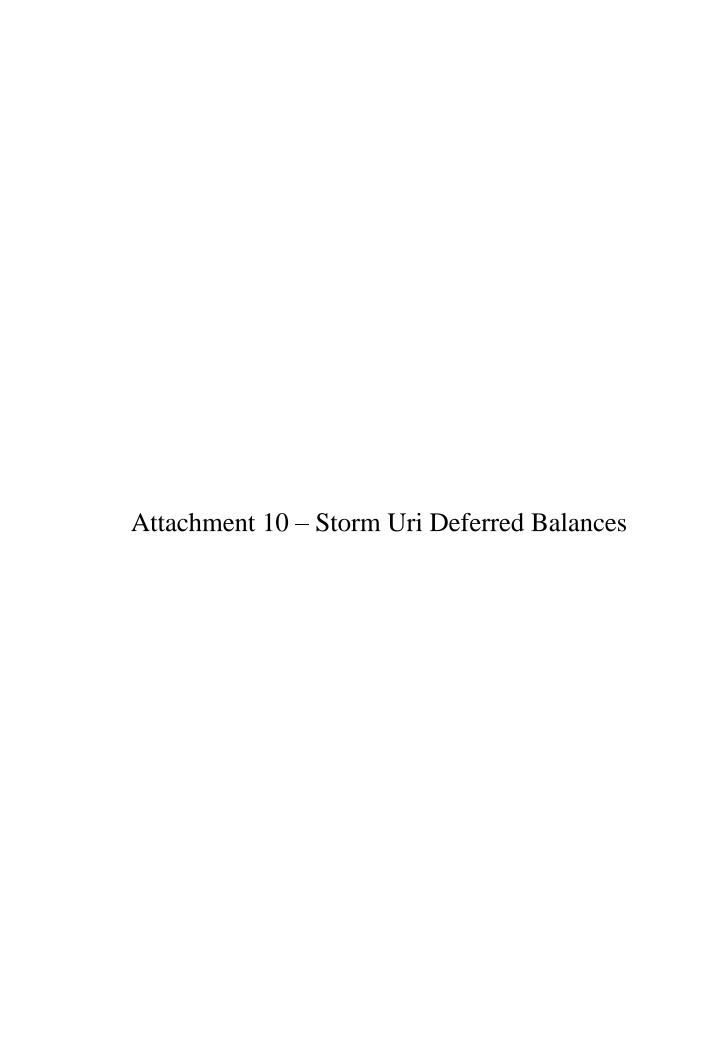
GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Order ("EGCRR – GPRMR").

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount		
Central	\$0.40000	\$0.50000	\$0.85000		
North / Southwest	\$0.50000	\$0.65000	\$1.15000		
Western Slope	\$0.60000	\$0.80000	\$1.40000		
Western Slope – Storage	\$0.60000	\$0.80000	\$1.40000		

If the calculated GCA Amount is between the Minimum GCA Amount and the Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therrm surcharged to customers.

Advice Letter No. 43 Issue Date: February 29, 2024

Decision or Authority No. Effective Date: April 1, 2024



# Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Storm Uri Costs Central GCA Region

	,	Actual Current		actual Current		•	umulative Recovery			F: 15 1 2
Month		Month Costs	IVIO	nth Recoveries	A	cct. 191 Balance	Account Balance <sup>1</sup>	P	eriod Adjustments	Final Balance <sup>2</sup>
Feb-21	\$	_	\$	_	\$	_	\$ _	\$	_	\$ -
Mar-21	\$	45,990,000.00	\$	_	\$	45,990,000.00	\$ 45,990,000.00	\$	_	\$45,990,000.00
Apr-21	\$	-	\$	_	\$	-	\$	\$	_	\$45,990,000.00
May-21	\$	(2,936,097.34)	\$	_	\$	(2,936,097.34)	\$	\$	_	\$43,053,902.66
Jun-21	\$	-	\$	_	\$	-	\$	\$	_	\$43,053,902.66
Jul-21	\$	-	\$	-		_	\$	\$	-	\$43,053,902.66
Aug-21	\$	-	\$	-	\$ \$ \$	_	\$	\$	-	\$43,053,902.66
Sep-21	\$	_	\$	-	\$	_	\$	\$	_	\$43,053,902.66
Oct-21	\$	_	\$	-	\$	_	\$	\$	_	\$43,053,902.66
Nov-21	\$	-	\$	-	\$ \$	-	\$	\$	-	\$43,053,902.66
Dec-21	\$	-	\$	-	\$	-	\$ 43,053,902.66	\$	-	\$43,053,902.66
Jan-22	\$	-	\$	-	\$	-	\$	\$	-	\$43,053,902.66
Feb-22	\$	-	\$	-	\$	-	\$ 43,053,902.66	\$	-	\$43,053,902.66
Mar-22	\$	-	\$	-	\$	-	\$	\$	-	\$43,053,902.66
Apr-22	\$	-	\$	265,437.54	\$	(265,437.54)	\$ 42,788,465.12	\$	-	\$42,788,465.12
May-22	\$	-	\$	871,609.79	\$	(871,609.79)	\$ 41,916,855.33	\$	-	\$41,916,855.33
Jun-22	\$	-	\$	673,635.67	\$	(673,635.67)	\$ 41,243,219.66	\$	-	\$41,243,219.66
Jul-22	\$	-	\$	452,587.01	\$	(452,587.01)	\$ 40,790,632.65	\$	-	\$40,790,632.65
Aug-22	\$	-	\$	417,354.41	\$	(417,354.41)	\$ 40,373,278.24	\$	-	\$40,373,278.24
Sep-22	\$	-	\$	427,730.72	\$	(427,730.72)	\$ 39,945,547.52	\$	-	\$ 39,945,547.52
Oct-22	\$	-	\$	525,572.43	\$	(525,572.43)	\$ 39,419,975.09	\$	-	\$39,419,975.09
Nov-22	\$	-	\$	1,187,913.29	\$	(1,187,913.29)	\$ 38,232,061.80	\$	-	\$ 38,232,061.80
Dec-22	\$	-	\$	2,255,749.34	\$	(2,255,749.34)	\$ 35,976,312.46	\$	-	\$ 35,976,312.46
Jan-23	\$	-	\$	2,551,539.01	\$	(2,551,539.01)		\$	-	\$ 33,424,773.45
Feb-23	\$	-	\$	2,481,095.77	\$	(2,481,095.77)		\$	-	\$ 30,943,677.68
Mar-23	\$	-	\$	2,243,028.33	\$	(2,243,028.33)	, ,	\$	-	\$ 28,700,649.35
Apr-23	\$	-	\$	1,660,227.13	\$	(1,660,227.13)	, ,	\$	-	\$ 27,040,422.22
May-23	\$	-	\$	1,061,479.04	\$	(1,061,479.04)	, ,	\$	-	\$ 25,978,943.18
Jun-23	\$	-	\$	611,301.85	\$	(611,301.85)		\$	-	\$ 25,367,641.33
Jul-23	\$	-	\$	486,269.50	\$	(486,269.50)		\$	-	\$24,881,371.83
Aug-23	\$	-	\$	420,871.47	\$	(420,871.47)		\$	-	\$24,460,500.36
Sep-23	\$	-	\$	427,807.78	\$	(427,807.78)		\$	-	\$ 24,032,692.58
Oct-23	\$	-	\$	537,558.61	\$	(537,558.61)		\$	-	\$ 23,495,133.97
Nov-23	\$	-	\$	1,102,614.26	\$	(1,102,614.26)	, ,	\$	-	\$ 22,392,519.71
Dec-23	\$	-	\$	1,918,461.24	\$	(1,918,461.24)	\$ 20,474,058.47	\$	-	\$ 20,474,058.47

Note 1: Also referred to as "cumulative deferred" or "bank balance" (Acct 191)

Note 2: Positive Balance = Under Recovery Negative Balance = Over Recovery

## Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Storm Uri Costs North/Southwest GCA Region

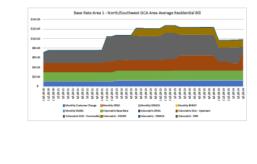
	1	Actual Current		ctual Current		onthly Change in		Cumulative Recovery		st Owed or Prior		2
Month		Month Costs	Мо	nth Recoveries	Ac	ct. 191 Balance		Account Balance <sup>1</sup>	Perio	d Adjustments		Final Balance <sup>2</sup>
Feb-21	\$		\$		\$		Ф		Ф		Ф	
Mar-21	Ψ \$	18,070,000.00	φ \$	-	φ \$	18,070,000.00	\$ \$	18,070,000.00	\$ \$	_	\$ \$	18,070,000.00
Apr-21	\$	-	Ψ	_	\$	10,070,000.00	Ψ	18,070,000.00	\$	_	\$	18,070,000.00
May-21	\$	(1,210,112.68)	\$	_	\$	(1,210,112.68)	\$	16,859,887.32	\$	_	\$	16,859,887.32
Jun-21	Ψ \$	(1,210,112.00)	Ψ	_	\$	(1,210,112.00)	Ψ	16,859,887.32	\$	_	\$	16,859,887.32
Jul-21	Ψ \$	<u>-</u>	Ψ	-	φ \$	<u>-</u>	\$	16,859,887.32	φ \$	_	\$	16,859,887.32
Aug-21	\$	_	\$	_	\$	_	\$	16,859,887.32	\$	_	\$	16,859,887.32
Sep-21	\$	<u>-</u>	\$	_	\$	<u>-</u>	\$	16,859,887.32	\$	_	\$	16,859,887.32
Oct-21	\$	<u>-</u>	\$	_	\$	<u>-</u>	\$	16,859,887.32	Ψ \$	_	\$	16,859,887.32
Nov-21	\$	<u>-</u>	\$	_	\$	<u>-</u>	\$	16,859,887.32	\$	_	\$	16,859,887.32
Dec-21	\$	_	\$	_	\$	_	\$	16,859,887.32	\$	_	\$	16,859,887.32
Jan-22	Ψ \$	<u>-</u>	\$	-	Ψ \$	<u>-</u>	\$	16,859,887.32	φ \$	_	Ψ \$	16,859,887.32
Feb-22	Ψ \$	<u>-</u>	Ψ	_	\$	<u>-</u>	\$	16,859,887.32	Ψ \$	_	\$	16,859,887.32
Mar-22	\$	_	Ψ	_	Ψ	_	Ψ	16,859,887.32	\$	_	\$	16,859,887.32
Apr-22	\$	_	\$	54,212.58	\$	(54,212.58)	Ψ	16,805,674.74	\$	_	\$	16,805,674.74
May-22	\$	_	\$	346,998.91	\$	(346,998.91)		16,458,675.83	\$	_	\$	16,458,675.83
Jun-22	\$	_	\$	213,548.82	\$	(213,548.82)		16,245,127.01	\$	_	\$	16,245,127.01
Jul-22	\$	_	\$	130,647.55	\$	(130,647.55)		16,114,479.46	\$	_	\$	16,114,479.46
Aug-22	\$	_	\$	119,193.81	\$	(119,193.81)		15,995,285.65	\$	_	\$	15,995,285.65
Sep-22	\$	_	\$	119,503.16	\$	(119,503.16)		15,875,782.49	\$	_	\$	15,875,782.49
Oct-22	\$	_	\$	173,688.81	\$	(173,688.81)		15,702,093.68	\$	_	\$	15,702,093.68
Nov-22	\$	_	\$	395,383.03	\$	(395,383.03)		15,306,710.65	\$	_	\$	15,306,710.65
Dec-22	\$	_	\$	874,598.77	\$	(874,598.77)		14,432,111.88	\$	_	\$	14,432,111.88
Jan-23	\$	_	\$	1,160,845.29	\$	(1,160,845.29)		13,271,266.59	\$	_	\$	13,271,266.59
Feb-23	\$	_	\$	1,039,894.66	\$	(1,039,894.66)		12,231,371.93	\$	_	\$	12,231,371.93
Mar-23	\$	_	\$	945,510.51	\$	(945,510.51)		11,285,861.42	\$	_	\$	11,285,861.42
Apr-23	\$	_	\$	750,318.69	\$	(750,318.69)		10,535,542.73	\$	_	\$	10,535,542.73
May-23	\$	_	\$	380,903.94	\$	(380,903.94)		10,154,638.79	\$	_	\$	10,154,638.79
Jun-23	\$	_	\$	190,096.94	\$	(190,096.94)		9,964,541.85	\$	_	\$	9,964,541.85
Jul-23	\$	_	\$	136,349.71	\$	(136,349.71)		9,828,192.14	\$	_	\$	9,828,192.14
Aug-23	\$	_	\$	111,211.15	\$	(111,211.15)		9,716,980.99	\$	_	\$	9,716,980.99
Sep-23	\$	_	\$	127,728.53	\$	,		9,589,252.46	\$	_	\$	9,589,252.46
Oct-23	\$	_	\$		\$	-	\$	9,589,252.46	\$	_	\$	9,589,252.46
Nov-23	\$	_	\$	_	\$	_	\$	9,589,252.46	\$	_	\$	9,589,252.46
Dec-23	\$	_	\$	_	\$	_	\$	9,589,252.46	\$	_	\$	9,589,252.46
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Note 1: Also referred to as "cumulative deferred" or "bank balance" (Acct 191)

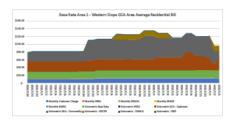
Note 2: Positive Balance = Under Recovery Negative Balance = Over Recovery



