Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Summary of Rate Change (\$ / Dth) Commission Rule 4604(b) Base Rate Areas 1, 2 & 3

Line No.	Description (1)	Reference (2)	Central GCA Region GCA Rate Component (3)	North/Southwest GCA Region GCA Rate Component (4)
1 2 3 4	1. Change in Projected Gas Cost:  Projected Gas Cost to Be Effective November 1, 2022 - per Dth Gas Cost Included in Last GCA Filing - Effective November 1, 2021 - per Dth Current Adjustment to Gas Cost Rates to be Effective November 1, 2022 - per Dth	Attachment No. 2	\$7.5573 \$6.4776 \$1.0797	\$9.6435 \$8.4308 \$1.2127
5 6 7 8	2. Unrecovered Purchase Gas Costs: Total Surcharge Rate to be Effective November 1, 2022 - per Dth Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2021 - per Dth Change in Surcharge Rate - per Dth	Attachment No. 3	\$0.0484 (\$0.0154) \$0.0638	(\$0.4576) \$0.0459 (\$0.5035)
9 10 11 12	3. Summary: Total Gas Cost Rates to be Effective November 1, 2022 - per Dth Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2021 - per Dth Change in Total Gas Cost Rate - per Dth	(Line 2 + Line 6) (Line 3 + Line 7)	\$7.6057 \$6.4622 \$1.1435	\$9.1859 \$8.4767 \$0.7092
13 14 15 16 17	4. Annual Change in Revenue: Forecasted Sales Quantities Total Projected Annual Revenue Previous Projected Annual Revenue - Effective November 1, 2021 Total Projected Annual Change in Revenue	(Line 10 x Line 14) - =	11,516,844 \$87,593,662 \$70,987,244 \$16,606,418	3,193,415 \$29,334,390 \$27,202,504 \$2,131,886
18	5. Percentage Change	(Line 12 / Line 11)	17.70%	8.37%

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Summary of Rate Change (\$ / Dth) Commission Rule 4604(b) Base Rate Areas 1, 2 & 3

			Weste	ern Slope GCA R	egion
			Without Storage		With Storage
Line			GCA Rate	Storage	GCA Rate
No.	Description	Reference	Component	Rate	Component
	(1)	(2)	(5)	(6)	(7)
1	Change in Projected Gas Cost:				
2	Projected Gas Cost to Be Effective November 1, 2022 - per Dth	Attachment No. 2	\$10.1000	\$0.4860	\$10.5860
3	Gas Cost Included in Last GCA Filing - Effective November 1, 2021 - per Dth		\$9.0736	\$0.5159	\$9.5895
4	Current Adjustment to Gas Cost Rates to be Effective November 1, 2022 - per Dth		\$1.0264	(\$0.0299)	\$0.9965
_	O. Harrison d Brook and O. Conta	•			
5	2. Unrecovered Purchase Gas Costs: Total Surcharge Rate to be Effective November 1, 2022 - per Dth	Attachment No. 3	\$0.2249	(\$0.0893)	\$0.1356
6 7	Previous Surcharge Rate in Last GCA Filing - Effective November 1, 2021 - per Dth	Attachment No. 3	\$0.2249	(\$0.0968)	\$0.1336 \$0.0102
8	Change in Surcharge Rate - per Dth	•	\$0.1179	\$0.0075	\$0.1254
		:	*		*
9	3. Summary:				
10	Total Gas Cost Rates to be Effective November 1, 2022 - per Dth	(Line 2 + Line 6)	\$10.3249	\$0.3967	\$10.7216
11	Previous Total Gas Cost Rate in Last GCA Filing - Effective November 1, 2021 - per Dth	(Line 3 + Line 7)	\$9.1806	\$0.4191	\$9.5997
12	Change in Total Gas Cost Rate - per Dth	:	\$1.1443	(\$0.0224)	\$1.1219
13	4. Annual Change in Revenue:				
14	Forecasted Sales Quantities		6,018,599	2,879,515	2,879,515
15	Total Projected Annual Revenue	(Line 10 x Line 14)	\$62,141,438	\$1,142,303	\$30,873,005
16	Previous Projected Annual Revenue - Effective November 1, 2021	(Line to X Line 14)	\$54,624,152	\$1,192,899	\$27,323,971
17	Total Projected Annual Change in Revenue	•	\$7,517,286	(\$50,596)	\$3,549,034
	,	:	,,	(+,)	, -,, /
18	5. Percentage Change	(Line 12 / Line 11)	12.46%	-5.34%	11.69%