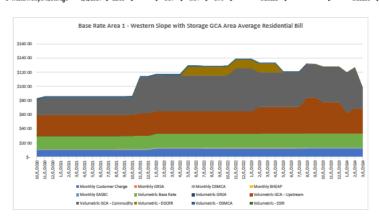
Ches R	te tree GCA	Acea Date	Mont	this Customer C	harpe Mont	MVGKA Mo	ORNA DEMON M	contriveness No	metry EASIEC	Volumetric Sace 6	eta Volumetric GRSA	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetr - EGCRR	Volumetic - DSMCA	Volumetri Total Mon To	tal Volumetric Charge	Average Monthly	Usa Volumetric Rase Rate	Volumetric GREA	Volumetric GCA - Unchream	Volumetric GCA - Commodity	Volumetric - FGCRR	Voluments - DSMCA	Volumetric - SSIR	Total V	John Total Rus Total Will
Residents		Vies #/1/20			11.00 5	19.720 S	1.05 5	0.04 5		5 0.22			\$ 0,2892	\$ -			0.69928	86	\$	29.63 5	(1.20) S		20.62 5		L61 S	5 60.1	18 5 11.87 5 71.50
Residents	1 Nor	VSex 9/1/20	1000 5		11.00 \$	(0.720 S	1.05 5	0.04 5		5 0.22	00 S 10,014N	5 0.22788	\$ 0.2892		5 0.01874	S 11.87 S	0.69928	86	š	29.69 5	(1.28) S	29.55 5	20.62 5		L61 S	5 60.3	18 5 11.87 5 71.50
Recidents	1 Nor	Vior 10/1/20	2020 S		11.00 S	(0.720 S	1.05 \$	0.04 \$	-	5 0.22	00 S (0.014N)	\$ 0,22788	5 0,28602	4 -	5 0.01874	S 11.87 S	0,69933	86	š	29.63 5	(1.28) S	28.55 5	20.62 5		L61 S	S 60.3	18 5 11.87 5 71.50
Residents	1 Nor	Vice 11/1/20	2000 5		11.00 S	FB.730 S	1.05 \$	0.04 S	-	5 633	00 S 10,014N	\$ 0.22379	\$ 0.29975	š -	\$ 0.00874	S 11.87 S	0.74962	86	\$	29.63 5	(1.28) S	98.25 S	15.26 5		L61 S	S 64.	47 S 11.07 S 75.84
<b>keddenta</b>	1 Nor	Mics 12/1/20	2000 5		11.00 \$	F0.720 S	1.05 \$	0.04 \$	-	5 0.22	00 S 10.014N	\$ 0.22379	\$ 0.29875	s -	\$ 0.00874	S 11.87 S	0.74962	26	\$	29.63 5	71.283 S	98.25 5	25.26 S		L61 S	S 64.4	47 S 11.87 S 75.84
<b>Residents</b>	1 Nor	Viol 1/1/20	2021 5		11.00 S	10.720 S	1.05 \$	0.04 S	-	5 6.22	20 S 10,014N	\$ 0.22379	\$ 0.29975	s -	\$ 0.00874	S 11.87 S	0.74962	266	\$	29.63 5	(1.28) S	98.25 5	15.36 \$		L61 S	S 64/	47 S 11.27 S 75.84
<b>kwcidenta</b>	1 Nor	VSox 2/1/20	1001 5		11.00 \$	FB.730 S	1.05 \$	0.04 \$		5 0.22	20 \$ 10,01486	\$ 0.22379	\$ 0.29875	4 -	\$ 0.00074	S 11.87 S	0.74962	26	\$	29.68 5	(1.28) S	29.25 5	25.26 5	. <u>s</u>	L61 S	- 5 64	47 S 11.07 S 75.84
<b>Residents</b>	1 Nor	Visca 8/1/20	1001 5		11.00 S	10.735 S	1.05 \$	0.04 \$	-	5 6.22	20 S 10.014N	\$ 0.22879	\$ 0.29875	s -	\$ 0.00874	S 11.87 S	0.74962	266	5	29.63 5	(1.28) S	98.25 S	25.26 5	. 5	L61 S	5 64/	47 S 11.87 S 75.84
Recidents		Vios 4/1/20			11.00 \$	10.730 S	1.05 \$		-	5 0.33							0.74962	26	\$	29.63 5	(1.28) S						47 S 11.27 S 75.84
<b>kecidents</b>		VSos 5/1/20			11.00 \$	F0.730 S	1.05 \$	0.04 \$	-	5 0.22			\$ 0.29875			S 11.87 S	0.74962	26	\$	29.68 5	(1.28) S				L61 S		47 S 11.07 S 75.84
Residents		Viol 6/1/30			11.00 S	(0.73) \$	1.05 \$		-	\$ 0.33			\$ 0.29975	\$ -		\$ 11.87 \$	0.74962	86	\$	29.63 \$	(1.28) \$				L61 S		47 \$ 11.87 \$ 75.84
Residents		V/Sex 7/1/20			11.00 S	(0.73) \$	1.08 \$	0.04 \$	-	\$ 0.22			\$ 0.29875		\$ 0.00929		£75017	86	\$	29.68 \$	(1.28) \$				L66 S		51 \$ 11.40 \$ 75.91
Residents		V/Sox 1/1/20			11.00 S	(0.73) \$	1.08 \$	0.04 \$	-	\$ 0.22			\$ 0.29975	ş -			@ 750s7	**	\$	29.68 \$	(1.28) \$				L66 S		51 \$ 11.40 \$ 75.91
Residents		V/Sox 9/1/20			11.00 \$	(n.73) \$	1.08 \$	0.04 \$	-	\$ 0.33			\$ 0.29975	ş -	\$ 0.00929		£75017	86	\$	29.68 \$	(1.28) \$				L66 S		51 \$ 11.40 \$ 75.91
Residents		V/Sex 10/1/20			11.00 S	(n.73) S	1.08 \$	0.04 \$	0.50	5 0.22			\$ 0.29975			\$ 11.90 \$	@ 75017	86		29.68 \$	(1.28) \$				L66 S		51 \$ 11.90 \$ 76.41
Residents		V/Sex 11/1/30			11.00 \$	(n.73) \$	1.08 \$	0.04 \$	0.50	\$ 0.33			\$ 0.59218			\$ 11.90 \$	1.09030	**	\$	29.63 \$	(1.28) \$				L66 S		81 \$ 11.90 \$104.81
Residents		V/Sex 12/1/20			11.00 \$	(n.73) \$	1.08 \$	0.04 \$	0.50	\$ 0.33			\$ 0.59218	\$ -	\$ 0.00929	\$ 1180 \$ \$ 1862 \$	108020			29.63 S 29.51 S	(1.38) \$				L66 S		81 \$ 11.90 \$104.81
Residents Residents		N/Sex 1/1/20 N/Sex 2/1/20			12.00 S	- \$	1.08 \$	0.04 S	0.50	S 0.22			S 0.59218 S 0.59218				10936		•	28.51 S	: 1				L66 S		07 \$ 13.62 \$107.69 07 \$ 13.62 \$107.69
Residents		1/50x 2/1/20 1/50x 2/1/20			12.00 \$	- : :	108 5		0.50	5 022			S 0.59218	\$ -			10986		*	28.51 S					L66 S		07 5 18.62 5107.69 07 5 18.62 5107.69
Residents		Vision 4/1/20			12.00 S		108 5	0.04 \$	0.50	5 0.22			S 0.59218				1.09386		•	28.51 S					L66 S		07 5 18.62 5107.69 07 5 18.62 5107.69
Residents		Vio 5/1/20			12.00 S		1.08 5	0.04 S	0.50	5 0.22			5 0.59218	5 0,16905	5 0.00929		1,26191	= =	:	39.51 S					L66 S		52 5 13.62 5122.54
Residents		Vios 6/1/20			12.00 S		108 5	0.04 S	0.50	5 0.22				5 0.16805	5 0.00929		1,26181		2	28.51 5					L66 S		52 5 13.62 5122.54
Residents		Visos 7/1/20			12.00 S		0.89 5	0.04 S	0.50	5 622			5 0.59218	5 0.16805	5 0.05884	S 1242 S	1,25646	= =	ž.	30.51 S					L19 S		06 5 13.49 5121.49
Residents		Vior #/1/20			13.00 5		0.89 5	0.04 5	0.50	5 0.22			5 0.59218	5 0.16805	5 0.05864	5 13.43 S	1,25646		ž.	39.51 S					L19 S		06 5 12.42 5121.49
Residents		Vior 9/1/20			12.00 \$		0.89 5	0.04 \$	0.50	5 622			5 0.59218	5 0.16805	5 0.0584		1,25646	= =	ž.	39.51 S					L19 S		06 5 13.49 5121.49
Recidents		Vior 10/1/20			12.00 S	- 5	0.89 5	0.04 S	0.75	5 0.22			\$ 0.59218	\$ 0.16805	5 0.05384	5 13.68 S	1,25646		š	39.51 S					L19 S		06 S 18.68 S121.74
Residents		View 11/1/20			12.00 \$	- 6	0.89 5	0.04 5	0.75	5 0.22				5 0.16805	5 0.05384	5 13.68 S	1,82778	86	\$	29.51 5	- 8				L19 S		15 S 18.68 S127.88
Residents		View 12/1/20			13.00 \$	- 5	0.89 5	0.04 5	0.75	5 0.22				5 0.16805	5 0.05884	5 13.68 S	1,82738	86	š	29.51 5	- 4				L19 S		15 5 18.68 5127.88
Recidents	1 Nor	Vice 1/1/20	9000 5		12.00 \$	- 5	0.89 5	0.04 \$	0.75	5 0.22	eo s -	5 0.28180	\$ 0.69679	\$ 0.36805	5 0.05384	S 12.68 S	1,82738	86	5	29.51 5	- 6	24.28 5	54.76 5 54	45 5	L10 S	5114.1	15 S 18.68 S127.82
<b>Residents</b>	1 Nor	VSoc 2/1/20	1002 5		12.00 S	- 4	0.89 5	0.04 \$	0.75	\$ 6.33	10 S -	\$ 0.87112	\$ 0.50879	\$ 0.16805	\$ 0.05384	S 13.68 S	1,28870	86	\$	29.51 5	- 4	21.92 \$	63.33 \$ 56	45 5	L10 S	5110	40 S 13.68 S134.08
Residents	1 Nor	Vice 2/1/20	9008 5		12.00 S	- 6	0.89 5	0.04 S	0.75	5 0.22	10 S -	\$ 0.87112	\$ 0.50979	\$ 0.16805	\$ 0.00384	S 13.68 S	1,28370	86	\$	29.51 5	- 4	21.92 5	43.33 \$ \$4	45 5	L19 S	5110	40 5 13.68 5134.08
<b>Residents</b>	1 Nor	Visc 4/1/20	2022 5		12.00 S	- 6	0.89 5	0.04 S	0.75	5 6.23	eo s -	\$ 0.87112	\$ 0.50879	\$ 0.16805	\$ 0.05384	S 13.68 S	1,28270	266	\$	29.51 5	- 6	21.92 \$	63.33 \$ 56	45 5	L10 S	51104	40 S 13.68 S134.08
Recidents		Vice 5/1/20			12.00 \$	- 4	0.89 5	0.04 \$	0.75	5 0.22				\$ 0.16805	\$ 0.00384	S 13.68 S	1,28870	266	\$	29.51 5	- 4				L10 S		40 S 13.68 S134.08
<b>kecidents</b>		Vice 6/1/20			12.00 \$	- 5	0.89 5	0.04 \$	0.75	5 0.22				\$ 0.16805	\$ 0.00384	S 13.68 S	1.28800	26	\$	29.51 5	- \$				L19 S		40 S 13.68 S134.08
Recidents		V/Sex 7/1/20			12.00 \$	- \$	0.97 \$	0.04 \$	0.75	\$ 0.22				\$ 0.36805	\$ 0.06502		1.29488	86	\$	29.51 \$	- \$				L29 S		50 \$ 13.76 \$134.26
Residents		V/Sex 1/1/20			12.00 S	- 8	0.97 \$	0.04 \$	0.75	5 0.22				\$ 0.36805	\$ 0.06502		1.49478	**	\$	29.51 \$	- 8				L29 S		20 \$ 18.76 \$187.15
Residents		V/Sox 9/1/20			12.00 \$	- \$	0.97 \$	0.04 \$	0.75	\$ 0.22				\$ 0.36805	\$ 0.00502		149478	86	\$	29.51 \$	- \$				L29 S		50 \$ 18.76 \$134.06
Residents		V/Sex 10/1/20			12.00 S	- 8	0.97 \$	0.04 \$	0.79	\$ 0.22				\$ 0.36805	\$ 0.06502		0.96925	86	\$	29.51 \$	- \$				L29 S		M \$ 18.76 \$ 97.10
Residents		V/Sex 11/1/30			12.00 \$	- 1	0.97 \$	0.04 \$	0.79	\$ 0.22			\$ 0.9458	\$ 0.36805	\$ 0.06502		0.96925	86	\$	29.51 \$	- \$						M \$ 18.76 \$ 97.50
Residents		V/Sex 12/1/20			12.00 \$	- 8	0.97 \$	0.04 \$	0.79	\$ 0.22				\$ 0.36805	\$ 0.00502		0.96925	86		29.51 \$	- \$				L29 S		M \$ 18.76 \$ 97.50
Residents		V/Sex 1/1/30			12.00 \$	- 1	0.97 \$	0.04 \$	0.79	\$ 0.22			\$ 0.39907	\$ 0.16805	\$ 0.06502	\$ 13.80 \$	0.97858	86		29.51 5	- \$				L29 S		16 5 18.76 5 97.92
Residents Residents		N/Sex 2/1/20 N/Sex 3/1/20			12.00 S	- 1	0.97 S	0.04 S	0.79	5 036		\$ 0.25460 \$ 0.17554	\$ 0.39907 \$ 0.54068	\$ 0.16805 \$ 0.16805	\$ 0.05502 \$ 0.05502	\$ 1876 \$ \$ 1876 \$	0.175#6	**	•	29.51 S 29.51 S	- \$				L29 S		64 \$ 12.76 \$ 97.91 S5 \$ 12.76 \$ 98.21
MACION IS	1 Nor	V 368 A/ 1/20	3		1100 3	- \$	6.97 3	0.04 \$	0.79	9 G.3K	aa s -	9 0.17554	p 0.14064	p 0.3M05	> 0.00502	3 14.76 3	612676	**	,	28.51 3	- \$	Mr.21 3	12.09 3 14		129 3	5 S4.2	9 9 1876 9 MEST