des but Not Limited to			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Per
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Cha
140.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(1
nt Rates - Effective																	
per 1, 2022																	
1	R-2	66	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$22.00	\$5.46	\$0.91	\$0.29	\$5.58	\$37.07	\$8.41	\$93.40	-	
2	SC-2	154	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$36.85	\$0.00	\$4.30	\$0.52	\$13.02	\$86.50	\$19.61	\$188.06	_	
3	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$253.35	\$0.00	\$30.64	\$2.76	\$124.08	\$824.58	\$186.95	\$1,533.42	-	
4	I/S-2	487	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$68.93	\$0.00	\$6.86	\$0.92	\$41.16	\$273.55	\$62.02	\$525.54	-	
sed Rates - Effective	November 1, 2022																
5	R-2	66	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$22.00	\$5.46	\$0.91	\$0.29	\$6.48	\$43.72	\$8.41	\$100.95	\$7.55	8
6	SC-2	154	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$36.85	\$0.00	\$4.30	\$0.52	\$15.12	\$102.01	\$19.61	\$205.67	\$17.61	9
7	LC-2	1,468	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$253.35	\$0.00	\$30.64	\$2.76	\$144.13	\$972.39	\$186.95	\$1,701.28	\$167.86	1
8	I/S-2	487	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$68.93	\$0.00	\$6.86	\$0.92	\$47.81	\$322.58	\$62.02	\$581.22	\$55.68	1
			rk, Fountain, l	₋imon, and Burl	lington)												
			<b>rk, Fountain, I</b> Customer	_imon, and Burl	lington)			Volumetric	GRSA on	Volumetric		Upstream	Gas			Change	
			· ·	1	lington) BHEAP	DSMCA	EASBC	Volumetric Charge	GRSA on Vol. Chg	Volumetric DSMCA	SSIR	Upstream Demand	Gas Commodity	EGCRR		Change in Average	Pe
es but Not Limited to	o Castle Rock, Moni	ument, Woodland Pa	Customer	GRSA		DSMCA \$ / mo.	EASBC \$ / month				SSIR \$ / mo.	· ·		EGCRR \$ / month	Total Bill	S .	
les but Not Limited to	o Castle Rock, Monu	Average Monthly	Customer Charge	GRSA on Cust Chg	BHEAP			Charge	Vol. Chg	DSMCA		Demand	Commodity		Total Bill (15)	in Average	Cł
les but Not Limited to Line No.	o Castle Rock, Mont Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP	\$ / mo.	\$ / month	Charge \$ / mo.	Vol. Chg \$ / mo.	DSMCA \$ / mo.	\$ / mo.	Demand \$ / mo.	Commodity \$ / mo.	\$ / month	•	in Average Monthly Bill	CI
Line No.  t Rates - Effective	Rate Schedule (1)	Average Monthly Usage -Therm	Customer Charge \$ / mo. (3)	GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month (5)	\$ / mo. (6)	\$ / month (7)	Charge \$ / mo. (8)	Vol. Chg \$ / mo. (9)	DSMCA \$ / mo. (10)	\$ / mo. (11)	Demand \$ / mo. (12)	\$ / mo. (13)	\$ / month (14)	(15)	in Average Monthly Bill	С
Line No.	Rate Schedule  (1)	Average Monthly Usage -Therm (2)	Customer Charge \$ / mo. (3)	GRSA on Cust Chg \$ / mo.  (4)	BHEAP \$ / month (5) \$0.04	\$ / mo. (6) \$0.89	\$ / month (7) \$0.75	Charge \$ / mo. (8) \$11.22	Vol. Chg \$ / mo. (9) \$0.00	DSMCA \$ / mo. (10) \$1.26	\$ / mo. (11) \$0.14	Demand \$ / mo. (12) \$7.69	Commodity \$ / mo. (13) \$51.11	\$ / month (14) \$11.59	(15) \$96.69	in Average Monthly Bill	С
Line No.  t Rates - Effective	Rate Schedule  (1)  R-3 SC-3	Average Monthly Usage -Therm (2)  91 134	Customer Charge \$ / mo. (3) \$12.00 \$17.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13	\$ / mo. (6) \$0.89 \$3.38	\$ / month (7) \$0.75 \$0.75	Charge \$ / mo. (8) \$11.22 \$16.29	Vol. Chg \$ / mo. (9) \$0.00 \$0.00	DSMCA \$ / mo. (10) \$1.26 \$3.74	\$ / mo. (11) \$0.14 \$0.21	Demand \$ / mo. (12) \$7.69 \$11.33	\$ / mo. (13)  \$51.11 \$75.27	\$ / month (14) \$11.59 \$17.06	(15) \$96.69 \$145.16	in Average Monthly Bill	С
Line No.	Rate Schedule  (1)  R-3 SC-3 LC-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo. (3)  \$12.00 \$17.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67	\$ / month (7) \$0.75 \$0.75 \$0.75	\$ / mo. (8) \$11.22 \$16.29 \$127.15	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00	\$ / mo. (10)  \$1.26 \$3.74 \$26.76	\$ / mo. (11)  \$0.14 \$0.21 \$1.08	\$7.69 \$11.33 \$108.35	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10	\$ / month (14) \$11.59 \$17.06 \$163.26	\$96.69 \$145.16 \$1,231.76	in Average Monthly Bill	С
Line No.  t Rates - Effective	Rate Schedule  (1)  R-3 SC-3 LC-3 LCI-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$ / mo.  (10)  \$1.26 \$3.74 \$26.76 \$0.00	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00	\$7.69 \$11.33 \$108.35 \$0.00	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$96.69 \$145.16 \$1,231.76 \$85.06	in Average Monthly Bill	С
Line No.  Rates - Effective	Rate Schedule  (1)  R-3 SC-3 LC-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo. (3)  \$12.00 \$17.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67	\$ / month (7) \$0.75 \$0.75 \$0.75	\$ / mo. (8) \$11.22 \$16.29 \$127.15	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00	\$ / mo. (10)  \$1.26 \$3.74 \$26.76	\$ / mo. (11)  \$0.14 \$0.21 \$1.08	\$7.69 \$11.33 \$108.35	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10	\$ / month (14) \$11.59 \$17.06 \$163.26	\$96.69 \$145.16 \$1,231.76	in Average Monthly Bill	С
Line No.  t Rates - Effective  or 1, 2022  1 2 3 4 5	Rate Schedule  (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$ / mo.  (10)  \$1.26 \$3.74 \$26.76 \$0.00	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00	\$7.69 \$11.33 \$108.35 \$0.00	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$96.69 \$145.16 \$1,231.76 \$85.06	in Average Monthly Bill	С
Line No.  t Rates - Effective r 1, 2022 1 2 3 4 5	Rate Schedule  (1)  R-3 SC-3 LC-3 LCI-3 I/S-3	Average Monthly Usage -Therm (2)  91 134 1,282	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$ / mo.  (10)  \$1.26 \$3.74 \$26.76 \$0.00	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00	\$7.69 \$11.33 \$108.35 \$0.00	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00	\$96.69 \$145.16 \$1,231.76 \$85.06	in Average Monthly Bill	C
Line No.  t Rates - Effective er 1, 2022 1 2 3 4 5	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3  November 1, 2022	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$ / mo. (6) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ / mo.  (10)  \$1.26 \$3.74 \$26.76 \$0.00 \$15.57	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00 \$0.88	\$7.69 \$11.33 \$108.35 \$0.00 \$93.39	\$ / mo.  (13)  \$51.11  \$75.27  \$720.10  \$0.00  \$620.68	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$96.69 \$145.16 \$1,231.76 \$85.06 \$1,028.12	in Average  Monthly Bill  (16)	CI
Line No.  ht Rates - Effective er 1, 2022 1 2 3 4 5  sed Rates - Effective	Rate Schedule (1)  R-3 SC-3 LC-3 LCI-3 I/S-3  November 1, 2022	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo.  (3)  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (5) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	\$/mo. (6)  \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$1.57 \$1.26 \$3.74 \$26.76 \$0.00 \$15.57	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00 \$0.88	Demand \$ / mo. (12) \$7.69 \$11.33 \$108.35 \$0.00 \$93.39	\$\frac{13}{\text{mo.}}\$ \$51.11 \$75.27 \$720.10 \$0.00 \$620.68	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72	\$96.69 \$145.16 \$1,231.76 \$85.06 \$1,028.12	in Average Monthly Bill (16)  \$10.41	Pe Ch (10 10 11
No.  nt Rates - Effective per 1, 2022  1 2 3 4 5 esed Rates - Effective	Rate Schedule  (1)  R-3 SC-3 LC-3 LCI-3 I/S-3  November 1, 2022  R-3 SC-3	Average Monthly Usage -Therm (2)  91 134 1,282 - 1,105	Customer Charge \$ / mo. (3)  \$12.00 \$17.00 \$70.00 \$60.00  \$12.00 \$17.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21 \$0.04 \$0.13	\$/mo. (6)  \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	\$ / mo.  (8)  \$11.22 \$16.29 \$127.15 \$0.00 \$84.78	Vol. Chg \$ / mo. (9) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.26 \$3.74 \$26.76 \$0.00 \$15.57	\$ / mo. (11)  \$0.14 \$0.21 \$1.08 \$0.00 \$0.88	Demand \$ / mo. (12) \$7.69 \$11.33 \$108.35 \$0.00 \$93.39 \$8.93 \$13.16	\$\frac{13}{\text{mo.}}\$ \$51.11 \$75.27 \$720.10 \$0.00 \$620.68	\$ / month (14) \$11.59 \$17.06 \$163.26 \$0.00 \$140.72 \$11.59 \$17.06	\$96.69 \$145.16 \$1,231.76 \$85.06 \$1,028.12 \$107.10 \$160.48	in Average Monthly Bill (16)  \$10.41 \$15.32	10 10

# North/Southwest GCA Region - Base Rate Area 1

(Included	hut Not I	imited to	Erodorick	Eiroctono	and Wellington)
uncidaes	DUI INOLL	_1111111140 10	Frederick.	FILESTONE.	and weimidion