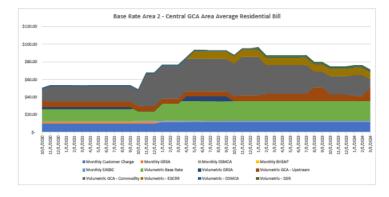
Chara State	Arma GCA Arma Date I	Morthly Customer Charge N	NUMBER OF STREET	INVESTIGATE N	VOLUMENT M	WINN SASRC WA	metric Base Rate - V	DAMES ON A WAR	vetic SCA - Upetream Volume	etc 9CA - Commodity Wo	unwerte - Backet - Malur	west-research w	okurent - SSR Tot	tal Monthly Charge Total Vi	skinetik Charge	Average Monthly Usage	Makemetric Base Bate 1	CAINATE GREAT VIII	amenic GCA - Updawam Vol	unetric SCA - Commodity W	Aurustic - SSCRR - Vol.	ments-make via	uners - SIR Tu	al Volumento MIII. You	A Red RIT Total RIT
Residential	1 WesternStope N/1/2016	\$ 11.00 \$	0.84	0.09 \$	0.20 \$	. \$	0.23820	\$ 0.01950 \$	0.29980 \$	0.24590 \$	- \$	0.00580	\$	1228 5	0.79400	86	\$ 19.69	1.68 \$	25.68 \$	21.15 5	- \$	0.15 \$	- 8	68.28 \$	12.28 \$ 80.51
Residential Residential	1 WedemSlope 4/1/2016 1 WedemSlope 5/1/2016	\$ 11.00 S	0.94	0.09 S	0.20 \$		0.22820	\$ 0.01950 \$ \$ 0.01950 \$	0.29880 S 0.29880 S	0.24590 S 0.24590 S	- 1	0.00580		1228 S 1228 S	0.79400		5 18.60 5 18.60	148 5	25.68 S 25.68 S	21.15 S		0.15 S	- 1	68.28 S	12.28 \$ 80.51 12.28 \$ 80.51
Residential	1 WesternStope 6/1/2016	\$ 11.00 \$	0.84	0.09 \$	0.20 \$	- 1	0.23820	S 0.01950 S	0.29860 \$	0.24590 \$	- 1	0.00580	8	1228 \$	0.79400	**	\$ 19.66	5 148 5	25.68 \$	21.15 \$	- 8	0.15 \$	- 4	68.28 \$	12.28 \$ 80.51
Recidential Recidential Recidential	1 WesternStope 7/1/2016 1 WesternStope 8/1/2016	\$ 11.00 S	0.84 S	0.22 \$	0.20 \$	: 1	0.23820	S 0.01950 S S 0.01950 S	0.39880 S 0.39880 S	0.24590 S 0.24590 S	- 1	0.00450	\$	12.86 S	0.79670		5 18.60 5 18.60	148 5	25.68 S 25.68 S	21.15 S 21.15 S	: 5	0.89 5	: 1	6852 S	12.86 \$ 80.88 12.16 \$ 80.88
Residential	1 Western Stone 9/1/2016	\$ 11.00 \$	0.84 \$	0.22 \$	- 1	- 1	0.23820	S 0.01950 S	0.29860 \$	0.24590 \$	- 8	0.00650	8	1216 \$	0.79670		\$ 19.66	5 148 5	25.68 \$	21.15 \$	- 8	0.89 \$	- 8	6852 \$	12.16 \$ 80.68
Residential Residential	1 Weter-Sige Process 1 Weter-Sige Process	\$ 11.00 S	0.84 \$	0.22 \$	: :	: 1	0.23820	\$ 0.03950 \$ \$ 0.03950 \$	0.39860 S 0.82110 S	0.24590 \$	- 1	0.00450	\$	1226 5	0.79670		5 18.68 5 18.68	148 5	25.68 S 27.45 S	21.15 S 22.28 S	: 1	0.89 \$	- 1	68.52 S 71.59 S	12.16 \$ 80.68 12.16 \$ 88.75
Residential	1 WesternSlope ###########	\$ 11.00 \$	0.84 \$	0.32 \$	- 4	- 1	0.23820	\$ 0.01850 S	0.82110 \$	0.25950 \$	- 4	0.00450	8	1216 \$	0.88240	**	\$ 19.66	5 148 5	27.45 \$	22.28 \$	- 8	0.89 \$	- 4	71.50 \$	12.16 \$ 88.75
Residential	1 WesternStope 1/1/2017 1 WesternStope 3/1/2017	\$ 11.00 S	Q84 S	0.22 \$			0.23820	0.01950 \$	0.82110 S 0.82110 S	0.25#10 \$ 0.25#10 \$		0.00450 0.00450		1226 5	0.88240	**	5 18.68 5 18.68	5 148 S 5 148 S	27.45 \$ 27.45 \$	22.28 S 22.28 S		0.89 5	1.1	71.50 S	12.16 \$ 88.75 12.16 \$ 88.75
Residential Residential	1 WedernSlope 8/1/2017	\$ 11.00 \$	0.84 \$	0.22 \$	- : :	- 1	0.23820	0.03950 \$	0.82110 \$	0.25930 \$		0.00650	š	1216 \$	0.88240		\$ 19.68	\$ 1.68 \$	27.65 \$	22.28 \$	- 1	0.89 \$		71.50 \$	12.16 \$ 88.75
<b>Residential</b>	1 WesternStope 4/1/2017 1 WesternStope 5/1/2017	\$ 11.00 S	0.84 \$	0.22 S 0.22 S			0.23820	5 0.01950 S 5 0.01950 S	0.82110 S 0.82110 S	0.25#10 S 0.25#10 S		0.00450 0.00450		1216 S 1216 S	0.88240	**	5 28.60 5 28.60	148 S 148 S	27.45 S 27.45 S	22.28 S		0.89 \$		71.50 S 71.50 S	12.16 \$ 88.75 12.16 \$ 88.75
Residential Residential	1 Western Slope 6/1/2017	\$ 11.00 \$	Q84 S	0.22 \$	- : :	- 1	0.23820	S 0.03950 S	0.82110 \$	0.25930 \$		0.00650	š	1216 \$	0.88240		\$ 19.68	\$ 1.68 \$	27.65 \$	22.28 \$	- 1	0.89 \$	- 1	71.50 \$	12.16 \$ 88.75
Residential Residential	1 WesternStope 7/1/2017 1 WesternStope 8/1/2017	\$ 11.00 S \$ 11.00 S	0.84 S	0.27 \$			0.23820	5 0.01950 S 5 0.01950 S	0.82110 S 0.82110 S	0.25910 S 0.25910 S		0.00570		1221 5	D888.0 D888.0		5 19.60 5 19.60	148 5	27.45 \$ 27.45 \$	22.28 S		0.49 \$		71.60 S 71.60 S	12.25 \$ 88.90 12.25 \$ 88.90
Residential Residential	1 Western Slope 9/1/2017	\$ 11.00 \$	Q84 S Q84 S	0.27 \$		- 1	0.23820	5 0.03950 S	0.82110 \$	0.25930 \$		0.00570	:	12.21 \$	CARRIED		\$ 19.68	5 1.68 5	27.65 \$	23.28 \$		0.49 \$		71.69 \$	12.21 \$ 88.80
Residential Residential	1 WetenSoje ####################################	\$ 11.00 S	0.84 \$	0.27 \$	- 1		0.23820	S 0.01950 S	0.80110 S 0.38870 S	0.25950 S 0.82280 S	- 1	0.00570		1221 8	0.88960		5 19.60 5 19.60	148 5	27.61 S 26.60 S	22.28 S 27.72 S	- 1	0.49 \$	- 1	71.60 S 78.91 S	12.21 \$ 88.90
Residential	1 WedernStope ####################################	\$ 11.00 \$	0.84 S 0.84 S	0.27 S 0.27 S	- : :	- 1	0.23820	5 0.01850 S	0.28870 \$	0.82280 \$		0.00570		1221 8	0.85940		\$ 18.68	5 148 5	34.40 S 34.40 S	27.72 \$		0.49 \$		79.95 \$	12.21 \$ 86.12
Residential Residential Residential	1 WesternSlope 1/1/2018 1 WesternSlope 3/1/2018	\$ 11.00 \$	0.84 \$	0.27 \$			0.23820	\$ 0.01950 \$ \$ 0.01950 \$	0.38870 S 0.38870 S	0.82280 S 0.82280 S	: 1	0.00570		1221 8	0.85940		5 18.68 5 18.68	148 S	34.40 S	27.72 S 27.72 S	- 1	0.49 \$	- 1	78.91 S	12.21 \$ 86.12 12.21 \$ 86.12
Residential	1 Weden Sope 3/1/2018	\$ 11.00 E	0.84 S	0.27 \$	: :		0.23820	5 0.01950 S	0.38870 S	0.82280 \$		0.00570		1321 8	0.85940		\$ 19.68		36.40 S	27.72 5		0.49 5		7881 5	12.21 5 86.12
Residential Residential Residential	1 WesternSlope 4/1/2018	\$ 11.00 \$	0.84 S	0.27 \$	- 4		0.23820	S 0.01850 S	0.38870 \$	0.82280 \$	- 4	0.00570		1221 \$	0.85940	**	\$ 19.68	\$ 148 \$	36.40 S	27.72 \$	- 8	0.49 5	- 4	78.81 \$	12.21 \$ 86.12
Residential	1 WesternStope 5/1/2018 1 WesternStope 6/1/2018	\$ 11.00 S	0.84 5	0.27 \$			0.23820	S 0.01950 S S 0.01950 S	0.38870 \$	0.82290 S	- 1	0.00570		1221 \$	0.85940		S 18.68 S 18.68	5 148 S	24.40 S	27.72 S 27.72 S		0.49 5		78.91 S	12.21 5 86.12
Residential	1 WesternSlope 7/1/2018	\$ 11.00 \$	0.48 \$	0.56 \$			0.23820	§ 0.01010 §	0.38870 \$	0.82280 \$	- 8	0.01170	8	1225 \$	0.85600	**	\$ 19.68	5 0.87 \$	34.40 \$	27.72 \$	- 8	1.01 \$	- 4	78.62 \$	12.05 \$ 85.67
Residential Residential Residential	1 WesternStope 8/1/2018 1 WesternStope 8/1/2018	\$ 11.00 S	0.49 \$	0.56 S	: 1	: 1	0.23820	\$ 0.01010 \$ \$ 0.01010 \$	0.38870 \$	0.82280 S 0.82280 S	- 8	0.01170	\$	1205 S	0.85600	*	S 28.68	5 087 S	34.40 S	27.72 S 27.72 S	: 1	1.01 S	: 1	78.62 S	12.05 \$ 85.67 12.05 \$ 85.67
Residential	1 WesternStope ####################################	\$ 11.00	0.48 \$	0.56 \$		- 8	0.22820	S 0.01010 S	0.28870 \$	0.82280 \$	- 1	0.01170		1225 \$	0.85600	86	\$ 19.66	6 0.87 \$	24.40 \$	27.72 \$	- 1	1.01 \$	- 1	78.62 \$	12.05 \$ 85.67
Residential Residential	1 WesternStope ####################################	\$ 11.00 E	0.49 \$	0.56 S	: 1	: 1	0.23820	\$ 0.01010 \$ \$ 0.01010 \$	0.27200 \$ 0.27200 \$	0.24820 S 0.24820 S		0.01170		12.05 S	0.76510		S 28.68	6 087 S	28.89 S 28.89 S	20.91 S 20.91 S		1.01 S	1.1	65.80 S	12.05 \$ 77.85 12.05 \$ 77.85
Residential Residential	1 WesternStope 1/1/2019	\$ 11.00 t	0.49 \$	0.56 \$			0.23820	S 0.01010 S	0.27200 \$	0.24810 \$		0.01170		1225 \$	0.76510	2	5 18.68	5 0.87 5	28.89 \$	2091 5		1.01 \$		65.80 \$	12.05 \$ 77.85
Residential	1 WesternStope 3/1/2019	\$ 11.00 \$		0.56 \$	0.85 \$	- 1	0.23820	§ 0.01010 §	0.27200 \$	0.24810 \$	- 1	0.01170	8	12.86 \$	0.76510	**	\$ 19.66	9 0.87 \$	28.89 \$	2091 5	- 1	1.01 \$	- 4	65.80 \$	12.86 \$ 78.56
Residential Residential	1 WesternSlope 8/1/2019 1 WesternSlope 4/1/2019	\$ 11.00 S	0.48 \$	0.56 S	0.85 \$	: 1	0.23820	\$ 0.01010 \$ \$ 0.01010 \$	0.27300 \$ 0.27300 \$	0.24830 S 0.24830 S		0.01170		12.86 S	0.76510		S 28.68	5 087 S	28.89 S 28.89 S	20.91 S 20.91 S	: 1	1.01 S		65.80 S	12.96 \$ 79.16 12.96 \$ 79.16
Residential Residential Residential	1 WesternStope 5/1/2019	\$ 11.00	0.49 \$	0.56 \$	0.85 \$	- 1	0.23820	S 0.01010 S	0.27200 \$	0.24810 \$	- 8	0.01170	8	12.86 \$	0.76510	86	\$ 18.68	S 0.87 S	28.89 \$	2091 5	- 8	1.01 \$	- 8	65.80 \$	12.86 \$ 78.16
Residential Residential	1 Western Slope 6/1/2019 1 Western Slope 7/1/2019	\$ 11.00 S	0.48 \$	0.56 S 0.57 S	0.81 S	: 1	0.23820	\$ 0.01010 \$ \$ 0.01010 \$	0.27200 \$	0.24850 S 0.24850 S	- : :	0.01170	\$	12.86 S 12.87 S	0.76510	*	S 28.68	S 087 S	28.89 S 28.89 S	2091 S	: 1	1.01 S 1.02 S	: 1	65.80 S 65.82 S	12.96 \$ 78.16 12.97 \$ 78.19
Residential	1 WesternSlope 8/1/2018	\$ 11.00 (	0.49 \$	0.57 \$	0.85 \$		0.23820	S 0.01010 S	0.27200 \$	0.24810 \$	- 8	0.01190	8	12.87 \$	0.76590	86	\$ 19.66	6 0.87 \$	23.39 \$	20.91 \$	- 8	1.02 \$	- 4	65.82 \$	12.87 \$ 78.19
Residential Residential	1 WesternStope 9/1/2019 1 WesternStope ####################################	\$ 11.00 E	0.49 5	0.57 \$	0.80 \$		0.23820	S 0.01010 S S 0.01010 S	0.27200 \$	0.34810 \$	- 1	0.01190		12.87 \$	0.76580	**	5 19.68	S 0.87 S	28.89 \$	2091 S	- 1	1.02 \$	- 1	65.82 S	12.87 \$ 78.19
Residential	1 WesternSlope manner	\$ 11.00	0.49 \$	0.57 \$	0.81 \$	- : :	0.23820	9 0.0101D \$	0.26090 \$	0.26560 \$		0.01190		12.87 \$	0.77670	**	\$ 19.66	0.87 \$	22.44 \$	22.84 5	- : :	1.02 \$		66.80 \$	12.87 \$ 79.17
Residential	1 WesternSlope Internation	\$ 11.00 ( \$ 11.00 (	0.49 \$	0.57 \$	0.81 \$		0.23820	\$ 0.01010 \$ \$ 0.01010 \$	0.36090 \$	0.26560 S	- 1	0.01190		12.87 \$	0.77670	**	S 18.68	S 087 S	22.44 \$ 22.44 \$	22.84 S	- 1	1.02 S	- 1	66.80 S	12.87 \$ 79.17
Residential Residential	1 Western Slope 1/1/2020 1 Western Slope 3/1/2020	\$ 11.00 (	0.49 \$	0.57 S	0.81 S 0.81 S	: 1	0.23820	S 0.03210 S S 0.03210 S	0.38090 \$	0.26560 S		0.01190	\$	12.87 S	0.77670	**	\$ 19.68	5 0.87 S	22.44 S	22.84 S	: }	1.02 \$		66.80 S	12.87 \$ 79.17 12.87 \$ 79.17
Residential Residential	1 WesternSlope 8/1/2020	\$ 11.00 (	0.48 5	0.57 \$	0.85 \$	- 1	0.23820	\$ 0.01010 \$	0.28090 \$	0.26560 \$	- 8	0.01190	\$	12.87 \$	0.77670	86	\$ 19.68	9 087 9	22.44 \$	22.84 \$	- 1	1.02 \$	- 4	66.80 \$	12.87 \$ 79.17
Residential	1 WesternSlope 4/1/2020 1 WesternSlope 5/1/2020	\$ 11.00 ( \$ 11.00 (		0.57 \$	0.81 \$	: 1	0.23820	\$ 0.01010 \$ \$ 0.01010 \$	0.36090 \$	0.26560 S	: :	0.01190		12.87 \$	0.77670	**	S 18.68	S 087 S	22.44 \$ 22.44 \$	22.84 S	: :	1.02 \$	1.1	66.80 S	12.87 \$ 79.17
Residential Residential	1 WesternStope 6/1/2020	\$ 11.00	0.49 \$	0.57 \$	0.81 \$	- 1	0.23820	S 0.01010 S	0.36090 \$	0.26560 \$	- 1	0.01190	š	12.87 \$	0.77670	86	\$ 19.66	6 0.87 \$	22.44 \$	22.84 5	- 1	1.02 \$	- 1	66.80 \$	12.87 \$ 79.17
Residential Residential	1 WesternSlope 7/1/2020 1 WesternSlope 8/1/2020	\$ 11.00 ( \$ 11.00 (	0.49 S (0.72) S	0.57 \$ 1.05 \$	0.85 S 0.04 S	: 1	0.23820	S 0.01010 S S 0.01488	0.36090 \$	0.26540 \$ 0.25065 \$	- 1	0.01190		12.87 S	0.77670	**	5 18.60 5 18.60	S 0.87 S	22.44 \$ 25.48 \$	22.84 S 21.56 S		1.02 S	1.1	66.80 \$ 67.15 \$	12.87 \$ 79.17 11.87 \$ 78.52
Residential Residential	1 WesternSlope 9/1/2020	\$ 11.00 1	60,720 \$	1.05 \$	0.04 5		0.23820	\$ (0.01486)	0.29808	0.35065 \$		0.01874		11.87 \$	0.78076	**	\$ 19.60	S (5.28) S	25.68 \$	21.56 \$		1.61 \$		67.15 \$	11.87 S 78.52
Residential Residential	1 WesternStope ####################################	\$ 11.00 E	(0.72) S	1.05 S	0.04 S		0.23820	S (0.01486) S (0.01486) S	0.29808 0.29788 S	0.25065 S 0.28617 S		0.01874		11.87 S	0.78076	**	5 18.60 5 18.60	S (1.26) S S (1.26) S	25.68 S 25.57 S	21.56 S		1.61 5	1.1	67:15 S 70:14 S	11.87 \$ 78.52 11.87 \$ 81.51
Residential	1 WesternStope PROFESSOR	\$ 11.00 1	10,720 \$	1.05 \$	0.04 5		0.22820	S (0.01486) S	0.29798 \$	0.28617 S		0.01874	i	11.87 \$	0.81568	**	\$ 18.68	5 01269 5	25.57 \$	34.65 \$		1.61 6		7014 \$	11.87 5 81.51
Residential Residential	1 WesternSlope 1/1/2021 1 WesternSlope 3/1/2021	\$ 11.00 F	(0.72) S	1.05 \$ 1.05 \$	0.04 S		0.22820	S (0.01486) S S (0.01486) S	0.29788 S 0.29788 S	0.28617 S 0.28617 S	- 1	0.01874		11.87 S	0.81568	**	5 18.68 5 18.68	5 (1.26) S 5 (1.26) S	25.57 S 25.57 S	34.61 S 34.61 S		141 5		7014 S	11.87 \$ 81.51 11.87 \$ 81.51
Residential	1 WesternSlope 8/1/2021	\$ 11.00 (	(0.72) \$	1.05 \$	0.04 \$	- : :	0.23820	5 (D.03486) S	0.29788 \$	0.28617 \$		0.01874	i	11.87 \$	0.81568	**	5 19.60	5 (1.26) 5	25.57 \$	24.61 5		1.61 5		70.14 \$	11.87 \$ 81.51
Residential Residential	1 WesternSlope 4/1/2021 1 WesternSlope 5/1/2021	\$ 11.00 \$ 11.00	(0.72) S	1.05 \$ 1.05 \$	0.04 S		0.22820	S (0.01486) S S (0.01486) S	0.29788 S 0.29788 S	0.28617 S 0.28617 S	- 1	0.01874		11.87 S	0.81568	86	5 18.60 5 18.60	\$ (1.26) \$ \$ (1.26) \$	25.57 \$ 25.57 \$	34.61 S 34.61 S	- 1	1.61 S 1.61 S	- 1	7014 S	11.87 \$ 81.51 11.87 \$ 81.51
Residential	1 Western Slope 6/1/2021	\$ 11.00 (	(0.72) \$	1.05 \$	0.04 \$		0.23820	S ELUSANNE S	0.29798 \$	0.28617 \$		0.01874	:	11.87 \$	0.81568	**	5 18.68	5 (1.26) S	25.57 \$	34.61 5		1.61 5		7014 S	11.87 \$ 81.51
Residential Residential	1 WesternStope 7/1/2021	\$ 11.00 1	60,720 \$	1.08 \$	0.04 S	: 1	0.22820	S (0.05486) S D.05486 S	0.39798 \$	0.28617 S 0.28617 S	- 4	0.01929		11.40 S	0.81618	86	\$ 18.66	S (1.28) S	25.57 S 25.57 S	34.61 5	- 1	1.66 5	- 4	7010 S	11.40 \$ 81.59 11.40 \$ 81.59
Residential	1 WesternSlope 8/1/2021 1 WesternSlope 9/1/2021	\$ 11.00 ( \$ 11.00 (	(0.72) \$ (0.72) \$	1.08 S	0.04 \$		0.23820	5 (D.03486) 5 5 (D.03486) 5	0.29788 S 0.29788 S	0.28617 \$		0.01929		11.40 S	0.81618	**	5 18.60 5 18.60	5 (1.26) S 5 (1.26) S	25.57 \$	34.61 S		1.66 5		70.10 S	11.40 5 81.59 11.40 5 81.59
Residential	1 WesternStope ####################################	\$ 11.00 (	(0.72) \$	1.08 \$	0.04 \$	0.50 \$	0.23820	S (0.01486) S	0.29788 \$	0.28617 \$	- 4	0.01929	i	1180 \$	0.85658		\$ 19.68	S (1.26) S	25.57 \$	34.61 5	- 8	1.66 \$	- 1	70.18 \$	11.90 \$ 82.09
Residential Residential	1 WesternSlope Internet	\$ 11.00 S	(0.72) \$ (0.72) \$	1.08 S	0.04 S 0.04 S	0.50 \$	0.23820	S (0.01486) S S (0.01486) S	0.82828 S 0.82828 S	0.58008 \$ 0.58008 \$	: 1	0.01929		11.80 S	1.15068 1.15068	**	5 28.68 5 28.68	5 (1.24) S 5 (1.24) S	28.21 S 28.21 S	50.74 S	: 1	1.66 5	: 1	98.00 S	11.90 \$110.86 11.90 \$110.86
Residential	1 WesternSlope 1/1/2022	\$ 12.00 \$	- 1	1.08 \$	0.04 \$	0.50 \$	0.23690	5 - 5	0.83808 \$	0.59008 \$		0.01929		1842 \$	1.16435		\$ 18.51	s - s	28.25 \$	50.74 S		1.66 \$		100.18 \$	18.62 \$18.75
Residential Residential	1 WesternStope 3/1/2022 1 WesternStope 8/1/2022	\$ 12.00 ( \$ 12.00 (	: :	1.08 5	0.04 \$	0.50 \$	0.22690	: :	0.82828 \$	0.50008 S	: 1	0.01929		1882 5	1.16425		S 18.51 S 18.51	: :	28.25 S	50.74 S	: 1	1.66 5	: 1	100.18 \$	18.62 \$18.75 18.62 \$18.75
Residential	1 WesternSlope 4/1/2022	\$ 12.00 (	- 1	1.08 \$	0.04 \$	0.50 \$	0.23990		0.83808 \$	0.59008 \$	- 1	0.01929	i	1842 \$	1.16435	**	\$ 18.51		28.21 \$	50.74 5		1.66 \$	- 1	10018 \$	18.62 \$18.75
Residential Residential	1 WesternSlope 5/1/2022 1 WesternSlope 6/1/2022	\$ 1200 ( \$ 1200 (	: :	1.08 S	0.04 S	0.50 \$	0.23690		0.82808 S 0.82808 S	0.58008 S 0.58008 S	0.54961 S 0.54961 S	0.01929		1882 S 1882 S	1.80796	**	\$ 18.51 \$ 18.51		28.25 S 28.25 S	5074 S	12.85 \$ 12.85 \$	1.66 S	- 1	11248 S 11248 S	18.62 \$126.10 18.62 \$126.10
Residential	1 WesternSlope 7/1/2022	\$ 13.00 (	- 1	0.88 \$	0.04 \$	0.50 \$	0.23890	s - s	0.82808 \$	0.59008 \$	0.14861 \$	0.01884		1848 \$	1.80245		\$ 19.51	š - š	28.25 \$	50.74 \$	12.85 \$	1.19 \$		113.01 \$	18.48 \$125.44
Residential	1 WesternSlope 8/1/2022	\$ 12.00 (	- 1	0.89 \$	0.04 \$	0.50 \$	0.23690	- 1	0.83808 S 0.83808 S	0.59008 \$	0.14961 \$	0.01884		1848 \$	1.90241	86	\$ 18.51	- 1	28.21 \$	5074 5	12.85 \$ 12.85 \$	1.19 \$	- 1	11201 \$	18.48 \$25.44 18.48 \$25.44
Residential Residential	1 WesternStope 8/1/2022 1 WesternStope ####################################	\$ 1200 ( \$ 1200 (		0.89 S	0.04 S	0.75 \$	0.23690		D.82828 S	0.58008 S 0.58008 S	0.54961 S 0.54961 S	0.01884		1888 5	1.80241	**	\$ 18.51 \$ 18.51		28.25 \$ 28.25 \$	5074 S	12.85 S	1.10 S 1.10 S		11201 \$ 11201 \$	18.48 \$225.69
Residential		\$ 12.00 (	- 1	0.89 S	0.04 \$	0.75 \$	0.23890	s - s	0.82978 \$	0.70276 \$	0.14861 \$	0.01884		18.68 \$	1.41684	86	\$ 19.51	- 1	28.86 \$	60.44 \$	12.85 \$	1.19 \$	- 4	121.85 \$	19.68 \$295.59
Residential Residential	1 WesternSlope 1/1/2028	\$ 12.00 ( \$ 12.00 (		0.89 \$	0.04 S	0.75 \$	0.23690		0.82978 S 0.82978 S	0.70276 S 0.70276 S	0.14961 S 0.14961 S	0.01884		1848 S 1848 S	1.41684	**	S 18.51 S 18.51	: :	28.86 S 28.86 S	60.44 S	12.85 S	1.19 S 1.19 S		121.85 S	18.66 \$2.65.58
Residential	1 WesternSlope 3/1/2028	\$ 13.00 (		0.89 \$ 0.89 \$	0.04 \$	0.75 \$	0.23990		D.88868 \$	0.56842 \$	0.14961 \$	0.01884	š	1848 \$	1.84145		\$ 19.51		8848 \$	48.88 \$	12.85 \$	1.19 \$		115.86 \$	18.68 \$129.04
Residential Residential	1 WesternSlope 8/1/2028 1 WesternSlope 4/1/2028	\$ 12.00 ( \$ 12.00 (		0.89 S 0.89 S	0.04 S	0.75 \$	0.23990	\$ - \$ \$ - \$	O.88868 S	0.56842 S 0.56842 S	0.14961 S	0.01884		1888 5	1.84145	**	S 18.51 S 18.51	: :	8848 S	48.88 5	12.85 \$ 12.85 \$	1.19 \$	: 1	115.86 S	18.68 \$129.04 18.68 \$129.04
Residential	1 WesternSlope 5/1/2028	\$ 13.00 (		0.89 S	0.04 \$	0.75 \$	0.23690		C.RREGE S	0.56842 \$	- 8	0.01884		1848 \$	1.19784	**	\$ 18.51		8848 5	48.88 \$		1.19 \$		10801 \$	19.68 \$116.69
Residential Residential	1 WesternStope 6/1/2028 1 WesternStope 7/1/2028	\$ 12.00 ( \$ 12.00 (		0.89 \$	0.04 S	0.75 \$	0.23990		D.88868 S	0.56842 \$	- 1	0.01884	8	1848 5	1.19784	86	S 18.51 S 18.51		2843 S	4888 5	- 5	1.19 S		10801 \$	18.68 \$216.69
Residential Residential	1 WesternSlope 8/1/2028	\$ 13.00	- 1	0.97 S 0.97 S	0.04 S 0.04 S	0.75 S 0.75 S	0.23690		0.54269 \$	0.55151 \$	- 4	0.01502		1876 \$	1.89612		\$ 18.51		46.47 S	47.48 S	- 1	1.29 \$		11491 \$	18.76 \$128.67
	1 WesternSlope 9/1/2028	\$ 12.00 ( \$ 12.00		0.97 \$	0.04 \$	0.75 \$	0.23990		0.54389 \$ 0.41671 \$	0.55151 \$	: 1	0.01502		1876 S	1.88612	**	S 18.51 S 18.51		46.67 S	47.48 S	- 4	1.29 S		11491 S 10685 S	18.76 \$128.67 18.76 \$120.61
Residential Residential	1 WesternStope	\$ 12.00 ( \$ 12.00 (		0.97 \$	0.04 \$	0.79 \$	0.23890		0.41671 S 0.41671 S	0.58887 \$		0.01502		1880 S	1.84897		S 18.51 S 18.51		ESM S	9021 S		1.29 5		106.85 S	18.76 \$0.20.81
Residential Residential	1 WesternStone Programme	\$ 13.00	- 1	0.97 \$	0.04 S	0.79 \$	0.23990		0.41671 \$	0.58887 \$	- 4	0.01502		1880 S 1880 S	1.84397	86	\$ 18.51		85.84 S	50.21 S 57.52 S	- 8	1.29 S 1.29 S	- 4	106.85 \$	18.76 \$120.61
Residential Residential	1 WesternSkipe 1/1/2036 1 WesternSkipe 3/1/2036	\$ 12.00 ( \$ 12.00 (		0.97 \$	0.04 \$	0.79 \$	0.23990		0.41978 \$	0.66880 S 0.89807 S	1.1	0.01502		1880 S 1876 S	1.89045	**	S 18.51 S 18.51		29.00 \$	57.52 S	- 5 2445 S	1.29 S	: 1	107.82 S	18.76 \$121.08
Residential	1 Western Slope 8/1/2036			0.87 \$	0.04 \$	0.79 \$	0.26588		0.17554 \$	0.14068 \$		0.01502		1876 \$	0.88402		\$ 19.51		87.25 S	12.09 5	14.45 \$	1.29 \$		84.55 \$	18.76 \$ 98.81