			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Perce
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Chan
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
t Rates - Effective																	
er 1, 2022																	
1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$21.97	\$50.93	\$14.45	\$121.73	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$45.99	\$106.59	\$30.25	\$244.14	-	-
3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$270.82	\$627.71	\$178.13	\$1,358.30	-	-
4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,369.68	\$3,174.68	\$900.92	\$6,090.29	-	-
sed Rates - Effective N	lovember 1, 2022																
5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$24.23	\$54.76	\$14.45	\$127.82	\$6.09	5.00
6	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$50.72	\$114.62	\$30.25	\$256.90	\$12.76	5.23
7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$298.71	\$675.00	\$178.13	\$1,433.48	\$75.18	5.53
8	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,510.73	\$3,413.83	\$900.92	\$6,470.49	\$380.20	6.24
n/Southwest GCA F	Region - Base R	ate Area 2	gs and Bayfiel		T	ı	T	Г						Γ			
les but Not Limited to	Region - Base R Wray, Julesburg, \	ate Area 2 ′uma, Pagosa Sprin	Customer	GRSA	DUEAD	DOMOA	FACRO	Volumetric	GRSA on	Volumetric	COID	Upstream	Commodity	FOODD		Change	Down
des but Not Limited to Line	Region - Base Ra Wray, Julesburg, N	ate Area 2 /uma, Pagosa Sprin  Average Monthly	Customer Charge	GRSA on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR	T-4-1 D''	in Average	
es but Not Limited to	Region - Base Ra Wray, Julesburg, N Rate Schedule	ate Area 2  /uma, Pagosa Sprin  Average Monthly  Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	\$ / month	\$ / month	\$ / month	Charge \$ / month	Vol. Chg \$ / mo.	DSMCA \$ / month	\$ / mo.	Pipeline Charge \$ / month	Charge \$ / month	\$ / month	Total Bill	in Average Monthly Bill	Chan
les but Not Limited to Line	Region - Base Ra Wray, Julesburg, N	ate Area 2 /uma, Pagosa Sprin  Average Monthly	Customer Charge	GRSA on Cust Chg				Charge	Vol. Chg	DSMCA		Pipeline Charge	Charge		Total Bill (15)	in Average	Char
des but Not Limited to Line	Region - Base Ra Wray, Julesburg, N Rate Schedule	ate Area 2  /uma, Pagosa Sprin  Average Monthly  Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	\$ / month	\$ / month	\$ / month	Charge \$ / month	Vol. Chg \$ / mo.	DSMCA \$ / month	\$ / mo.	Pipeline Charge \$ / month	Charge \$ / month	\$ / month	•	in Average Monthly Bill	Char
Line No.	Region - Base Ra Wray, Julesburg, N Rate Schedule	ate Area 2  /uma, Pagosa Sprin  Average Monthly  Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	\$ / month	\$ / month	\$ / month	Charge \$ / month	Vol. Chg \$ / mo.	DSMCA \$ / month	\$ / mo.	Pipeline Charge \$ / month	Charge \$ / month	\$ / month	•	in Average Monthly Bill	Char
Line No.	Region - Base Ra Wray, Julesburg, N Rate Schedule	ate Area 2  /uma, Pagosa Sprin  Average Monthly  Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	\$ / month	\$ / month	\$ / month	Charge \$ / month	Vol. Chg \$ / mo.	DSMCA \$ / month	\$ / mo.	Pipeline Charge \$ / month	Charge \$ / month	\$ / month	•	in Average Monthly Bill	Char
les but Not Limited to Line No.	Region - Base Rawray, Julesburg, Nate  Schedule  (1)	Average Monthly Usage - Therms (2)	Customer Charge \$ / month (3)	GRSA on Cust Chg \$ / mo. (4)	\$ / month (5)	\$ / month (6)	\$ / month (7)	Charge \$ / month (8)	Vol. Chg \$ / mo. (9)	DSMCA \$ / month (10)	\$ / mo. (11)	Pipeline Charge \$ / month (12)	Charge \$ / month (13)	\$ / month (14)	(15)	in Average Monthly Bill	Char (17
Line No.  No.  At Rates - Effective er 1, 2022	Region - Base Rawray, Julesburg, Nate  Schedule  (1)	Average Monthly Usage - Therms (2)	Customer Charge \$ / month (3)	GRSA on Cust Chg \$ / mo. (4)	\$ / month (5) \$0.04	\$ / month (6) \$0.89	\$ / month (7) \$0.75	Charge \$ / month (8) \$22.00	Vol. Chg \$ / mo. (9) \$5.46	DSMCA \$ / month (10) \$0.91	\$ / mo. (11) \$0.29	Pipeline Charge \$ / month (12) \$16.86	Charge \$ / month (13) \$39.08	\$ / month (14) \$11.09	(15) \$109.37	in Average Monthly Bill (16)	Char (17
Line No.  No.  At Rates - Effective er 1, 2022	Region - Base Rawray, Julesburg, Yeste Rate Schedule (1)	ate Area 2  Yuma, Pagosa Sprin  Average Monthly  Usage - Therms  (2)  66  154	Customer Charge \$ / month (3)  \$12.00 \$23.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00	\$ / month (5) \$0.04 \$0.13	\$ / month (6) \$0.89 \$3.38	\$ / month (7) \$0.75 \$0.75	Charge \$ / month (8) \$22.00 \$36.85	Vol. Chg \$ / mo. (9) \$5.46 \$0.00	DSMCA \$ / month (10) \$0.91 \$4.30	\$ / mo. (11) \$0.29 \$0.52	Pipeline Charge \$ / month (12) \$16.86 \$39.35	Charge \$ / month (13) \$39.08 \$91.20	\$ / month (14) \$11.09 \$25.88	(15) \$109.37 \$225.36	in Average Monthly Bill (16)	Char (17
Line No.  No.  At Rates - Effective er 1, 2022	Region - Base Rawray, Julesburg, Yalesburg,	Average Monthly Usage - Therms  (2)  66 154 1,468	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	\$ / month (5) \$0.04 \$0.13 \$0.64	\$ / month (6) \$0.89 \$3.38 \$13.67	\$ / month (7) \$0.75 \$0.75 \$0.75	Charge \$ / month (8) \$22.00 \$36.85 \$253.35	Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00	DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64	\$ / mo. (11) \$0.29 \$0.52 \$2.76	Pipeline Charge \$ / month (12) \$16.86 \$39.35 \$375.06	Charge \$ / month (13) \$39.08 \$91.20 \$869.32	\$ / month (14) \$11.09 \$25.88 \$246.70	\$109.37 \$225.36 \$1,888.89	in Average Monthly Bill (16)	Char (17 - -
Line No.  No.  At Rates - Effective er 1, 2022  1 2 3 4	Region - Base Rawray, Julesburg, Yalesburg,	Average Monthly Usage - Therms  (2)  66 154 1,468	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00	\$ / month (5) \$0.04 \$0.13 \$0.64	\$ / month (6) \$0.89 \$3.38 \$13.67	\$ / month (7) \$0.75 \$0.75 \$0.75	Charge \$ / month (8) \$22.00 \$36.85 \$253.35	Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00	DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64	\$ / mo. (11) \$0.29 \$0.52 \$2.76	Pipeline Charge \$ / month (12) \$16.86 \$39.35 \$375.06	Charge \$ / month (13) \$39.08 \$91.20 \$869.32	\$ / month (14) \$11.09 \$25.88 \$246.70	\$109.37 \$225.36 \$1,888.89	in Average Monthly Bill (16)	Chan (17
Line No.  No.  At Rates - Effective er 1, 2022  1 2 3 4  seed Rates - Effective Management of the second of the se	Region - Base Rawray, Julesburg, Mate Rate Schedule (1)  R-2 SC-2 LC-2 I/S-2	Average Monthly Usage - Therms  (2)  66 154 1,468 487	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00 \$60.00	GRSA on Cust Chg \$ / mo.  (4)  \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (5)  \$0.04 \$0.13 \$0.64 \$0.21	\$ / month (6) \$0.89 \$3.38 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / month (8) \$22.00 \$36.85 \$253.35 \$68.93	Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00 \$0.00	DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64 \$6.86	\$ / mo. (11)  \$0.29 \$0.52 \$2.76 \$0.92	Pipeline Charge \$ / month (12) \$16.86 \$39.35 \$375.06 \$124.42	Charge \$ / month (13) \$39.08 \$91.20 \$869.32 \$288.39	\$ / month (14) \$11.09 \$25.88 \$246.70 \$81.84	\$109.37 \$225.36 \$1,888.89 \$643.46	in Average Monthly Bill (16)	Change (17)
Line No.  No.  At Rates - Effective er 1, 2022  1 2 3 4  seed Rates - Effective Management of the second of the se	Region - Base Rawray, Julesburg, Mate Rate Schedule (1)  R-2 SC-2 LC-2 I/S-2  November 1, 2022	Average Monthly Usage - Therms  (2)  66 154 1,468 487	Customer Charge \$ / month (3)  \$12.00 \$23.00 \$96.00 \$60.00	GRSA on Cust Chg \$ / mo. (4)  \$0.00 \$0.00 \$0.00 \$0.00	\$ / month (5)  \$0.04 \$0.13 \$0.64 \$0.21	\$ / month (6)  \$0.89 \$3.38 \$13.67 \$11.14	\$ / month (7)  \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / month (8) \$22.00 \$36.85 \$253.35 \$68.93	Vol. Chg \$ / mo. (9) \$5.46 \$0.00 \$0.00 \$0.00	DSMCA \$ / month (10) \$0.91 \$4.30 \$30.64 \$6.86	\$ / mo. (11)  \$0.29 \$0.52 \$2.76 \$0.92	Pipeline Charge \$ / month (12) \$16.86 \$39.35 \$375.06 \$124.42	Charge \$ / month (13) \$39.08 \$91.20 \$869.32 \$288.39	\$ / month (14) \$11.09 \$25.88 \$246.70 \$81.84	\$109.37 \$225.36 \$1,888.89 \$643.46	in Average Monthly Bill  (16)	

# Western Slope - Without Storage GCA Region - Base Rate Area 1

				Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change		l
	Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percent	ĺ
	No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
	Current Rates - Effective																		
(	October 1, 2022																		
	1	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$28.21	\$50.74	\$12.35	\$125.68	-	-	
	2	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$59.05	\$106.21	\$25.85	\$252.42	-	-	
	3	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$347.71	\$625.43	\$152.23	\$1,407.01	-	-	
	4	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,758.57	\$3,163.15	\$769.89	\$6,336.62	-	-	
ı	Proposed Rates - Effective Nov	vember 1, 2022																	
	5	R-1	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$28.36	\$60.44	\$12.35	\$135.53	\$9.85	7.84%	
	6	SC-1	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$59.35	\$126.50	\$25.85	\$273.01	\$20.59	8.16%	
	7	LC-1	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$349.51	\$744.93	\$152.23	\$1,528.31	\$121.30	8.62%	
	8	I/S-1	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,767.68	\$3,767.50	\$769.89	\$6,950.08	\$613.46	9.68%	

# Western Slope - With Storage GCA Region - Base Rate Area 1

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

			Customer	GRSA				Volumetric	GRSA on	Volumetric		Upstream	Commodity			Change	
Line	Rate	Average Monthly	Charge	on Cust Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg	DSMCA	SSIR	Pipeline Charge	Charge	EGCRR		in Average	Percent
No.	Schedule	Usage - Therms	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	\$ / month	\$ / mo.	\$ / month	\$ / mo.	\$ / month	\$ / month	\$ / month	Total Bill	Monthly Bill	Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective																	
October 1, 2022																	
1	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$31.81	\$50.74	\$12.35	\$129.28	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$66.59	\$106.21	\$25.85	\$259.96	-	-
3	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$392.14	\$625.43	\$152.23	\$1,451.44	-	-
4	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,983.25	\$3,163.15	\$769.89	\$6,561.30	-	-
Proposed Rates - Effective No	vember 1, 2022																
5	R-1S	86	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$19.51	\$0.00	\$1.19	\$0.00	\$31.77	\$60.44	\$12.35	\$138.94	\$9.66	7.47%
6	SC-1S	180	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$30.03	\$0.00	\$5.02	\$0.00	\$66.49	\$126.50	\$25.85	\$280.15	\$20.19	7.77%
7	LC-1S	1,060	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$154.46	\$0.00	\$22.12	\$0.00	\$391.56	\$744.93	\$152.23	\$1,570.36	\$118.92	8.19%
8	I/S-1S	5,361	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$421.37	\$0.00	\$75.54	\$0.00	\$1,980.35	\$3,767.50	\$769.89	\$7,162.75	\$601.45	9.17%

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Confidential - Detail of Projected Gas Cost Nov 1, 2022 - Oct 31, 2023 Commission Rule 4604(c)

Line			2022 2023											
No.	Description	November	December	January	February	March	April	May	June	July	August	September	October	Totals
,	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)

#### Central

- 1 North/Central System Gas Purchases Dth
- 2 South System Gas Purchases Dth
- 3 Storage Activity Dth
- 4 Total Gas Supply Dth
- 5 Gas Sales Dth
- 6 Forecasted Price of North/Central System Gas Purchases \$/Dth
- 7 Forecasted Price of South System Gas Purchases \$/Dth
- 8 Gas Purchases North/Central System
- 9 Gas Purchases South System
- 10 Peaking Demand Costs
- 11 Hedging Costs
- 12 Storage Costs
- 13 Upstream Service Costs
- 14 Capacity Release Costs
- 15 Total Gas Costs
- 16 Forecasted Total Purchased Gas Cost \$/Dth
- 17 Forecasted Total Upstream Cost \$/Dth
- 18 Forecasted Total Gas Cost \$/Dth

#### North/Southwest

- 19 Gas Purchases Dth
- 20 Storage Activity -Dth
- 21 Total Gas Supply Dth
- 22 Gas Sales Dth
- 23 Forecasted Price of Gas Purchases \$/Dth
- 24 Gas Purchases
- 25 Hedging Costs
- 26 Storage Costs27 Upstream Service Costs
- 28 Total Gas Costs
- 29 Forecasted Total Purchased Gas Cost \$/Dth
- 30 Forecasted Total Upstream Cost \$/Dth
- 31 Forecasted Total Gas Cost \$/Dth



\$6.5755 \$0.9818 \$7.5573



\$6.8255 \$2.8180 \$9.6435 Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Confidential - Detail of Projected Gas Cost Nov 1, 2022 - Oct 31, 2023 Commission Rule 4604(c)

50 No-Notice Storage - Dth % of Total Gas Sales

51 No-Notice Storage Rate - \$/Dth

32.33%

32.33%

32.33%

32.35%

Line	2022			2023										
No.	Description	November	December	January	February	March	April	May	June	July	August	September	October	Totals
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)

# Western Slope 32 Gas Purchases - Dth 33 Storage Activity - Dth 34 Total Gas Supply - Dth 35 Gas Sales - Dth 36 Forecasted Price of Gas Purchases - \$/Dth 37 Gas Purchases 38 Hedging Costs 39 Storage Costs 40 Upstream Service Costs 41 Total Gas Costs 42 Forecasted Total Purchased Gas Cost - \$/Dth \$6.8027 43 Forecasted Total Upstream Cost - \$/Dth \$3.4546 44 Forecasted Total Gas Cost - \$/Dth \$10.2573 45 Total Gas Costs less No-Notice Storage 46 Forecasted Upstream Costs Without Storage - \$/Dth \$3.2973 47 Forecasted Total Gas Cost Without Storage - \$/Dth \$10.1000 47 No-Notice Storage: 48 No-Notice Storage Cost 49 No-Notice Storage - Dth

32.37%

32.38%

32.43%

32.44%

32.47%

32.47%

32.43%

32.32%

32.36%

\$0.4860

Line								
No.	Description	July-21	August-21	September-21	October-21	November-21	December-21	January-22
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Centra	I							
1	Actual Purchase Volumes							
2	Actual Purchase Rate							
2	Actual Durchase Costs							

2	Actual Purchase Rate								
3 4 5	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$1,986,131	\$2,214,522	\$2,249,405	\$4,494,883	\$6,316,554	\$8,036,923	\$10,139,206	
6	Total Gas Costs Recovered	\$1,222,515	\$1,244,613	\$1,170,907	\$1,409,815	\$4,084,996	\$7,855,676	\$10,713,128	
7	Hedging Costs	\$0	\$0	\$0	\$0	(\$682,829)	(\$217,562)	\$251,036	
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Deferred Beginning Balance for July 2021	(\$169,176)							
10	Total Deferred Balance <sup>2</sup>	\$594,440	\$1,564,349	\$2,642,846	\$5,727,914	\$7,276,642	\$7,240,327	\$6,917,441	

#### 11 Total Surcharge Rate to be Effective November 1, 2022 - per Dth

#### North/Southwest

12 13	Actual Purchase Volumes Actual Purchase Rate							
14 15	Actual Purchase Costs Storage + Upstream Costs							
16	Total Gas Costs	\$703,233	\$785,845	\$946,703	\$1,495,398	\$2,546,289	\$2,848,066	\$3,831,662
17	Total Gas Costs Recovered	\$411,461	\$407,278	\$388,952	\$565,108	\$1,555,233	\$3,038,301	\$4,743,041
18	Hedging Costs	\$0	\$0	\$0	\$0	(\$218,894)	(\$72,185)	\$81,776
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for July 2021	\$147,397						
21	Total Deferred Balance <sup>2</sup>	\$439,169	\$817,737	\$1,375,487	\$2,305,777	\$3,077,939	\$2,815,519	\$1,985,916

<sup>22</sup> Total Surcharge Rate to be Effective November 1, 2022 - per Dth

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Line		2021							
No.	Description	July-21	August-21	September-21	October-21	November-21	December-21	January-22	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Weste	rn Slope								
23 24	Actual Purchase Volumes Actual Purchase Rate								
25 26 27	Actual Purchase Costs Storage + Upstream Costs Total Gas Costs	\$2,248,574	\$2,411,979	\$2,576,647	\$6,330,337	\$8,287,261	\$10,848,124	\$12,576,752	
21	Total Gas Costs	\$2,240,374	Ψ2,411,979	φ2,570,047	ψ0,550,557	φο,207,201	ψ10,040,124	\$12,570,752	
28	Total Gas Costs Recovered	\$1,298,373	\$1,275,489	\$1,342,143	\$2,185,033	\$4,888,522	\$9,895,438	\$14,345,112	
29	Hedging Costs	\$0	\$0	\$0	\$0	(\$580,131)	(\$195,249)	\$226,191	
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
31	Deferred Beginning Balance for July 2021	\$941,633							
32	Total Deferred Balance <sup>2</sup>	\$1,891,834	\$3,028,323	\$4,262,828	\$8,408,132	\$11,226,739	\$11,984,176	\$10,442,007	
33	Total Surcharge Rate to be Effective November 1, 2022 - per	Dth							
Weste	rn Slope - No-Notice Storage								
34	Deferred Beginning Balance for July 2021	(\$275,645)							
35 36 37 38	No-Notice Storage Costs No-Notice Storage Costs Recovered Interest Amount <sup>1</sup> No-Notice Deferred Balance	\$53,760 \$44,255 \$0 (\$266,140)	\$53,760 \$45,097 \$0 (\$257,477)	\$53,760 \$44,654 \$0 (\$248,371)	\$190,988 \$63,593 \$0 (\$120,976)	\$190,988 \$116,774 \$0 (\$46,762)	\$190,988 \$146,337 \$0 (\$2,111)	\$185,362 \$241,877 \$0 (\$58,626)	
39	Total Surcharge Rate to be Effective November 1, 2022 - per	Dth							