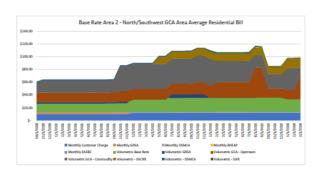
	ite GCA Area	Date N	Monthly C N	Monthly G M					Volumetric GRSA	Volumetric GCA - Up:	Volumetric GCA - Com Vo	lumetric - EGCRI Vol	lumetric - DSMCA													
	Western Slope w/Storage     Western Slope w/Storage	3/1/2016 : 4/1/2016 :				\$ 0.20 : \$ 0.20 :	\$ - : \$ - :	0.22820 0.22820	\$ 0.01950 \$ 0.01950	\$ 0.33330 \$ 0.33330	\$ 0.24590 \$ \$ 0.24590 \$	- \$ - \$	0.00180 0.00180	\$ 12.23 \$ 12.23	\$ 0.82870 \$ 0.82870	86 86	\$ 19.63 \$ 19.63		\$ 28.66			0.15 \$ 0.15 \$	- \$		12.23 \$ 8 12.23 \$ 8	3.50 83.50
Residentia	1 Western Slope w/Storage	5/1/2016	\$ 11.00	\$ 0.94	0.09	\$ 0.20	ş -	0.22820	\$ 0.01950	\$ 0.33330	\$ 0.24590 \$	- \$	0.00180	\$ 12.23	\$ 0.82870	86	\$ 19.63	\$ 1.68	\$ 28.66	\$ 21.15	\$ - \$	0.15 \$	- ș	71.27 \$ 1	12.23 \$ 8	
Residentia Residentia	Western Slope w/Storage     Western Slope w/Storage	6/1/2016 5 7/1/2016			0.09		\$ - : \$ - :	0.22820 0.22820	\$ 0.01950 \$ 0.01950	\$ 0.33330 \$ 0.33330		- \$	0.00180 0.00450	\$ 12.23 \$ 12.36	\$ 0.82870 \$ 0.83140	86 86	\$ 19.63 \$ 19.63		\$ 28.66			0.15 \$ 0.39 \$		71.27 \$ 1 71.50 \$ 1		
Residentia	1 Western Slope w/Storage	8/1/2016	\$ 11.00	\$ 0.94 \$	0.22	\$ -	š - :	0.22820	\$ 0.01950	\$ 0.33330	\$ 0.24590 \$	- š	0.00450	\$ 12.16	\$ 0.83140	86	\$ 19.63	\$ 1.68	\$ 28.66	\$ 21.15	\$ - \$	0.39 \$	- s	71.50 \$ 1	12.16 \$ 8	83.66
	Western Slope w/Storage     Western Slope w/Storage	9/1/2016					\$ - :	0.22820 0.22820				- \$	0.00450	\$ 12.16 \$ 12.16	\$ 0.83140 \$ 0.83140	86 86	\$ 19.63 \$ 19.63					0.39 \$		71.50 \$ 1 71.50 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	11/1/2016					\$ -	0.22820				- \$	0.00450	\$ 12.16	\$ 0.86560	86	\$ 19.63					0.39 \$		74.44 \$ 1		
	1 Western Slope w/Storage	12/1/2016				\$ -	\$ -	0.22820				- \$	0.00450	\$ 12.16	\$ 0.86560	86			\$ 30.68			0.39 \$		74.44 \$ 1		
Residentia Residentia	Western Slope w/Storage     Western Slope w/Storage	1/1/2017 : 2/1/2017 :			0.22	\$ - :	\$ - : \$ - :	0.22820 0.22820	\$ 0.01950 \$ 0.01950			- \$	0.00450 0.00450	\$ 12.16 \$ 12.16	\$ 0.86560 \$ 0.86560	86 86	\$ 19.63 \$ 19.63	\$ 1.68		\$ 22.07		0.39 \$ 0.39 \$		74.44 \$ 1 74.44 \$ 1	12.16 \$ 8 12.16 \$ 8	86.60 86.60
Residentia	1 Western Slope w/Storage	3/1/2017	\$ 11.00	\$ 0.94 \$	0.22	\$ - :	š - :	0.22820	\$ 0.01950	\$ 0.35680	\$ 0.25660 \$	- š	0.00450	\$ 12.16	\$ 0.86560	86	\$ 19.63	\$ 1.68	\$ 30.68	\$ 22.07	\$ - \$	0.39 \$	- ș	74.44 \$ 1	12.16 \$ 8	86.60
	Western Slope w/Storage     Western Slope w/Storage	4/1/2017 5 5/1/2017 5				\$ - : \$ - :	\$ - : \$ - :	0.22820 0.22820				- \$	0.00450 0.00450	\$ 12.16 \$ 12.16	\$ 0.86560 \$ 0.86560	86 86	\$ 19.63 \$ 19.63			\$ 22.07		0.39 \$ 0.39 \$		74.44 \$ 1 74.44 \$ 1		
Residentia	1 Western Slope w/Storage	6/1/2017					ş - :	5 0.22820				- \$	0.00450	\$ 12.16	\$ 0.86560	86	\$ 19.63			\$ 22.07		0.39 \$	- ș	74.44 \$ 1	12.16 \$ 8	86.60
	1 Western Slope w/Storage	7/1/2017				s - :	ş - :	0.22820				- \$	0.00570	\$ 12.21		86	\$ 19.63					0.49 \$		74.54 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	8/1/2017 5 9/1/2017 5				\$ - : \$ - :	\$ - : \$ - :	0.22820 0.22820				- \$ - \$	0.00570 0.00570	\$ 12.21 \$ 12.21	\$ 0.86680 \$ 0.86680	86 86	\$ 19.63 \$ 19.63			\$ 22.07 \$ 22.07		0.49 \$ 0.49 \$		74.54 \$ 1 74.54 \$ 1		86.75 86.75
Residentia	1 Western Slope w/Storage	10/1/2017			0.27	\$ -	ş - :	0.22820	\$ 0.01950			- \$	0.00570	\$ 12.21	\$ 0.86680	86		\$ 1.68		\$ 22.07		0.49 \$				86.75
	Western Slope w/Storage     Western Slope w/Storage	11/1/2017 12/1/2017			0.27	\$ - :	\$ - : \$ - :	0.22820 0.22820				- \$	0.00570 0.00570	\$ 12.21 \$ 12.21	\$ 0.89340 \$ 0.89340	86 86	\$ 19.63 \$ 19.63			\$ 27.71 \$ 27.71		0.49 \$ 0.49 \$		76.83 \$ 1 76.83 \$ 1	12.21 \$ 8 12.21 \$ 8	
Residentia	1 Western Slope w/Storage	1/1/2018	\$ 11.00	\$ 0.94 \$	0.27	\$ - :	š - :	0.22820	\$ 0.01950	\$ 0.31780	\$ 0.32220 \$	- š	0.00570	\$ 12.21	\$ 0.89340	86	\$ 19.63	\$ 1.68	\$ 27.33	\$ 27.71	\$ - \$	0.49 \$	- ș	76.83 \$ 1	12.21 \$ 8	89.04
	Western Slope w/Storage     Western Slope w/Storage	2/1/2018 S					\$ - :	0.22820 0.22820				- \$	0.00570 0.00570	\$ 12.21 \$ 12.21	\$ 0.89340 \$ 0.89340	86 86	\$ 19.63 \$ 19.63			\$ 27.71 \$ 27.71		0.49 \$ 0.49 \$		76.83 \$ 1 76.83 \$ 1		
	Western Slope w/Storage	4/1/2018				7	ş - :	5 0.22820				- \$	0.00570	\$ 12.21		86	\$ 19.63			\$ 27.71		0.49 \$		76.83 \$ 1		
	1 Western Slope w/Storage	5/1/2018				s - :	ş - :	0.22820				- \$	0.00570	\$ 12.21	\$ 0.89340	86		\$ 1.68		\$ 27.71		0.49 \$		76.83 \$ 1		89.04
Residentia Residentia	Western Slope w/Storage     Western Slope w/Storage	6/1/2018 5 7/1/2018 5			0.27	\$ - : \$ - :	\$ - : \$ - :	0.22820 0.22820				- Ş	0.00570 0.01170	\$ 12.21 \$ 12.05	\$ 0.89340 \$ 0.89000	86 86	\$ 19.63 \$ 19.63			\$ 27.71		0.49 \$		76.83 \$ 1 76.54 \$ 1		89.04 88.59
Residentia	1 Western Slope w/Storage	8/1/2018	\$ 11.00	\$ 0.49 \$	0.56	\$ -	\$ -	0.22820	\$ 0.01010	\$ 0.31780	\$ 0.32220 \$	- \$	0.01170	\$ 12.05	\$ 0.89000	86	\$ 19.63	\$ 0.87	\$ 27.33	\$ 27.71	\$ - \$	1.01 \$	- \$	76.54 \$ 1	12.05 \$ 8	88.59
	1 Western Slope w/Storage	9/1/2018 1			0.56	\$ - :	\$ - :	0.22820 0.22820				- \$	0.01170	\$ 12.05 \$ 12.05	\$ 0.89000 \$ 0.89000	86 86	\$ 19.63 \$ 19.63			\$ 27.71		1.01 \$		76.54 \$ 1 76.54 \$ 1		88.59
	Western Slope w/Storage     Western Slope w/Storage	11/1/2018				\$ - : \$ - :	\$ - : \$ - :	0.22820 0.22820				- \$ - \$	0.01170 0.01170	\$ 12.05	\$ 0.89000	86 86	\$ 19.63			\$ 21.22		1.01 \$		70.74 \$ 1		
	1 Western Slope w/Storage	12/1/2018				\$ -	\$ -	0.22820				- \$	0.01170	\$ 12.05	\$ 0.82260	86	\$ 19.63			\$ 21.22		1.01 \$		70.74 \$ 1		82.79
	Western Slope w/Storage     Western Slope w/Storage	1/1/2019 5 2/1/2019					\$ - : \$ -	0.22820 0.22820				- \$	0.01170	\$ 12.05 \$ 12.36	\$ 0.82260 \$ 0.82260	86 86	\$ 19.63 \$ 19.63			\$ 21.22		1.01 \$		70.74 \$ 1 70.74 \$ 1		82.79 83.10
	Western Slope w/Storage	3/1/2019	,	, ,		·	T .	5 0.22820			,	- \$	0.01170	\$ 12.36	\$ 0.82260	86	\$ 19.63	+	·	\$ 21.22		1.01 \$		70.74 \$ 1		
Residentia	1 Western Slope w/Storage	4/1/2019			0.56	\$ 0.31	\$ -	0.22820	\$ 0.01010			- \$	0.01170	\$ 12.36	\$ 0.82260	86	\$ 19.63			\$ 21.22		1.01 \$		70.74 \$ 1		83.10
	Western Slope w/Storage     Western Slope w/Storage	5/1/2019 5 6/1/2019 5			0.56	\$ 0.31 : \$ 0.31 :	\$ - :	0.22820 0.22820	\$ 0.01010 \$ 0.01010			- \$	0.01170 0.01170	\$ 12.36 \$ 12.36	\$ 0.82260 \$ 0.82260	86 86	\$ 19.63 \$ 19.63			\$ 21.22 \$ 21.22		1.01 \$		70.74 \$ 1 70.74 \$ 1		83.10 83.10
	Western Slope w/Storage	7/1/2019	\$ 11.00	\$ 0.49 \$	0.57	\$ 0.31	ş -	0.22820	\$ 0.01010	\$ 0.32580	\$ 0.24680 \$	- \$	0.01190	\$ 12.37	\$ 0.82280	86	\$ 19.63	\$ 0.87	\$ 28.02	\$ 21.22	\$ - \$	1.02 \$	- s	70.76 \$ 1	12.37 \$ 8	83.13
	Western Slope w/Storage     Western Slope w/Storage	8/1/2019 5 9/1/2019 5					ş - :	0.22820 0.22820				- \$	0.01190 0.01190	\$ 12.37 \$ 12.37	\$ 0.82280 \$ 0.82280	86 86	\$ 19.63 \$ 19.63	+	·	\$ 21.22 \$ 21.22		1.02 \$		70.76 \$ 1 70.76 \$ 1		83.13 83.13
	Western Slope w/Storage	10/1/2019					ş - :	0.22820				- \$	0.01190	\$ 12.37	\$ 0.82280	86	\$ 19.63		\$ 28.02			1.02 \$		70.76 \$ 1		
	1 Western Slope w/Storage	11/1/2019					\$ - :	0.22820				- \$	0.01190	\$ 12.37	\$ 0.82750	86	\$ 19.63					1.02 \$		71.17 \$ 1		
Residentia Residentia	Western Slope w/Storage     Western Slope w/Storage	1/1/2019			0.57	\$ 0.31 : \$ 0.31 :	\$ - :	0.22820 0.22820	\$ 0.01010 \$ 0.01010		,	- \$	0.01190 0.01190	\$ 12.37 \$ 12.37	\$ 0.82750 \$ 0.82750	86 86	\$ 19.63 \$ 19.63	+	\$ 27.60 S	\$ 22.05 \$ 22.05		1.02 \$		71.17 \$ 1 71.17 \$ 1		83.54 83.54
	Western Slope w/Storage	2/1/2020					ş -	5 0.22820	\$ 0.01010			- \$	0.01190	\$ 12.37	\$ 0.82750	86	\$ 19.63		\$ 27.60			1.02 \$		71.17 \$ 1		
Residentia	1 Western Slope w/Storage	3/1/2020			0.57	\$ 0.31	\$ - :	0.22820	\$ 0.01010 \$ 0.01010			- \$	0.01190	\$ 12.37	\$ 0.82750	86	\$ 19.63			\$ 22.05		1.02 \$		71.17 \$ 1 71.17 \$ 1		83.54
	Western Slope w/Storage     Western Slope w/Storage	4/1/2020 5 5/1/2020 5					\$ - : \$ - :	0.22820 0.22820				- \$ - \$	0.01190 0.01190	\$ 12.37 \$ 12.37	\$ 0.82750 \$ 0.82750	86 86	\$ 19.63 \$ 19.63		\$ 27.60			1.02 \$		71.17 \$ 1 71.17 \$ 1		
Residentia	1 Western Slope w/Storage	6/1/2020	\$ 11.00	\$ 0.49 \$	0.57	\$ 0.31		0.22820				- \$	0.01190	\$ 12.37	\$ 0.82750	86	\$ 19.63					1.02 \$	- \$	71.17 \$ 1	12.37 \$ 8	83.54
	Western Slope w/Storage     Western Slope w/Storage	7/1/2020 : 8/1/2020 :						0.22820 0.22820				- \$	0.01190 0.01874	\$ 12.37 \$ 11.37	\$ 0.82750 \$ 0.83328	86 86	\$ 19.63 \$ 19.63		\$ 27.60			1.02 \$		71.17 \$ 1 71.66 \$ 1		
	Western Slope w/Storage	9/1/2020						0.22820				- \$	0.01874	\$ 11.37	\$ 0.83328	86	\$ 19.63					1.61 \$		71.66 \$ 1		
	1 Western Slope w/Storage	10/1/2020					ş - :	0.22820				- \$	0.01874	\$ 11.37	\$ 0.83328	86	\$ 19.63			\$ 21.56		1.61 \$		71.66 \$ 1		83.03
Residentia Residentia	Western Slope w/Storage     Western Slope w/Storage	11/1/2020 5				\$ 0.04 : \$ 0.04 :	\$ - : \$ - :	0.22820 0.22820	\$ (0.01486) \$ (0.01486)			- Ş	0.01874 0.01874	\$ 11.37 \$ 11.37	\$ 0.86599 \$ 0.86599	86 86	\$ 19.63 \$ 19.63			\$ 24.61 \$ 24.61		1.61 \$ 1.61 \$		74.48 \$ 1 74.48 \$ 1		85.85 85.85
Residentia	1 Western Slope w/Storage	1/1/2021	\$ 11.00	\$ (0.72) \$	1.05	\$ 0.04	ş -	0.22820	\$ (0.01486)	\$ 0.34774	\$ 0.28617 \$	- \$	0.01874	\$ 11.37	\$ 0.86599	86	\$ 19.63	\$ (1.28)	\$ 29.91	\$ 24.61	\$ - \$	1.61 \$	- \$	74.48 \$ 1	11.37 \$ 8	85.85
	Western Slope w/Storage     Western Slope w/Storage	2/1/2021 5 3/1/2021 5					\$ - :	0.22820 0.22820	+ (,			- \$	0.01874	\$ 11.37 \$ 11.37	\$ 0.86599 \$ 0.86599	86 86	\$ 19.63 \$ 19.63		,	\$ 24.61		1.61 \$		74.48 \$ 1 74.48 \$ 1		85.85 85.85
	Western Slope w/Storage	4/1/2021					\$ -	0.22820			,	- \$	0.01874	\$ 11.37	\$ 0.86599	86	\$ 19.63					1.61 \$		74.48 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	5/1/2021					ş - :	0.22820 0.22820				- \$	0.01874	\$ 11.37 \$ 11.37	\$ 0.86599 \$ 0.86599	86	\$ 19.63 \$ 19.63			\$ 24.61		1.61 \$		74.48 \$ 1 74.48 \$ 1		85.85
	Western Slope w/Storage     Western Slope w/Storage	7/1/2021					\$ - :	0.22820 5 0.22820				- \$	0.01874	\$ 11.37 \$ 11.40	\$ 0.86599 \$ 0.86654	86 86	+	\$ (1.28) \$ (1.28)	,	\$ 24.61 \$ 24.61		1.61 \$		74.48 \$ 1 74.52 \$ 1		85.85 85.92
Residentia	1 Western Slope w/Storage	8/1/2021	\$ 11.00	\$ (0.72) \$	1.08	\$ 0.04	ş -	0.22820	\$ (0.01486)	\$ 0.34774	\$ 0.28617 \$	- \$	0.01929	\$ 11.40	\$ 0.86654	86	\$ 19.63	\$ (1.28)	\$ 29.91	\$ 24.61	\$ - \$	1.66 \$	- \$	74.52 \$ 1	11.40 \$ 8	85.92
	Western Slope w/Storage     Western Slope w/Storage	9/1/2021 1		\$ (0.72) \$		\$ 0.04	\$ - :	5 0.22820 5 0.22820	\$ (0.01486) \$ (0.01486)			- \$	0.01929 0.01929	\$ 11.40 \$ 11.90	\$ 0.86654 \$ 0.86654	86 96	\$ 19.63 \$ 19.63	\$ (1.28) \$ (1.28)		\$ 24.61 \$ 24.61		1.66 \$		74.52 \$ 1 74.52 \$ 1		85.92 86.42
	Western Slope w/Storage     Western Slope w/Storage	11/1/2021					\$ 0.50	0.22820				- \$	0.01929	\$ 11.90 \$ 11.90	\$ 1.19260	86	\$ 19.63		\$ 31.81	\$ 50.74	\$ - \$	1.66 \$		74.52 \$ 1 02.56 \$ 1		86.42 14.46
	1 Western Slope w/Storage	12/1/2021						0.22820				- \$	0.01929	\$ 11.90	\$ 1.19260	86	\$ 19.63			\$ 50.74		1.66 \$		02.56 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	1/1/2022 : 2/1/2022 :			1.08		\$ 0.50 \$ 0.50			\$ 0.36994 \$ 0.36994		- \$ - \$	0.01929 0.01929	\$ 13.62 \$ 13.62	\$ 1.20616 \$ 1.20616	86 86	\$ 19.51 \$ 19.51			\$ 50.74 : \$ 50.74 :		1.66 \$		03.73 \$ 1 03.73 \$ 1		17.35 17.35
	1 Western Slope w/Storage	3/1/2022			1.08		\$ 0.50			\$ 0.36994		- \$	0.01929	\$ 13.62	\$ 1.20616	86	\$ 19.51	T		\$ 50.74		1.66 \$		03.73 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	4/1/2022 5 5/1/2022 5			1.08	+	,	0.22690 0.22690	+	\$ 0.36994 \$ 0.36994	,	- \$ 0.14361 \$	0.01929 0.01929	\$ 13.62 \$ 13.62	\$ 1.20616 \$ 1.34977	86 96	\$ 19.51 \$ 19.51	T		\$ 50.74	\$ - \$ \$ 12.35 \$	1.66 \$		03.73 \$ 1 16.08 \$ 1		17.35
Residentia	Western Slope w/Storage	6/1/2022			1.08	\$ 0.04	\$ 0.50	0.22690	\$ -	\$ 0.36994	\$ 0.59003 \$	0.14361 \$	0.01929	\$ 13.62	\$ 1.34977	86	\$ 19.51			\$ 50.74		1.66 \$		16.08 \$ 1		29.70
	1 Western Slope w/Storage	7/1/2022			0.89			0.22690	\$ -	\$ 0.36994		0.14361 \$	0.01384	\$ 13.43	\$ 1.34432	86	\$ 19.51			5 50.74		1.19 \$		15.61 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	8/1/2022 5 9/1/2022 5			0.89		\$ 0.50 \$ 0.50	0.22690 0.22690	\$ - \$ -	\$ 0.36994 \$ 0.36994		0.14361 \$ 0.14361 \$	0.01384 0.01384	\$ 13.43 \$ 13.43	\$ 1.34432 \$ 1.34432	86 86	\$ 19.51 \$ 19.51			\$ 50.74 \$ 50.74		1.19 \$ 1.19 \$		15.61 \$ 1 15.61 \$ 1		29.04 29.04
Residentia	1 Western Slope w/Storage	10/1/2022			0.89					\$ 0.36994		0.14361 \$	0.01384	\$ 13.68		86	\$ 19.51				\$ 12.35 \$		- \$1	15.61 \$ 1		29.29
	Western Slope w/Storage     Western Slope w/Storage	11/1/2022			0.89		\$ 0.75 \$ 0.75	0.22690		\$ 0.36940 \$ 0.36940		0.14361 \$ 0.14361 \$	0.01384	\$ 13.68 \$ 13.68	\$ 1.45651 \$ 1.45651	86 86	\$ 19.51 \$ 19.51			\$ 60.44 \$ 60.44		1.19 \$		25.26 \$ 1 25.26 \$ 1		
	Western Slope w/Storage     Western Slope w/Storage	1/1/2022		s - s	0.89	\$ 0.04	\$ 0.75	0.22690	\$ -	\$ 0.36940	\$ 0.70276 \$	0.14361 \$ 0.14361 \$	0.01384	\$ 13.68	\$ 1.45651	86 86	\$ 19.51 \$ 19.51	\$ -	\$ 31.77	\$ 60.44	\$ 12.35 \$	1.19 \$	- \$1	25.26 \$ 1	13.68 \$13	38.94
	1 Western Slope w/Storage	2/1/2023			0.89			0.22030	\$ -	\$ 0.44033		0.14361 \$	0.01384	\$ 13.68	\$ 1.39310	86	\$ 19.51			\$ 48.88		1.19 \$		19.81 \$ 1		
Residentia Residentia	Western Slope w/Storage     Western Slope w/Storage	3/1/2023 5 4/1/2023 5		\$ - \$ \$ - 9	0.89	\$ 0.04 : \$ 0.04 :	\$ 0.75 : \$ 0.75 :	0.22690 0.22690	\$ - \$ -	\$ 0.44033 \$ 0.44033		0.14361 \$ 0.14361 \$	0.01384 0.01384	\$ 13.68 \$ 13.68	\$ 1.39310 \$ 1.39310	86 86	\$ 19.51 \$ 19.51		\$ 37.87 S	\$ 48.88 \$ 48.88		1.19 \$		19.81 \$ 1 19.81 \$ 1		33.49 33.49
	Western Slope w/Storage	5/1/2023	\$ 12.00			\$ 0.04	\$ 0.75	0.22690	\$ -	\$ 0.44033	\$ 0.56842 \$	- \$	0.01384	\$ 13.68	\$ 1.24949	86	\$ 19.51	\$ -	\$ 37.87	\$ 48.88	\$ - \$	1.19 \$	- \$1	07.46 \$ 1	13.68 \$ 12	21.14
	Western Slope w/Storage     Wortern Slope w/Storage	6/1/2023 5 7/1/2023					\$ 0.75 : \$ 0.75 :	0.22690 0.22690		\$ 0.44033 \$ 0.44033		- \$	0.01384 0.01502	\$ 13.68 \$ 13.76	\$ 1.24949 \$ 1.25067	86 86	\$ 19.51 \$ 19.51			\$ 48.88 : \$ 48.88 :		1.19 \$		07.46 \$ 1 07.56 \$ 1		21.14
	Western Slope w/Storage     Western Slope w/Storage	8/1/2023 :					\$ 0.75 : \$ 0.75 :			\$ 0.44033		- \$ - \$	0.01502	\$ 13.76 \$ 13.76		86 86	\$ 19.51		+	\$ 48.88 \$ 47.43		1.29 \$ 1.29 \$		07.56 \$ 1 19.16 \$ 1		
Residentia	1 Western Slope w/Storage	9/1/2023	\$ 12.00	, , , ,	0.97	\$ 0.04	\$ 0.75	0.22690	\$ -	\$ 0.59210	\$ 0.55151 \$	- \$	0.01502	\$ 13.76	\$ 1.38553	86	\$ 19.51	ş -	\$ 50.92	\$ 47.43	\$ - \$	1.29 \$	- \$1	19.16 \$ 1	13.76 \$13	32.92
	Western Slope w/Storage     Western Slope w/Storage	10/1/2023				\$ 0.04	\$ 0.79 : \$ 0.79 :	0.22690 0.22690		\$ 0.51818 \$ 0.51818		- \$	0.01502	\$ 13.80 \$ 13.80	\$ 1.34397 \$ 1.34397	86 86	\$ 19.51 \$ 19.51		\$ 44.56 S			1.29 \$		15.57 \$ 1 15.57 \$ 1		
	Western Slope w/Storage	12/1/2023						0.22690		\$ 0.51818		- \$	0.01502	\$ 13.80	\$ 1.34397	86	\$ 19.51				\$ - \$			15.57 \$ 1		