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Line	e 2022								
No.	Description	February-22	March-22	April-22	May-22	June-22	July-22	August-22	
	(1)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Centra	al								
1 2	Actual Purchase Volumes Actual Purchase Rate								
2	Actual Furchase Nate								
3	Actual Purchase Costs								
4 5	Storage + Upstream Costs Total Gas Costs	\$9,726,847	\$7,401,275	\$5,552,192	\$4,959,700	\$3,801,585	\$2,876,204	\$2,746,670	
3	Total Gas Costs	ψ9,720,047	\$1,401,213	\$5,552,192	ψ <del>4</del> ,939,700	φ3,601,363	φ2,070,20 <del>4</del>	\$2,740,070	
6	Total Gas Costs Recovered	\$11,539,114	\$11,661,721	\$7,786,014	\$4,810,110	\$3,412,646	\$2,293,152	\$2,111,871	
7	Hedging Costs	\$171,580	\$18,480	\$0	\$0	\$0	\$0	\$0	
8	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Deferred Beginning Balance for July 2021								
10	Total Deferred Balance <sup>2</sup>	\$5,276,754	\$1,034,788	(\$1,199,033)	(\$1,049,443)	(\$660,505)	(\$77,453)	\$557,346	
11	Total Surcharge Rate to be Effective November 1, 2022 - per							\$0.0484	
North/	Southwest								
12 13	Actual Purchase Volumes Actual Purchase Rate								
13	Actual Fulchase Rate								
14	Actual Purchase Costs								
15	Storage + Upstream Costs	00.540.700	*******	<b>A</b> 100 717	A1 750 011	*4.070.044	<b>*</b> 110 701	A4 000 700	
16	Total Gas Costs	\$3,549,706	\$2,605,940	\$2,198,717	\$1,756,844	\$1,373,641	\$1,112,764	\$1,320,733	
17	Total Gas Costs Recovered	\$4,887,518	\$4,782,081	\$3,463,183	\$1,969,386	\$1,069,837	\$656,300	\$597,896	
18	Hedging Costs	\$55,227	\$5,528	\$0	\$0	\$0	\$0	\$0	
19	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	(\$192)	\$0	\$0	
20	Deferred Beginning Balance for July 2021								
21	Total Deferred Balance <sup>2</sup>	\$703,331	(\$1,467,282)	(\$2,731,748)	(\$2,944,290)	(\$2,640,677)	(\$2,184,213)	(\$1,461,377)	
22	Total Surcharge Rate to be Effective November 1, 2022 - per							(\$0.4576)	

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Line				20	122			
No.	Description	February-22	March-22	April-22	May-22	June-22	July-22	August-22
	(1)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Wester	rn Slope							
23 24	Actual Purchase Volumes Actual Purchase Rate							
25 26	Actual Purchase Costs Storage + Upstream Costs							
27	Total Gas Costs	\$10,248,056	\$8,464,413	\$5,308,578	\$4,476,075	\$3,793,722	\$3,022,216	\$3,595,451
28	Total Gas Costs Recovered	\$13,821,974	\$12,786,741	\$8,518,705	\$5,007,798	\$3,164,492	\$2,207,925	\$2,003,819
29	Hedging Costs	\$146,932	\$15,031	\$0	\$0	\$0	\$0	\$0
30	Interest Amount <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Deferred Beginning Balance for July 2021							
32	Total Deferred Balance <sup>2</sup>	\$7,015,022	\$2,707,726	(\$502,401)	(\$1,034,124)	(\$404,893)	\$409,399	\$2,001,030
33	Total Surcharge Rate to be Effective November 1, 2022 - per							\$0.2249
Wester	rn Slope - No-Notice Storage							
34	Deferred Beginning Balance for July 2021							
35 36 37 38	No-Notice Storage Costs No-Notice Storage Costs Recovered Interest Amount <sup>1</sup> No-Notice Deferred Balance	\$185,362 \$224,610 \$0 (\$97,875)	\$185,362 \$212,724 \$0 (\$125,237)	\$48,134 \$149,684 \$0 (\$226,787)	\$48,134 \$91,937 \$0 (\$270,590)	\$48,076 \$57,427 (\$808) (\$280,749)	\$48,076 \$39,754 \$0 (\$272,426)	\$48,076 \$32,932 \$0 (\$257,282)
39	Total Surcharge Rate to be Effective November 1, 2022 - per							(\$0.0893)

<sup>1</sup> Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.

<sup>2</sup> Under or (Over) Recovery

Colo. PUC No. 1 Ninth Revised Sheet No. 13 Cancels Eighth Revised Sheet No. 13

Effective Date: October 1, 2022

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384	
Gas Cost Adjustment					
Commodity	-	\$0.59218	\$0.59003	\$0.59003	
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803	
Storage Cost		-	-	\$0.04191	
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Colo. PUC No. 1 Eleventh Revised Sheet No. 14 Cancels Tenth Revised Sheet No. 14

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	-
General Rate Schedule Adjustment (GRSA)	\$0.08276	\$0.08276	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-
System Safety and Integrity Rider (SSIR)	\$0.00444	\$0.00444	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Colo. PUC No. 1 Tenth Revised Sheet No. 15 Cancels Ninth Revised Sheet No. 15

Effective Date: October 1, 2022

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00152					
Gas Cost Adjustment		-	-	-		
Commodity	\$0.56170					
Upstream Pipeline	\$0.08452	-	-	-		
Total Gas Cost Adjustment	\$0.64622	-	-	-		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Colo. PUC No. 1 Ninth Revised Sheet No. 16 Cancels Eighth Revised Sheet No. 16

Effective Date: October 1, 2022

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790	
Gas Cost Adjustment					
Commodity	-	\$0.59218	\$0.59003	\$0.59003	
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803	
Storage Cost	-	-	-	\$0.04191	
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Colo. PUC No. 1 Tenth Revised Sheet No. 17 Cancels Ninth Revised Sheet No. 17

Effective Date: October 1, 2022

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$23.00	\$23.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.23928	\$0.23928	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Colo. PUC No. 1 Tenth Revised Sheet No. 18 Cancels Ninth Revised Sheet No. 18

Effective Date: October 1, 2022

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$17.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12153	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.56170	-	-	-	
Upstream Pipeline	\$0.08452	-	-	-	
Total Gas Cost Adjustment	\$0.64622	-	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Colo. PUC No. 1 Ninth Revised Sheet No. 19 Cancels Eighth Revised Sheet No. 19

Effective Date: October 1, 2022

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$90.00	\$90.00	\$90.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087	
Gas Cost Adjustment					
Commodity	-	\$0.59218	\$0.59003	\$0.59003	
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803	
Storage Cost	-	-	-	\$0.04191	
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Colo. PUC No. 1 Tenth Revised Sheet No. 20 Cancels Ninth Revised Sheet No. 20

Effective Date: October 1, 2022

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$96.00	\$96.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.17258	\$0.17258	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	_		
Gas Cost Adjustment						
Commodity	\$0.56170	\$0.59218	-	-		
Upstream Pipeline	\$0.08452	\$0.25549	-	-		
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	_		

Colo. PUC No. 1 Tenth Revised Sheet No. 21 Cancels Ninth Revised Sheet No. 21

Effective Date: October 1, 2022

		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	_	-	_
Upstream Pipeline	\$0.08452	_	-	_
Total Gas Cost Adjustment	\$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Colo. PUC No. 1 Tenth Revised Sheet No. 22 Cancels Ninth Revised Sheet No. 22

Effective Date: October 1, 2022

		GCA I	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Colo. PUC No. 1 Ninth Revised Sheet No. 23 Cancels Eighth Revised Sheet No. 23

Effective Date: October 1, 2022

		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Colo. PUC No. 1 Tenth Revised Sheet No. 24 Cancels Ninth Revised Sheet No. 24

Effective Date: October 1, 2022

		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00189	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Colo. PUC No. 1 Tenth Revised Sheet No. 25 Cancels Ninth Revised Sheet No. 25

Effective Date: October 1, 2022

		GCA F	Region	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00080	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Colo. PUC No. 1 Fifth Revised Sheet No. 30 Cancels Fourth Revised Sheet No. 30

Effective Date: January 1, 2022

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00 \$50.00 \$50.00
Fuel Reimbursement Quantity: Mainline customers All other customers	0.00% 0.35%
Overrun Charges:  Authorized Overrun ChargeVol Unauthorized Overrun Charge\$	umetric Charge 2.50 per Therm

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.00276

Colo. PUC No. 1 Third Revised Sheet No. 65 65ancels Second Revised Sheet No. 65

Effective Date: November 1, 2021

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# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

#### **GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

#### ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### **SUMMARY TABLE**

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B
Central	\$0.64776	(\$0.00154)	\$0.64622
North/Southwest	\$0.84308	\$0.00459	\$0.84767
Western Slope	\$0.90736	\$0.01070	\$0.91806
Western Slope - Storage	\$0.95895	\$0.00102	\$0.95997