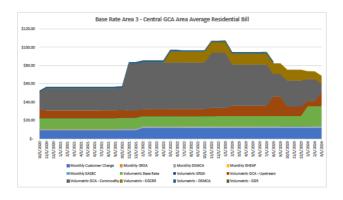
Class	Rate Area GCA Area	Date Monthly	y C Monthly G N	Monthly D Mon	nthly B Mor	nthly E Volumetric	Base Rate V	olumetric ( Vol	umetric GCA - U	olumetric GCA	· Volumetric - EGCRR	Volumetric -	- DSMCA Volun	netric - SSIR T	otal Mon Total Vol	lumetric Charge	Average Monthly	Volumetri: Volumetri: Volumetri: Volumetri: Volumetri: Volumetri: Volumetri: Total Volu Total Fixe: Total Bill
Residentia	2 Central	8/1/2020 \$ 10.0	00 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.10507	0.20541	\$ -	\$	0.01874		\$ 12.79 \$	0.57146	66	\$ 13.66 \$ 2.33 \$ 6.93 \$ 13.56 \$ - \$ 1.24 \$ - \$ 37.72 \$ 12.79 \$ 50.51
Residentia	2 Central	9/1/2020 \$ 10.0	00 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.10507	0.20541	\$ -	\$	0.01874		\$ 12.79 \$	0.57146	66	\$ 13.66 \$ 2.33 \$ 6.93 \$ 13.56 \$ - \$ 1.24 \$ - \$ 37.72 \$ 12.79 \$ 50.51
Residentia	2 Central	10/1/2020 \$ 10.0	0 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	5 0.03524 \$	0.10507	0.20541	\$ -	\$	0.01874		\$ 12.79 \$	0.57146	66	\$ 13.66 \$ 2.33 \$ 6.93 \$ 13.56 \$ - \$ 1.24 \$ - \$ 37.72 \$ 12.79 \$ 50.51
Residentia	2 Central	11/1/2020 \$ 10.0	00 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	12/1/2020 \$ 10.0	0 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	1/1/2021 \$ 10.0	00 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	5 0.03524 \$	0.09242	0.26400	\$ -	S	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	2/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	3/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	5 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	4/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	5 0.03524 \$	0.09242	0.26400	\$ -	s	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	5/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	6/1/2021 \$ 10.0	00 \$ 1.70 \$	\$ 1.05 \$	0.04 \$	- \$	0.20700	5 0.03524 \$	0.09242	0.26400	\$ -	S	0.01874		\$ 12.79 \$	0.61740	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.24 \$ - \$ 40.75 \$ 12.79 \$ 53.54
Residentia	2 Central	7/1/2021 \$ 10.0	00 \$ 1.70 \$	\$ 1.08 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01929		\$ 12.82 \$	0.61795	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.27 \$ - \$ 40.78 \$ 12.82 \$ 53.60
Residentia	2 Central	8/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.08 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01929		\$ 12.82 \$	0.61795	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.27 \$ - \$ 40.78 \$ 12.82 \$ 53.60
Residentia	2 Central	9/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.08 \$	0.04 \$	- \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01929		\$ 12.82 \$	0.61795	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.27 \$ - \$ 40.78 \$ 12.82 \$ 53.60
Residentia	2 Central	10/1/2021 \$ 10.0	0 \$ 1.70 \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.20700	\$ 0.03524 \$	0.09242	0.26400	\$ -	\$	0.01929		\$ 13.32 \$	0.61795	66	\$ 13.66 \$ 2.33 \$ 6.10 \$ 17.42 \$ - \$ 1.27 \$ - \$ 40.78 \$ 13.32 \$ 54.10
Residentia	2 Central	11/1/2021 \$ 10.0	00 \$ 1.70 \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.20700	5 0.03524 \$	0.08452	0.56170	\$ -	S	0.01929		\$ 13.32 \$	0.90775	66	\$ 13.66 \$ 2.33 \$ 5.58 \$ 37.07 \$ - \$ 1.27 \$ - \$ 59.91 \$ 13.32 \$ 73.23
Residentia	2 Central	12/1/2021 \$ 10.0	00 \$ 1.70 \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.20700	\$ 0.03524 \$	0.08452	0.56170	\$ -	\$	0.01929		\$ 13.32 \$	0.90775	66	\$ 13.66 \$ 2.33 \$ 5.58 \$ 37.07 \$ - \$ 1.27 \$ - \$ 59.91 \$ 13.32 \$ 73.23
Residentia	2 Central	1/1/2022 \$ 12.0	00 \$ - \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.33330	\$(0.04553) \$	0.08452	0.56170	\$ -	\$	0.01929 \$	0.00444	\$ 13.62 \$	0.95328	66	\$ 22.00 \$ (3.00) \$ 5.58 \$ 37.07 \$ - \$ 1.27 \$ 0.29 \$ 63.21 \$ 13.62 \$ 76.83
Residentia	2 Central	2/1/2022 \$ 12.0	00 \$ - \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.33330	\$(0.04553) \$	0.08452	0.56170	\$ -	\$	0.01929 \$	0.00444	\$ 13.62 \$	0.95328	66	\$ 22.00 \$ (3.00) \$ 5.58 \$ 37.07 \$ - \$ 1.27 \$ 0.29 \$ 63.21 \$ 13.62 \$ 76.83
Residentia	2 Central	3/1/2022 \$ 12.0	00 \$ - \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.33330	\$(0.04553) \$	0.08452	0.56170	\$ -	\$	0.01929 \$	0.00444	\$ 13.62 \$	0.95328	66	\$ 22.00 \$ (3.00) \$ 5.58 \$ 37.07 \$ - \$ 1.27 \$ 0.29 \$ 63.21 \$ 13.62 \$ 76.83
Residentia	2 Central	4/1/2022 \$ 12.0	00 \$ - \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.33330	\$(0.04553) \$	0.08452	0.56170	\$ -	\$	0.01929 \$	0.00444	\$ 13.62 \$	0.95328	66	\$ 22.00 \$ (3.00) \$ 5.58 \$ 37.07 \$ - \$ 1.27 \$ 0.29 \$ 63.21 \$ 13.62 \$ 76.83
Residentia	2 Central	5/1/2022 \$ 12.0	10 \$ - \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.33330	\$(0.04553) \$	0.08452	0.56170	\$ 0.12735	\$	0.01929 \$	0.00444	\$ 13.62 \$	1.08063	66	\$ 22.00 \$ (3.00) \$ 5.58 \$ 37.07 \$ 8.41 \$ 1.27 \$ 0.29 \$ 71.61 \$ 13.62 \$ 85.23
Residentia	2 Central	6/1/2022 \$ 12.0	10 \$ - \$	\$ 1.08 \$	0.04 \$	0.50 \$	0.33330	\$(0.04553) \$	0.08452	0.56170	\$ 0.12735	\$	0.01929 \$	0.00444	\$ 13.62 \$	1.08063	66	\$ 22.00 \$ (3.00) \$ 5.58 \$ 37.07 \$ 8.41 \$ 1.27 \$ 0.29 \$ 71.61 \$ 13.62 \$ 85.23
Residentia	2 Central	7/1/2022 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.50 \$	0.33330	\$ 0.08276 \$	0.08452	0.56170	\$ 0.12735	\$	0.01384 \$	0.00444	\$ 13.43 \$	1.20347	66	\$ 22.00 \$ 5.46 \$ 5.58 \$ 37.07 \$ 8.41 \$ 0.91 \$ 0.29 \$ 79.72 \$ 13.43 \$ 93.15
Residentia	2 Central	8/1/2022 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.50 \$	0.33330	\$ 0.08276 \$	0.08452	0.56170	\$ 0.12735	\$	0.01384 \$	0.00444	\$ 13.43 \$	1.20347	66	\$ 22.00 \$ 5.46 \$ 5.58 \$ 37.07 \$ 8.41 \$ 0.91 \$ 0.29 \$ 79.72 \$ 13.43 \$ 93.15
Residentia	2 Central	9/1/2022 \$ 12.0	00 \$ - \$	\$ 0.89 \$	0.04 \$	0.50 \$	0.33330	\$ 0.08276 \$	0.08452	0.56170	\$ 0.12735	\$	0.01384 \$	0.00444	\$ 13.43 \$	1.20347	66	\$ 22.00 \$ 5.46 \$ 5.58 \$ 37.07 \$ 8.41 \$ 0.91 \$ 0.29 \$ 79.72 \$ 13.43 \$ 93.15
Residentia	2 Central	10/1/2022 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	\$ 0.08276 \$	0.08452	0.56170	\$ 0.12735	\$	0.01384 \$	0.00444	\$ 13.68 \$	1.20347	66	\$ 22.00 \$ 5.46 \$ 5.58 \$ 37.07 \$ 8.41 \$ 0.91 \$ 0.29 \$ 79.72 \$ 13.68 \$ 93.40
Residentia	2 Central	11/1/2022 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	\$ 0.08276 \$	0.09818	0.66239	\$ 0.12735	\$	0.01384 \$	0.00444	\$ 13.68 \$	1.31782	66	\$ 22.00 \$ 5.46 \$ 6.48 \$ 43.72 \$ 8.41 \$ 0.91 \$ 0.29 \$ 87.27 \$ 13.68 \$100.95
Residentia	2 Central	12/1/2022 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	\$ 0.08276 \$	0.09818	0.66239	\$ 0.12735	\$	0.01384 \$	0.00444	\$ 13.68 \$	1.31782	66	\$ 22.00 \$ 5.46 \$ 6.48 \$ 43.72 \$ 8.41 \$ 0.91 \$ 0.29 \$ 87.27 \$ 13.68 \$100.95
Residentia	2 Central	1/1/2023 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	s - s	0.09818	0.66239	\$ 0.12735	\$	0.01384 \$	0.02443	\$ 13.68 \$	1.23506	66	\$ 22.00 \$ - \$ 6.48 \$ 43.72 \$ 8.41 \$ 0.91 \$ 1.61 \$ 83.13 \$ 13.68 \$ 96.81
Residentia	2 Central	2/1/2023 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	\$ - \$	0.12313	0.49672	\$ 0.12735	\$	0.01384 \$	0.02443	\$ 13.68 \$	1.09434		\$ 22.00 \$ - \$ 8.13 \$ 32.78 \$ 8.41 \$ 0.91 \$ 1.61 \$ 73.84 \$ 13.68 \$ 87.52
Residentia	2 Central	3/1/2023 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	s - s	0.12313	0.49672	\$ 0.12735	\$	0.01384 \$	0.02443	\$ 13.68 \$	1.09434	66	\$ 22.00 \$ - \$ 8.13 \$ 32.78 \$ 8.41 \$ 0.91 \$ 1.61 \$ 73.84 \$ 13.68 \$ 87.52
Residentia	2 Central	4/1/2023 \$ 12.0	00 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	\$ - \$	0.12313	0.49672	\$ 0.12735	\$	0.01384 \$	0.02443	\$ 13.68 \$	1.09434	66	\$ 22.00 \$ - \$ 8.13 \$ 32.78 \$ 8.41 \$ 0.91 \$ 1.61 \$ 73.84 \$ 13.68 \$ 87.52
Residentia	2 Central	5/1/2023 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	5 - 5	0.12313	0.49672	\$ 0.12735	\$	0.01384 \$	0.02443	\$ 13.68 \$	1.09434	66	\$ 22.00 \$ - \$ 8.13 \$ 32.78 \$ 8.41 \$ 0.91 \$ 1.61 \$ 73.84 \$ 13.68 \$ 87.52
Residentia	2 Central	6/1/2023 \$ 12.0	10 \$ - \$	\$ 0.89 \$	0.04 \$	0.75 \$	0.33330	s - s	0.12313	0.49672	\$ 0.12735	\$	0.01384 \$	0.02443	\$ 13.68 \$	1.09434	66	\$ 22.00 \$ - \$ 8.13 \$ 32.78 \$ 8.41 \$ 0.91 \$ 1.61 \$ 73.84 \$ 13.68 \$ 87.52
Residentia	2 Central	7/1/2023 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.75 \$	0.33330	\$ - \$	0.12313	0.49672	\$ 0.12735	\$	0.01502 \$	0.02443	\$ 13.76 \$	1.09552	66	\$ 22.00 \$ - \$ 8.13 \$ 32.78 \$ 8.41 \$ 0.99 \$ 1.61 \$ 73.92 \$ 13.76 \$ 87.68
Residentia	2 Central	8/1/2023 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.75 \$	0.33330	5 - 5	0.23463	0.26883	\$ 0.12735	\$	0.01502 \$	0.02443	\$ 13.76 \$	0.97913		\$ 22.00 \$ - \$ 15.49 \$ 17.74 \$ 8.41 \$ 0.99 \$ 1.61 \$ 66.23 \$ 13.76 \$ 79.99
Residentia	2 Central	9/1/2023 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.75 \$	0.33330	\$ - \$	0.23463	0.26883	\$ 0.12735	\$	0.01502 \$	0.02443	\$ 13.76 \$	0.97913	66	\$ 22.00 \$ - \$ 15.49 \$ 17.74 \$ 8.41 \$ 0.99 \$ 1.61 \$ 66.23 \$ 13.76 \$ 79.99
Residentia	2 Central	10/1/2023 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.79 \$	0.33300	5 - 5	0.11198	0.31481	\$ 0.12735	\$	0.01502 \$	0.02443	\$ 13.76 \$	0.92689	66	\$ 22.00 \$ - \$ 7.39 \$ 20.78 \$ 8.41 \$ 0.99 \$ 1.61 \$ 61.18 \$ 13.76 \$ 74.94
Residentia	2 Central	11/1/2023 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.79 \$	0.33300	s - s	0.11198	0.31481	\$ 0.12735	\$	0.01502 \$	0.02443	\$ 13.76 \$	0.92689		\$ 22.00 \$ - \$ 7.39 \$ 20.78 \$ 8.41 \$ 0.99 \$ 1.61 \$ 61.18 \$ 13.76 \$ 74.94
Residentia	2 Central	12/1/2023 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.79 \$	0.33300	\$ - \$	0.11198	0.31481			0.01502 \$		\$ 13.76 \$	0.92689	66	\$ 22.00 \$ - \$ 7.39 \$ 20.78 \$ 8.41 \$ 0.99 \$ 1.61 \$ 61.18 \$ 13.76 \$ 74.94
Residentia	2 Central	1/1/2024 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.79 \$	0.33300	5 - \$	0.08499	0.36198	\$ 0.12735	\$	0.01502 \$	0.04903	\$ 13.76 \$	0.92234	66	\$ 22.00 \$ - \$ 5.61 \$ 23.89 \$ 8.41 \$ 0.99 \$ 1.61 \$ 62.51 \$ 13.76 \$ 76.27
Residentia	2 Central	2/1/2024 \$ 12.0	00 \$ - \$	\$ 0.97 \$	0.04 \$	0.79 \$	0.33300	\$ - \$	0.22830	0.14349			0.01502 \$	0.04903	\$ 13.80 \$	0.92689		\$ 22.00 \$ - \$ 5.61 \$ 23.89 \$ 8.41 \$ 0.99 \$ 1.61 \$ 61.18 \$ 13.76 \$ 74.94
Residentia	2 Central	3/1/2024 \$ 12.0	10 \$ - \$	\$ 0.97 \$	0.04 \$	0.79 \$	0.33300	5 - 5	0.22830	0.14349	\$ 0.12735	\$	0.01502 \$	0.04903	\$ 13.80 \$	0.92689	66	\$ 22.00 \$ - \$ 15.07 \$ 9.47 \$ 8.41 \$ 0.99 \$ 1.61 \$ 61.18 \$ 13.76 \$ 118.73



Class I	tate Area GCA Area	Date Monthly C	Monthly G M	tonthly D N	Monthly B M	onthly E Volumetrk	c Base Rate V	olumetric GRSA	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - EGCRR	Volumetric - DSMCA	Volumetric - SSIR	Total Mon 1	otal Volumetric Charge	Average Monthly Usag	e Volumetrk	Volumetric GCA	- Upstream	Volumetrik Volumetric	Volumetrik Volumet	rk Total Volu	Total Fixed Total Bill
Residentia	2 North/Southwest	8/1/2020 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$	0 03524	\$ 0.22733	\$ 0.23982	\$ -	\$ 0.01874		\$ 12.79	\$ 0.72813	66	\$ 13.66	\$ 2.33 \$	15.0	00 \$ 15.83 \$ -	\$ 1.24 \$ -	\$ 48.06	\$ 12.79 \$ 60 85
Residentia	2 North/Southwest	9/1/2020 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$	0 03524	\$ 0.22733	\$ 0.23982	\$ -	\$ 0.01874		\$ 12.79	\$ 0.72813	66	\$ 13.66	\$ 2.33 \$	157	00 \$ 15.83 \$ -	\$ 1.24 \$ -	\$ 48.06	\$ 12.79 \$ 60.85
Residentia	2 North/Southwest	10/1/2020 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$							\$ 12.79		66	\$ 13.66	\$ 2.33 \$	15.0	00 \$ 15.83 \$ -	\$ 1.24 \$ -	\$ 48.06	\$ 12.79 \$ 60 85
Residentia	2 North/Southwest	11/1/2020 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$	0 03524			\$ -			\$ 12.79		66	\$ 13.66	\$ 2.33 \$	14.	77 \$ 19.39 \$ -	\$ 1.24 \$ -	\$ 51.38	\$ 12.79 \$ 64.17
Residentia	2 North/Southwest	12/1/2020 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$							\$ 12.79		66	\$ 13.66	\$ 2.33 \$	14.	77 \$ 19.39 \$ -	\$ 1.24 \$ -	\$ 51.38	\$ 12.79 \$ 64.17
Residentia	2 North/Southwest	1/1/2021 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$	0 03524	\$ 0.22379	\$ 0.29375				\$ 12.79		66	\$ 13.66	\$ 2.33 \$	14.	77 \$ 19.39 \$ -	\$ 1.24 \$ -	\$ 51.38	\$ 12.79 \$ 64.17
Residentia	2 North/Southwest	2/1/2021 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$	0 03524	\$ 0.22379	\$ 0.29375	\$ -	\$ 0.01874		\$ 12.79	\$ 0.77852	66	\$ 13.66	\$ 2.33 \$	14.	77 \$ 19.39 \$ -	\$ 1.24 \$ -	\$ 51.38	\$ 12.79 \$ 64.17
Residentia	2 North/Southwest	3/1/2021 \$ 10.00	\$ 1.70 \$	1.05	\$ 0.04 \$	- \$	0.20700 \$	0 03524	\$ 0.22379	\$ 0.29375	\$ -	\$ 0.01874		\$ 12.79		66	\$ 13.66	\$ 2.33 \$	14.	77 \$ 19.39 \$ -	\$ 1.24 \$ -	\$ 51.38	\$ 12.79 \$ 64.17
Residentia		4/1/2021 \$ 10.00					0.20700 \$							\$ 12.79		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		5/1/2021 \$ 10.00					0.20700 \$	0 03524						\$ 12.79		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		6/1/2021 \$ 10.00					0.20700 \$							\$ 12.79		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		7/1/2021 \$ 10.00					0.20700 \$							\$ 12 82		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		8/1/2021 \$ 10.00					0.20700 \$							\$ 12 82		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		9/1/2021 \$ 10.00					0.20700 \$							\$ 12 82		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		10/1/2021 \$ 10.00					0.20700 \$							\$ 13 32		66		\$ 2.33 \$		77 \$ 19.39 \$ -			
Residentia		11/1/2021 \$ 10.00					0.20700 \$							\$ 13 32		66		\$ 2.33 \$		86 \$ 39.08 \$ -			
Residentia		12/1/2021 \$ 10.00					0.20700 \$							\$ 13 32		66		\$ 2.33 \$		86 \$ 39.08 \$ -			
Residentia		1/1/2022 \$ 12.00					0.33330 \$	(0 04553)						\$ 13.62		66		\$ (3.00) \$		86 \$ 39.08 \$ -			
Residentia		2/1/2022 \$ 12.00					0.33330 \$							\$ 13.62		66		\$ (3.00) \$		86 \$ 39.08 \$ -			
Residentia		3/1/2022 \$ 12.00					0.33330 \$							\$ 13.62		66		\$ (3.00) \$		86 \$ 39.08 \$ -			
Residentia		4/1/2022 \$ 12.00					0.33330 \$	(0 04553)						\$ 13.62		66		\$ (3.00) \$		86 \$ 39.08 \$ -			
Residentia Residentia		5/1/2022 \$ 12.00					0.33330 \$	(0 04553) (0 04553)						\$ 13.62		66		\$ (3.00) \$		86 \$ 39.08 \$ 11.09			
Residentia		6/1/2022 \$ 12.00					0.33330 \$							\$ 13.62 \$ 13.43		66		\$ (3.00) \$		86 \$ 39.08 \$ 11.09			
		7/1/2022 \$ 12.00														66		\$ 5.46 \$		86 \$ 39.08 \$ 11.09			
Residentia Residentia		8/1/2022 \$ 12.00					0.33330 \$	0 08276						\$ 13.43		66		\$ 5.46 \$		86 \$ 39.08 \$ 11.09			
Residentia Residentia		9/1/2022 \$ 12.00					0.33330 \$							\$ 13.43 \$ 13.68		66	\$ 22 00	5 5.46 \$ 5 5.46 \$		86 \$ 39.08 \$ 11.09 86 \$ 39.08 \$ 11.09			
Residentia		11/1/2022 \$ 12.00					0.33330 \$							\$ 13.68		66		5 5.46 S		90 \$ 42.03 \$ 11.09			
Residentia		12/1/2022 \$ 12.00					0.33330 \$							\$ 13.68		66		5 5.46 S		90 \$ 42.03 \$ 11.09 90 \$ 42.03 \$ 11.09			
Residentia		1/1/2023 \$ 12.00					0.33330 \$							\$ 13.68		66	\$ 22.00			50 \$ 42.03 \$ 11.09			
Residentia		2/1/2023 \$ 12.00					0.33330 \$							\$ 13.68		66				49 \$ 33.25 \$ 11.09			
Residentia		3/1/2023 \$ 12.00					0.33330 \$							\$ 13.68		66				49 \$ 33.25 \$ 11.09			
Residentia		4/1/2023 \$ 12.00					0.33330 \$							\$ 13.68		66				19 \$ 33.25 \$ 11.09			
Residentia		5/1/2023 \$ 12.00					0.33330 \$							\$ 13.68		66		š . š		49 \$ 33.25 \$ 11.09			
Residentia		6/1/2023 \$ 12.00					0.33330 \$							\$ 13.68		66				9 \$ 33.25 \$ 11.09			
Residentia		7/1/2023 \$ 12.00					0.33330 \$							\$ 13.76		66				9 \$ 33.25 \$ 11.09			
Residentia	2 North/Southwest	8/1/2023 \$ 12.00	š - š	0.97	\$ 0.04 \$	0.75 \$	0.33330 \$		\$ 0.72132	\$ 0,30349	\$ 0.16805	\$ 0.01502	\$ 0.02443	\$ 13.76	\$ 1.54118	66	\$ 22.00	š	47.	S1 \$ 20.03 \$ 11.09	\$ 0.99 \$ 1.6	1 \$ 103.33	\$ 13.76 \$ 117.09
Residentia	2 North/Southwest	9/1/2023 \$ 12.00	\$ - 5	0.97	\$ 0.04 \$	0.75 \$	0.33330 \$	-	\$ 0.72132	\$ 0.30349	\$ 0.16805	\$ 0.01502	\$ 0.02443	\$ 13.76	\$ 1.54118	66		š	47.	S1 \$ 20.03 \$ 11.09	\$ 0.99 \$ 1.6	\$ 103.33	\$ 13.76 \$ 117 09
Residentia	2 North/Southwest	10/1/2023 \$ 12.00	\$ - 5	0.97	\$ 0.04 \$	0.79 \$	0.33330 \$	-	\$ 0.21460	\$ 0.34458	\$ 0.16805	\$ 0.01502	\$ 0.02443	\$ 13 01	\$ 1.09998	66	\$ 22.00	š		16 \$ 22.74 \$ 11.09			
Residentia	2 North/Southwest	11/1/2023 \$ 12.00	5 - 5	0.97	\$ 0.04 \$	0.79 \$	0.33330 \$	-	\$ 0.21460	\$ 0.34458	\$ 0.16805	\$ 0.01502	\$ 0.02443	\$ 13 01	\$ 1.09998	66	\$ 22.00	\$ - \$	14.	16 \$ 22.74 \$ 11.09	\$ 0.10 \$ 1.6	1 \$ 72.59	\$ 13.76 \$ 86.35
Residentia	2 North/Southwest	12/1/2023 \$ 12.00	5 - 5	0.97	\$ 0.04 \$	0.79 \$	0.33330 \$	-	\$ 0.21460	\$ 0.34458	\$ 0.16805	\$ 0.01502	\$ 0.02443	\$ 13 01	\$ 1.09998	66	\$ 22.00	\$ - \$	14.	16 \$ 22.74 \$ 11.09	\$ 0.10 \$ 1.6	1 \$ 72.59	\$ 13.76 \$ 86.35
Residentia	2 North/Southwest	1/1/2024 \$ 12.00	\$ - \$	0.97	\$ 0.04 \$	0.79 \$	0.33330 \$	-	\$ 0.17554	\$ 0.39307	\$ 0.16805	\$ 0.01502	\$ 0.04903	\$ 13 01	\$ 0.97858	86				10 \$ 33.80 \$ 14.45			
Residentia	2 North/Southwest	2/1/2024 \$ 12.00	\$ - \$	0.97	\$ 0.04 \$	0.79 \$	0.26133 \$	-	\$ 0.21460	\$ 0.39907	\$ 0.16805	\$ 0.01502	\$ 0.04903	\$ 13.76	\$ 0.17535	86	\$ 1951		15.	10 \$ 33.80 \$ 14.45	\$ 1.29 \$ 1.6	\$ 86.64	\$ 13.76 \$ 97 91
Residentia	2 North/Southwest	3/1/2024 \$ 12.00	\$ - \$	0.97	\$ 0.04 \$	0.79 \$	0.26133 \$	-	\$ 0.17554	\$ 0.14063	\$ 0.16805	\$ 0.01502	\$ 0.04903	\$ 13.76	\$ 0.12676	86	\$ 1951	\$ - \$	37.	21 \$ 12.09 \$ 14.45	\$ 1.29 \$ 1.6	\$ 84.55	\$ 13.76 \$ 98 31