Advice Letter No. 12 Issue Date: October 27, 2021

Decision or Authority No. C21-0667

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Confidential Forecasted Gas Transportation - Arkansas Valley & BHCOG --> Central Commission Rule 4604(f)

Line No.				Descriptio	on			
1	Costs							
2	NNT Annual Reservation	and Gas	Quality Reservation	n Rate	\$ 1,352,100.60			
3	Volume (MMBtu)							
4 5 6	Sale Transpo Tota	rt		89.09% 10.91% 100.00%	\$1,204,576.54 \$147,524.05 \$1,352,100.60	\$0.1076 \$0.1076 \$0.1076		
7	Daily Transport Demand	Percen	tages					
8 9 10	Monthly Average Contract Daily Average Transport V Percentage		DQ	16,579 3,755 22.65%				
11 12	Monthly Transport And S Based on average actual to			e month period ending	June 30, 2022			
13				Transport (MMBtu)	Sales (MMBtu)			
14 15 16 17 18 19 20 21 22 23 24 25 26	Augus Septembe Octobe Novembe Decembe Janual Februal Marc Api Ma Jun Tota	st er er er ry ry ch ril ay ee al	2021					
28 29	NNT Total Annual	\$	1,352,100.60					
30	Transport As % of Sales		\$147,524.05		\$0.1076			
31	Transport Upstream Ser	vice Co	st Rate					
32 33	Transport As % of Sales V	Vith Dail	y Transport Demand \$0.1076	d % Applied X	22.65%	=	\$0.0244	per MMBtu
34	GT-1 Tariff Rate						\$0.00244	per Therm

# Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Annual GCA Application GCA Attachment No. 6 - Current Gas Cost Allocations

**Does Not Apply to Any GCA Rate Region** 

Submitted in Compliance with Commission Rule 4604(g)

# NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS ON LESS THAN THIRTY DAYS' NOTICE of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy ("BHCG" or "Company") 7060 Alegre Street Fountain, Colorado 80817, has filed an Application with the Public Utilities Commission of the State of Colorado ("Commission"), in accordance with the Public Utilities Law, to change rates on less than 30 days' notice, affecting its Central, North/Southwest, and Western Slope customers. The rate change will become effective with the volumes taken on and after November 1, 2022, if said Application is granted by the Commission.

The purpose of the filing is to reset the overall commodity rates under the Company's existing Gas Cost Adjustment ("GCA") tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

GCA Region	Current GCA \$/Therm	Proposed GCA \$/Therm	Increase / (Decrease)	% Change
Central	\$0.64622	\$0.76057	\$0.11435	17.70%
North/Southwest	\$0.84767	\$0.91859	\$0.07092	8.37%
Western Slope (without storage)	\$0.91806	\$1.03249	\$0.11443	12.46%
Western Slope (with storage)	\$0.95997	\$1.07216	\$0.11219	11.69%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

	Current	Proposed		Current	Proposed	
GCA Region	Average	Average	% Change	Peak Winter	<b>Peak Winter</b>	% Change
	Annual Bill *	Annual Bill *		Month *	Month *	
Base Rate Area 2, North/S	Southwest					
<ol> <li>Residential</li> </ol>	\$1,190.80	\$1,241.01	4.22%	\$207.99	\$217.49	4.57%
<ol><li>Small Commercial</li></ol>	\$2,534.39	\$2,656.09	4.80%	\$442.72	\$465.63	5.17%
<ol><li>Large Commercial</li></ol>	\$34,932.09	\$36,899.70	5.63%	\$3,904.07	\$4,126.19	5.69%
Base Rate Area 1, Wester	rn Slope - Witho	out Storage				
<ol> <li>Residential</li> </ol>	\$1,508.25	\$1,626.34	7.83%	\$259.84	\$281.46	8.32%
<ol><li>Small Commercial</li></ol>	\$2,983.72	\$3,226.77	8.15%	\$540.12	\$586.92	8.66%
<ol><li>Large Commercial</li></ol>	\$27,245.79	\$29,666.67	8.89%	\$4,276.23	\$4,664.84	9.09%
Base Rate Area 1, Wester						
1. Residential	\$1,551.50	\$1,667.28	7.46%	\$267.76	\$288.96	7.92%
Small Commercial	\$3,072.74	\$3,311.03	7.75%	\$557.26	\$603.15	8.23%
Large Commercial	\$28,132.44	\$30,505.93	8.44%	\$4,418.56	\$4,799.55	8.62%
Base Rate Area 1, North/S	Southwoot					
1. Residential	\$1,460.83	\$1,534.02	5.01%	\$251.15	\$264.55	5.34%
Nesidential     Small Commercial	\$2,886.12	\$3,036.76	5.22%	\$521.33	\$550.33	5.56%
Sinal Commercial     Large Commercial	\$26,273.67	\$27.774.05	5.71%	\$4,120.18	\$4,361.03	5.85%
3. Large Commercial	Ψ20,213.01	Ψ21,114.03	3.7 1 70	ψ+, 120. 10	ψ4,501.05	3.0370
Base Rate Area 2, Centra	I					
1. Residential	\$1,019.36	\$1,100.32	7.94%	\$175.54	\$190.86	8.73%
2. Small Commercial	\$2,118.86	\$2,315.09	9.26%	\$364.51	\$401.44	10.13%
3. Large Commercial	\$28,213.88	\$31,386.41	11.24%	\$3,145.65	\$3,503.80	11.39%
Base Rate Area 3, Centra						
<ol> <li>Residential</li> </ol>	\$1,105.55	\$1,223.56	10.67%	\$148.69	\$165.61	11.38%
2. Small Commercial	\$1,719.63	\$1,900.76	10.53%	\$250.54	\$278.90	11.32%
<ol><li>Large Commercial</li></ol>	\$86,416.61	\$97,333.83	12.63%	\$11,389.25	\$12,834.40	12.69%

<sup>\*</sup> Based on average customer usage, actual amount could vary according to actual usage by customer.

Date of Notice: October 14, 2022

GCA Region	Base Rate Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
Central GCA Region communi ies in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink	2	\$93.40	\$100.95	\$7.55	8.08%	66
Central GCA Region Cas le Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communi ies	3	\$96.69	\$107.10	\$10.41	10.77%	91
North/Southwest GCA Region communi ies in Larimer and Weld Counties, including he towns of Dacono, Erie, Firestone, Frederick, and Wellington	1	\$121.73	\$127.82	\$6.09	5.00%	86
North/Southwest GCA Region communi ies in Cheyenne, Logan, Morgan, Phillips, Sedgwick, Washington, Weld, Archuleta, La Plata, Mineral and Yuma Counties, including the towns of Akron, Wray Pagosa Springs, Bayfield and Yuma	2	\$109.37	\$114.06	\$4.69	4.29%	66
Western Slope - Without Storage GCA Region communi ies located in Delta, Eagle, Garfield, Montrose, Ouray, Pi kin and San Miguel Coun ies, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride	1	\$125.68	\$135.53	\$9.85	7.84%	86
Western Slope - With Storage GCA Region communi ies located in Eagle, Garfield, and Pitkin Counties, including the towns of Aspen, Carbondale and Eagle	1	\$129.28	\$138.94	\$9.66	7.47%	86

BHCG has also filed its Gas Purchase Report (GPR) for the Gas Purchase Year July 2021 – June 2022 in accordance with Rule 4607 to begin the initial prudence review process for the prior gas purchase year.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email <a href="mailto:custserv@blackhillscorp.com">custserv@blackhillscorp.com</a>. In addition, the Company's proposed and present tariffs may be viewed at <a href="mailto:www.blackhillsenergy.com">www.blackhillsenergy.com</a> and the applicable Colorado statutes and Commission rules may be viewed at <a href="https://puc.colorado.gov">https://puc.colorado.gov</a>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or https://puc.colorado.gov/puccomments. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of November 1, 2022. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 723-1-1401, 4 Colorado Code of Regulations 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

GCA Attachment No. 7 Black Hills Colorado Gas, Inc. 2022 GCA Application Date of Notice: October 14, 2022