Class Rat	e Area GCA Area	Date Mo	nthly C Mo	onthly G Mont	hly D M	onthly B I	Monthly	E Volum	etric Base F	Volumetric GRSA	Volumetric GCA - L	Volumetric GCA	Volumetric - EGCRR	Volumetric - DSMC	Volumetric - SSI	R Total Mo	rr Total Volumetric Cl	ha Average Monthly L	Jsag Volumeti	tric Base Ra Vo	lumetric Volumetric GCA - Upstrean	١ ١	/olumetri: Volumetric - EGCR	R Vo	lumetric	Volumetr	k Total V	olu Total F	ixed Total Bill
Residentia	3 Central	8/1/2020 \$	10.00 \$	(0.56) \$ :	1.05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)	\$ 0.10507	\$ 0.20541	\$ -	\$ 0.018	4	\$ 1053	\$ 0.46231	8 91	\$	12.84 \$	(0.72) \$	9.56	\$ 18.69 \$	- \$	1.71	\$ -	\$ 42/	08 \$ 10	53 \$ 52.61
Residentia	3 Central	9/1/2020 \$	10.00 \$	(0.56) \$ :	L05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)	\$ 0.10507	\$ 0.20541	\$ -	\$ 0.018	4	\$ 1053	\$ 0.46238	8 91	\$	12.84 \$	(0.72) \$	9.56	\$ 18.69 \$	- \$	1.71	\$ -	\$ 42/	JB \$ 10	53 \$ 52.61
Residentia	3 Central	10/1/2020 \$	10.00 \$	(0.56) \$ :	L05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)	\$ 0.10507	\$ 0.20541	\$ -	\$ 0.018		\$ 1053	\$ 0.46238	8 91	\$	12.84 \$	(0.72) \$	9.56	\$ 18.69 \$	- \$	1.71	\$ -	\$ 42.5	JB \$ 10	53 \$ 52.61
Residentia	3 Central	11/1/2020 \$	10.00 \$	(0.56) \$ :	L05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)	\$ 0.09242	\$ 0.26400	\$ -	\$ 0.018	4	\$ 1053	\$ 0.50832	2 91	\$	12.84 \$	(0.72) \$	8.41	\$ 24.02 \$	- \$	1.71	\$ -	\$ 46.7	26 \$ 10	53 \$ 56.79
Residentia	3 Central	12/1/2020 \$	10.00 \$	(0.56) \$ :	L05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)						\$ 1053			\$		(0.72) \$		\$ 24.02 \$						53 \$ 56.79
Residentia	3 Central	1/1/2021 \$	10.00 \$	(0.56) \$ :	L05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)	\$ 0.09242			\$ 0.018		\$ 1053			\$	12.84 \$	(0.72) \$		\$ 24.02 \$	- \$	1.71	\$ -	\$ 46.	26 \$ 10	53 \$ 56.79
Residentia	3 Central	2/1/2021 \$	10.00 \$	(0.56) \$ :	L05 \$	0.04	\$ -	\$	0.14109	\$ (0.00793)	\$ 0.09242	\$ 0.26400	\$ -	\$ 0.018	4	\$ 1053	\$ 0.50832	2 91	\$	12.84 \$	(0.72) \$	8.41	\$ 24.02 \$	- \$	1.71	\$ -	\$ 46.7	26 \$ 10	53 \$ 56.79
Residentia	3 Central	3/1/2021 \$							0.14109	\$ (0.00793)			\$ -			\$ 1053			\$	12.84 \$			\$ 24.02 \$						53 \$ 56.79
Residentia	3 Central	4/1/2021 \$							0.14109	\$ (0.00793)			\$ -			\$ 1053			\$		(0.72) \$		\$ 24.02 \$						53 \$ 56.79
Residentia	3 Central	5/1/2021 \$							0.14109	\$ (0.00793)			\$ -			\$ 1053			\$		(0.72) \$		\$ 24.02 \$						53 \$ 56.79
Residentia	3 Central	6/1/2021 \$							0.14109	\$ (0.00793)				\$ 0.018		\$ 1053			\$		(0.72) \$								53 \$ 56.79
Residentia		7/1/2021 \$							0.14109	\$ (0.00793)				\$ 0.019		\$ 10 56			\$		(0.72) \$		\$ 24.02 \$						56 \$ 56.87
Residentia		8/1/2021 \$							0.14109	\$ (0.00793)						\$ 1056			\$	12.84 \$			\$ 24.02 \$						56 \$ 56.87
Residentia		9/1/2021 \$					_		0.14109	\$ (0.00793)				\$ 0.019		\$ 1056			\$		(0.72) \$		\$ 24.02 \$						56 \$ 56.87
Residentia		10/1/2021 \$							0.14109	\$ (0.00793)						\$ 11 06			\$		(0.72) \$		\$ 24.02 \$						06 \$ 57.37
Residentia		11/1/2021 \$							0.14109	\$ (0.00793)						\$ 11 06			\$	12.84 \$			\$ 51.11 \$						06 \$ 83.74
Residentia		12/1/2021 \$							0.14109	\$ (0.00793)				\$ 0.019		\$ 11 06			ş		(0.72) \$		\$ 51.11 \$						06 \$ 83.74
Residentia		1/1/2022 \$							0.12327					\$ 0.019		52 \$ 13.67			\$	11.22 \$			\$ 51.11 \$						.62 \$ 85.54
Residentia		2/1/2022 \$							0.12327	\$ -						52 \$ 13.62			\$	11.22 \$			\$ 51.11 \$						.62 \$ 85.54
Residentia		3/1/2022 \$							0.12327			\$ 0.56170				52 \$ 13.67			ş	11.22 \$			\$ 51.11 \$						.62 \$ 85.54
Residentia	3 Central	4/1/2022 \$							0.12327							52 \$ 13.67			\$	11.22 \$									.62 \$ 85.54
Residentia		5/1/2022 \$							0.12327				\$ 0.12735			52 \$ 13.62			ş	11.22 \$									.62 \$ 97.13
Residentia	3 Central	6/1/2022 \$							0.12327							2 \$ 13.62			\$	11.22 \$									.62 \$ 97.13
Residentia		7/1/2022 \$							0.12327			\$ 0.56170				2 \$ 13.43			\$	11.22 \$									.43 \$ 96.44
Residentia		8/1/2022 \$							0.12327							52 \$ 13.43			\$	11.22 \$									.43 \$ 96.44
Residentia		9/1/2022 \$							0.12327							2 \$ 13.43			\$	11.22 \$									.43 \$ 96.44
Residentia		10/1/2022 \$							0.12327			\$ 0.56170				52 \$ 13.68			\$	11.22 \$									.68 \$ 96.69
Residentia Residentia		11/1/2022 \$ 12/1/2022 \$							0.12327				\$ 0.12735 \$ 0.12735			52 \$ 13.68 52 \$ 13.68			\$	11.22 \$ 11.22 \$									.68 \$107.10 .68 \$107.10
Residentia		1/1/2023 \$							0.12327							24 \$ 13.68			2	11.22 \$									.68 \$107.53
Residentia		2/1/2023 \$							0.12327							24 \$ 13.66 24 \$ 13.68			2	11.22 \$									.68 \$ 94.72
Residentia	3 Central	3/1/2023 \$							0.12327							24 \$ 13.68			ž	11.22 \$									.68 \$ 94.72
Residentia	3 Central	4/1/2023 \$							0.12327							24 \$ 13.68			ž	11.22 \$									.68 S 94.72
Residentia		5/1/2023 \$							0.12327	s -						24 5 13.68			ž	11.22 \$									.68 \$ 94.72
Residentia		6/1/2023 \$							0.12327							4 5 13.68			ž	11.22 5									.68 \$ 94.72
Residentia		7/1/2023 \$							0.12327							24 \$ 13.76			š	11.22 \$									76 \$ 94.91
Residentia		8/1/2023 S							0.12327							24 \$ 13.76			š	11.22 \$									76 S 84.32
Residentia		9/1/2023 \$							0.12327	š .						4 \$ 13.76			š	11.22 \$									76 \$ 84.32
Residentia		10/1/2023 \$							0.12327							24 \$ 13 01			Ś	11.22 \$									76 \$ 77.35
Residentia		11/1/2023 \$							0.12327			5 0.31481				24 \$ 13 01			ś	11.22 \$									.76 \$ 77.35
Residentia		12/1/2023 \$							0.12327	s .		5 0.31481				24 \$ 13 01			Š	11.22 \$									76 \$ 77.35
Residentia	3 Central	1/1/2024 \$							0.12327			\$ 0.36198				5 13.76			Ś	22.00 \$									.76 \$ 76.27
Residentia	2 Central	2/1/2024 \$							0.33300	\$ -	\$ 0.22830	\$ 0.14349	\$ 0.12735		2 \$ 0.049	3 \$ 13 80	\$ 0.92689	9 66	\$	22.00 \$	- \$								76 \$ 74.94
Residentia	2 Central	3/1/2024 \$							0.33300	š -						3 \$ 13 80			Š		- \$								.76 \$118.73
	-									-									-		-								



Class	Rate Area GCA Area	Date	Monthly Customer Charge	Monthly GI	RSA Monthly D	MCA Monti	ly BHEAP Mo	onthly EASBC V	olumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average Monthly Usage	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity metric	- DS Total Volumetric Bill	Total Fixed Bill Total Bill
Residential	1 Western Slope	1/1/2024	12 00	\$ -	\$	0 97 \$	0 04 \$	0.79 \$	0 22690	\$ 0.36053	\$ 0.69397	\$ 0.01502	\$ 13.80	\$ 1.29642	86	\$ 19.51	\$ 31 01	\$ 59.68 \$ 1.	29 \$ 111.49	\$ 13.76 \$125.25
Residential	1 Western Slope	2/1/2024							0 22690		\$ 0.69397	\$ 0.01502	\$ 13.80	\$ 1.29642	86	\$ 19.51	\$ 31 01	\$ 59.68 \$ 1.	29 \$ 111.49	\$ 13.76 \$125.25
Residential	1 Western Slope	3/1/2024	\$ 12 00	\$ -	\$	0 97 \$	0 04 \$	0.79 \$	0 22690	\$ 0.35806	\$ 0.38146	\$ 0.01502	\$ 13.80	\$ 0.98144	86	\$ 20.51	\$ 30.79	\$ 32.81 \$ 1.	29 \$ 85.40	\$ 13.76 \$ 99.16

Class	Rate Area GCA Area	Date	Monthly Customer Charge	Monthly DSM	CA Mor	nthly BHEAP	Monthly EASBO	Volumetric Base Rate	Volumetric GC	A - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average M Volumetric Volumet	ric Volumetric Volumetric Volumetric Total Volu Total Fixec To	otal Bill
Residentia	1 Eastern Slope	1/1/2024	\$ 12.00	\$ 0.	.97 \$	0.04	\$ 0.79	\$ 0.2269	) \$	0.10123	\$ 0.33593	\$ 0.0150	2 \$ 13.80	0.67908	86 \$ 19.51 \$ -	\$ 8.71 \$ 28.89 \$ 1.29 \$ 58.40 \$ 13.76 \$	\$ 72.16
Residentia	1 Eastern Slope	2/1/2024	\$ 12.00	\$ 0.	.97 \$	0.04	\$ 0.79	\$ 0.2269		0.10123				) \$ 0.67908	86 \$ 19.51 \$ -	\$ 8.71 \$ 28.89 \$ 1.29 \$ 58.40 \$ 13.76 \$	\$ 72.16
Residentia	1 Eastern Slope	3/1/2004	\$ 12.00	\$ 0.	.97 \$	0.04	\$ 0.79			0.26356				0.61974	86 \$ 19.51 \$ -	\$ 22.67 \$ 9.83 \$ 1.29 \$ 58.40 \$ 13.76 \$	\$ 72.16

Class	Rate Area	GCA Area	Date	Monthly C	Monthly D	Monthly I	B Monthly E	Volumetric Ba	lase Rate	olumetric GC/	Volumetric (	CA - Volumetri	c - DSMCA	Total Monthly Charge	Total Volumetric Ch	narge	Average Monthly Usage	Volumetric Base Rate	e Volumet	tric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Volumetric Bill	Total Fixed	Bill Total Bill
Residenti	3 2	Western Slope	1/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$	0.33330	\$ 0.36053	\$ 0.69	97 \$	0.01502	\$ 13.80000	\$ 1	.29642	86	\$ 19.51	1 \$	31.01	\$ 59.68	\$ 1.29	\$ 111.49	\$ 17	3.76 \$125.25
Residenti	a 2	Western Slope	2/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$	0.22690	\$ 0.36053	\$ 0.69	97 \$	0.01502	\$ 13.80	\$ 1	.29642	86	\$ 19.51	1 \$	31.01	\$ 59.68	\$ 1.29	\$ 111.49	\$ 17	3.76 \$125.25
Residenti	a 2	Western Slope	3/1/2024	\$ 12.00	\$ 0.97	\$ 0.04	\$ 0.79	\$	0.22690	\$ 0.35806	\$ 0.38	.46 \$	0.01502	\$ 13.80	\$ 0	.98144	86	\$ 20.51	1 \$	30.79	\$ 32.81	\$ 1.29	\$ 85.40	\$ 17	3.76 \$ 99.16

Class	Rate Area GCA Area	Date	Monthly Customer Charge	Monthly DSM	A M	onthly BHEAP	Monthly EASBC	Volumetric Base Rate	Volumetric GCA - Upstream	Volumetric GCA - Commodity	Volumetric - DSMCA	Total Monthly Charge	Total Volumetric Charge	Average N Volumetri Volumetri Volumetri Volumetri Volumetri Total Volu Total Fixe: Total Bill
Residentia	2 Western Slope	1/1/2024	\$ 12.00	\$ 0.5	7 \$	0.04	\$ 0.79	\$ 0.33330	\$ 0.10123	\$ 0.33593	\$ 0.01502	\$ 13.80	\$ 0.67908	86 \$ 19.51 \$ - \$ 8.71 \$ 28.89 \$ 1.29 \$ 58.40 \$ 13.76 \$ 72.16
Residentia	1 Eastern Slope	2/1/2024	\$ 12.00	\$ 0.5	7 \$	0.04	\$ 0.79	\$ 0.22690	\$ 0.10123	\$ 0.33593	\$ 0.01502	\$ 13.80	\$ 0.67908	86 \$ 19.51 \$ - \$ 8.71 \$ 28.89 \$ 1.29 \$ 58.40 \$ 13.76 \$ 72.16
Residentia	1 Eastern Slope	3/1/2004	\$ 12.00	\$ 0.9	97 \$	0.04	\$ 0.79	\$ 0.22690	\$ 0.26356	\$ 0.11426	\$ 0.01502	\$ 13.80	\$ 0.61974	86 \$ 19.51 \$ - \$ 22.67 \$ 9.83 \$ 1.29 \$ 58.40 \$ 13.76 \$ 72.16

Class	Rate Area GCA Area	Date	Monthly Customer Charge	Monthly DSN	ICA M	onthly BHEAP	Monthly E	ASBC	Volumetric Base Rate	Volumetric GCA	A - Upstream	Volumetric GCA - Commo	odity '	/olumetric - DSMCA	Total Monthly (	Charge 1	Total Volumetric Charge	Average M Volumetric Volumet	ric Volumetric Volume	tric Volumetric T	otal Volu Total Fixe	c Total Bill
Residentia	3 Western Slope	1/1/2024	\$ 12.00	\$ 0	0.97 \$	0.04	\$	0.79	\$ 0.12327	\$	0.10123	\$ 0.	0.33593	\$ 0.01502	\$	13.80	\$ 0.67908	86 \$ 19.51 \$ -	\$ 8.71 \$ 28.8	9 \$ 1.29 \$	5 58.40 \$ 13.76	\$ 72.16
Residentia	3 Eastern Slope	2/1/2024	\$ 12.00	\$ 0	).97 \$	0.04	\$	0.79	\$ 0.22690		0.10123		0.33593	\$ 0.01502		13.80	\$ 0.67908	86 \$ 19.51 \$ -	\$ 8.71 \$ 28.8	9 \$ 1.29 \$	58.40 \$ 13.76	\$ 72.16
Residentia	3 Eastern Slope	3/1/2004	\$ 12.00	\$ 0	0.97 \$	0.04	\$	0.79	\$ 0.22690		0.26356		0.11426	\$ 0.01502		13.80	\$ 0.61974	86 \$ 19.51 \$ -	\$ 22.67 \$ 9.8	3 \$ 1.29 \$	5 58.40 \$ 13.76	\$ 72.16