The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Matt Christofferson

Manager - Regulatory & Finance

## Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

	ut Not Limited to La Junta, F	Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Change
ine	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Total
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
rent Ra	tes - Effective October 1,	2022														
1	R-2	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.33330	\$0.08276	\$0.01384	\$0.00444	\$0.08452	\$0.56170	\$0.12735	\$1.20791	-	_
2	SC-2	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.23928	\$0.00000	\$0.02790	\$0.00336	\$0.08452	\$0.56170	\$0.12735	\$1.04411	-	_
3	LC-2	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.17258	\$0.00000	\$0.02087	\$0.00188	\$0.08452	\$0.56170	\$0.12735	\$0.96890	-	_
ļ	I/S-2	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.14153	\$0.00000	\$0.01409	\$0.00189	\$0.08452	\$0.56170	\$0.12735	\$0.93108	-	-
GT-	1 Rate Adjustment										\$0.00276			\$0.00276	-	-
posed F	Rates - Effective Novembe	er 1, 2022														
3	R-2	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.33330	\$0.08276	\$0.01384	\$0.00444	\$0.09818	\$0.66239	\$0.12735	\$1.32226	\$0.11435	9.5%
7	SC-2	\$23.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.23928	\$0.00000	\$0.02790	\$0.00336	\$0.09818	\$0.66239	\$0.12735	\$1.15846	\$0.11435	11.0%
8	LC-2	\$96.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.17258	\$0.00000	\$0.02087	\$0.00188	\$0.09818	\$0.66239	\$0.12735	\$1.08325	\$0.11435	11.8%
)	I/S-2	\$60.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.14153	\$0.00000	\$0.01409	\$0.00189	\$0.09818	\$0.66239	\$0.12735	\$1.04543	\$0.11435	12.3%
0 GT-	1 Rate Adjustment										\$0.00244			\$0.00244	(\$0.00032)	-11.6%
	GCA Region - Base Ra		lland Park, Fountai	n, Limon, and I	Burlington)						ψ0.00244			ψ0.00211	(**************************************	
cludes bu	iCA Region - Base Ra		lland Park, Fountai GRSA on Customer Chg	BHEAP	Burlington)  DSMCA	EASBC	Volumetric Charge	GRSA on Vol. Chg.	DSMCA	SSIR	Upstream Pipeline Charge	Gas Commodity	EGCRR	Total Billing Rate	Change in Total	% Chang in Total
udes bu	GCA Region - Base Ra ut Not Limited to Castle Roo Rate Schedule	Ck, Monument, Wood Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Chang in Total \$ / therm
ludes bu	GCA Region - Base Ra	Ck, Monument, Wood Customer Charge	GRSA on Customer Chg	BHEAP	DSMCA		Charge	Vol. Chg.			Upstream Pipeline Charge	Commodity		Total Billing Rate	Change in Total	% Chang in Total
ne D.	GCA Region - Base Ra ut Not Limited to Castle Roo Rate Schedule	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Chang in Total \$ / therm
ne D.	Rate Schedule (1)	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	\$ / month	Charge \$ / therm	Vol. Chg. \$ / therm	\$ / therm	\$ / therm	Upstream Pipeline Charge \$ / therm	Commodity \$ / therm	\$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Chang in Total \$ / therm
ne o.	Rate Schedule (1)  tes - Effective October 1, 2	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month (3)	BHEAP \$ / month (4)	DSMCA \$ / month (5)	\$ / month (6)	Charge \$ / therm (7)	Vol. Chg. \$ / therm (8)	\$ / therm (9)	\$ / therm (10)	Upstream Pipeline Charge \$ / therm (11)	Commodity \$ / therm (12)	\$ / therm (13)	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm (15)	% Chang in Total \$ / therm
ine o.	Rate Schedule  (1)  tes - Effective October 1, 2	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month (3)	BHEAP \$ / month (4)	DSMCA \$ / month (5)	\$ / month (6) \$0.75	Charge \$ / therm (7) \$0.12327	Vol. Chg. \$ / therm (8) \$0.00000	\$ / therm (9) \$0.01384	\$ / therm (10) \$0.00152	Upstream Pipeline Charge \$ / therm (11)  \$0.08452	Commodity \$ / therm (12) \$0.56170	\$ / therm (13) \$0.12735	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
ne o.	Rate Schedule (1)  Res - Effective October 1, 2  R-3  SC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38	\$ / month (6) \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790	\$ / therm (10)  \$0.00152 \$0.00153	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452	Commodity \$ / therm (12) \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
rrent Ra  1 2 3 4	Rate Schedule  (1)  tes - Effective October 1, 2  R-3  SC-3  LC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10) \$0.00152 \$0.00153 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
ine lo.	Rate Schedule (1)  Res - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
ine lo.  rrent Ra  1 2 3 4 5	Rate Schedule (1)  Res - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
ne o. rrent Ra 1 2 3 4 5	Rate Schedule (1)  tes - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  1 Rate Adjustment	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
ne o. rrent Ra 1 2 3 4 5 6 GT-	Rate Schedule (1)  tes - Effective October 1, 3  C-3  LC-3  LCI-3  I/S-3  1 Rate Adjustment  Rates - Effective November	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918 \$0.07672	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518  \$0.00276	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
rrent Ra  1 2 3 4 5 GT-  posed F	Rate Schedule (1)  tes - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  1 Rate Adjustment  Rates - Effective November 1, 2	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.09918 \$0.07672	Vol. Chg. \$ / therm  (8)  \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00084 \$0.00080	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08276	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518  \$0.00276	Change in Total \$ / therm (15)	% Chang in Total \$ / therm (16)
ine lo.  Irrent Ra  1 2 3 4 5 6 GT-  oposed F 7 8 9	Rate Schedule (1)  Res - Effective October 1, 3  R-3  SC-3  LC-3  LCI-3  I/S-3  1 Rate Adjustment  Rates - Effective November 1, 3  SC-3  SC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$60.00  er 1, 2022  \$12.00 \$17.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$13.67 \$11.14	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.07672 \$0.12327 \$0.12327 \$0.12153	Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.02087 \$0.01409	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00080  \$0.00152 \$0.00152 \$0.00153	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.09818	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.89446 \$0.86518  \$0.00276	Change in Total \$ / therm (15)	% Change in Total \$ / therm (16) - - - -
ine No.  urrent Ra  1 2 3 4 5	Rate Schedule (1)  tes - Effective October 1, 2  R-3  SC-3  LC-3  LCI-3  I/S-3  1 Rate Adjustment  Rates - Effective November 1, 3  SC-3  LC-3  LC-3  LC-3	Customer Charge \$ / month (2)  2022  \$12.00 \$17.00 \$70.00 \$60.00  er 1, 2022  \$12.00 \$17.00 \$70.00 \$60.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.64 \$0.21 \$0.04 \$0.64 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14 \$0.89 \$3.38 \$13.67	\$ / month (6)  \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75 \$0.75	Charge \$ / therm (7) \$0.12327 \$0.12153 \$0.09918 \$0.07672 \$0.12327 \$0.12327 \$0.12153 \$0.09918	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$ / therm (9)  \$0.01384 \$0.02790 \$0.02087 \$0.01409  \$0.01384 \$0.02790 \$0.02087	\$ / therm (10)  \$0.00152 \$0.00153 \$0.00084 \$0.00080  \$0.00152 \$0.00153 \$0.00084	Upstream Pipeline Charge \$ / therm (11)  \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.08452 \$0.00276  \$0.00276	\$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.56170 \$0.66239 \$0.66239 \$0.66239	\$ / therm (13)  \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735 \$0.12735	Total Billing Rate \$ / therm (14)  \$0.91220 \$0.92453 \$0.89446 \$0.86518  \$0.00276  \$1.02655 \$1.03888 \$1.00881	Change in Total \$ / therm (15)	% Change in Total \$ / therm (16)

5.9%

6.0%

### Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

# North/Southwest GCA Region - Base Rate Area 1

LC-2

I/S-2

\$96.00

\$60.00

Includes	but Not	Limited to	Frederick	Firestone	and Wellington)

		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Chang
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Total
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / thern
•	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
irrent Rate	s - Effective October 1,	2022														
1	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.25646	-	_
2	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.21043	-	_
3	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.18231	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.25549	\$0.59218	\$0.16805	\$1.10841	-	-
oposed Ra	ites - Effective Novembe	er 1, 2022														
5	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.32738	\$0.07092	5.6%
6	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.28135	\$0.07092	5.9%
7	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.25323	\$0.07092	6.0%
														*		
8	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.17933	\$0.07092	6.4%
8	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.17933	\$0.07092	6.4%
orth/Sou	thwest GCA Region	- Base Rate Are	a 2		\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.28180	\$0.63679	\$0.16805	\$1.17933	\$0.07092	6.4%
orth/Sou		- Base Rate Are	a 2		\$11.14	\$0.75	\$0.07860	\$0.00000 GRSA on	\$0.01409	\$0.00000		\$0.63679 Gas	\$0.16805			
orth/Sou	thwest GCA Region Not Limited to Wray, Jule	- Base Rate Are esburg, Yuma, Pagos Customer	<b>a 2</b> sa Springs and Bay GRSA on				Volumetric	GRSA on	\$0.01409 DSMCA		Upstream	Gas	\$0.16805 EGCRR	\$1.17933  Total Billing Rate	\$0.07092  Change in Total	6.4% % Chan in Tota
orth/Sou	thwest GCA Region	- Base Rate Are	<b>a 2</b> sa Springs and Bay	rfield)	\$11.14  DSMCA \$ / month	\$0.75  EASBC \$ / month				\$0.00000 SSIR \$ / therm				Total Billing	Change	% Char
orth/Sou cludes but ne	thwest GCA Region  Not Limited to Wray, Jule  Rate	- Base Rate Are esburg, Yuma, Pagos Customer Charge	<b>a 2</b> sa Springs and Bay GRSA on Customer Chg	rfield) BHEAP	DSMCA	EASBC	Volumetric Charge	GRSA on Vol. Chg.	DSMCA	SSIR	Upstream Pipeline Charge	Gas Commodity	EGCRR	Total Billing Rate	Change in Total	% Char in Tota
orth/Sourcludes but ine	thwest GCA Region Not Limited to Wray, Jule Rate Schedule	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)	a 2 sa Springs and Bay GRSA on Customer Chg \$ / month	rfield) BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Char in Tota \$ / ther
orth/Sou cludes but ine No.	thwest GCA Region  Not Limited to Wray, Jule  Rate  Schedule  (1)	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)	a 2 sa Springs and Bay GRSA on Customer Chg \$ / month	rfield) BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Char in Tota \$ / ther
orth/Sourcludes but ine lo.	thwest GCA Region  Not Limited to Wray, Jule  Rate  Schedule  (1)  s - Effective October 1,	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)	a 2 sa Springs and Bay GRSA on Customer Chg \$ / month (3)	rfield)  BHEAP \$ / month  (4)	DSMCA \$ / month (5)	EASBC \$ / month (6)	Volumetric Charge \$ / therm (7)	GRSA on Vol. Chg. \$ / therm (8)	DSMCA \$ / therm (9)	SSIR \$ / therm (10)	Upstream Pipeline Charge \$ / therm (11)	Gas Commodity \$ / therm (12)	EGCRR \$ / therm (13)	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm (15)	% Chai in Tot \$ / the
orth/Sourcludes but ne o.	Rate Schedule (1) s - Effective October 1,	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)  2022	a 2 sa Springs and Bay GRSA on Customer Chg \$ / month (3) \$0.00	BHEAP \$ / month  (4)	DSMCA \$ / month (5) \$0.89	EASBC \$ / month (6) \$0.75	Volumetric Charge \$ / therm (7) \$0.33330	GRSA on Vol. Chg. \$ / therm (8) \$0.08276	DSMCA \$ / therm (9) \$0.01384	SSIR \$ / therm (10) \$0.00444	Upstream Pipeline Charge \$ / therm (11)  \$0.25549	Gas Commodity \$ / therm (12)  \$0.59218	EGCRR \$ / therm (13) \$0.16805	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm (15)	% Cha in Tot \$ / the
ne lo.	Rate Schedule (1)  S - Effective October 1,  R-2 SC-2	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)  2022  \$12.00 \$23.00	a 2 Sa Springs and Bay GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00	#field)  BHEAP \$ / month  (4)  \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38	EASBC \$ / month (6) \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.33330 \$0.23928	GRSA on Vol. Chg. \$ / therm (8) \$0.08276 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790	\$SIR \$ / therm (10) \$0.00444 \$0.00336	Upstream Pipeline Charge \$ / therm (11)  \$0.25549 \$0.25549	Gas Commodity \$ / therm (12)  \$0.59218 \$0.59218	EGCRR \$ / therm (13) \$0.16805 \$0.16805	Total Billing Rate \$ / therm (14)  \$1.45006 \$1.28626	Change in Total \$ / therm (15)	% Chai in Tot \$ / the
ne lo.	Rate Schedule (1)  S - Effective October 1,  R-2  SC-2  LC-2	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)  2022  \$12.00 \$23.00 \$96.00 \$60.00	a 2 GRSA on Customer Chg \$ / month  (3)  \$0.00 \$0.00 \$0.00	#field)  BHEAP \$ / month  (4)  \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258	GRSA on Vol. Chg. \$ / therm (8) \$0.08276 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087	\$SIR \$ / therm (10) \$0.00444 \$0.00336 \$0.00188	Upstream Pipeline Charge \$ / therm (11)  \$0.25549 \$0.25549 \$0.25549	Gas Commodity \$ / therm (12)  \$0.59218 \$0.59218 \$0.59218	EGCRR \$ / therm (13) \$0.16805 \$0.16805 \$0.16805	Total Billing Rate \$ / therm (14)  \$1.45006 \$1.28626 \$1.21105	Change in Total \$ / therm (15)	% Cha in To \$ / the
orth/Sourcludes but ine No.	Rate Schedule (1)  S - Effective October 1,  R-2 SC-2 LC-2 I/S-2	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)  2022  \$12.00 \$23.00 \$96.00 \$60.00	a 2 GRSA on Customer Chg \$ / month  (3)  \$0.00 \$0.00 \$0.00	#field)  BHEAP \$ / month  (4)  \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258	GRSA on Vol. Chg. \$ / therm (8) \$0.08276 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087	\$SIR \$ / therm (10) \$0.00444 \$0.00336 \$0.00188	Upstream Pipeline Charge \$ / therm (11)  \$0.25549 \$0.25549 \$0.25549	Gas Commodity \$ / therm (12)  \$0.59218 \$0.59218 \$0.59218	EGCRR \$ / therm (13) \$0.16805 \$0.16805 \$0.16805	Total Billing Rate \$ / therm (14)  \$1.45006 \$1.28626 \$1.21105	Change in Total \$ / therm (15)	% Cha in To \$ / the
orth/Sourncludes but Line No.  urrent Rate 1 2 3 4	Rate Schedule (1)  S - Effective October 1,  R-2 SC-2 LC-2 I/S-2	- Base Rate Are esburg, Yuma, Pagos Customer Charge \$ / month (2)  2022  \$12.00 \$23.00 \$96.00 \$60.00  er 1, 2022	a 2 sa Springs and Bay GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	#field)  BHEAP \$ / month  (4)  \$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.33330 \$0.23928 \$0.17258 \$0.14153	GRSA on Vol. Chg. \$ / therm (8) \$0.08276 \$0.00000 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087 \$0.01409	\$SIR \$ / therm (10) \$0.00444 \$0.00336 \$0.00188 \$0.00189	Upstream Pipeline Charge \$ / therm (11)  \$0.25549 \$0.25549 \$0.25549 \$0.25549	Gas Commodity \$ / therm (12)  \$0.59218 \$0.59218 \$0.59218 \$0.59218	EGCRR \$ / therm (13) \$0.16805 \$0.16805 \$0.16805 \$0.16805	Total Billing Rate \$ / therm (14)  \$1.45006 \$1.28626 \$1.21105 \$1.17323	Change in Total \$ / therm (15)	% Ch in To \$ / th (10

\$13.67

\$11.14

\$0.75

\$0.75

\$0.17258

\$0.14153

\$0.00000

\$0.00000

\$0.02087

\$0.01409

\$0.00188

\$0.00189

\$0.28180

\$0.28180

\$0.63679

\$0.63679

\$0.16805

\$0.16805

\$1.28197

\$1.24415

\$0.07092

\$0.07092

\$0.64

\$0.21

\$0.00

\$0.00

## Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Components of Delivered Gas Costs (\$ / therm)

# Western Slope - Without Storage GCA Region - Base Rate Area 1

		Customer	GRSA on				Volumetric	GRSA on			Upstream	Gas		Total Billing	Change	% Cha
Line	Rate	Charge	Customer Chg	BHEAP	DSMCA	EASBC	Charge	Vol. Chg.	DSMCA	SSIR	Pipeline Charge	Commodity	EGCRR	Rate	in Total	in Tota
No.	Schedule	\$ / month	\$ / month	\$ / month	\$ / month	\$ / month	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / therm	\$ / ther
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
current Rate	s - Effective October 1	, 2022														
1	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.30241	-	-
2	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.25638	-	-
3	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.22826	-	-
4	I/S-1	\$136.00	\$0.00	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.32803	\$0.59003	\$0.14361	\$1.15436	-	-
roposed Ra	ites - Effective Novemb	ber 1, 2022														
5	R-1	\$12.00	\$0.00	\$0.04	\$0.89	\$0.75	\$0.22690	\$0.00000	\$0.01384	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.41684	\$0.11443	8.8%
6	SC-1	\$22.00	\$0.00	\$0.13	\$3.38	\$0.75	\$0.16681	\$0.00000	\$0.02790	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.37081	\$0.11443	9.1%
7	LC-1	\$90.00	\$0.00	\$0.64	\$13.67	\$0.75	\$0.14572	\$0.00000	\$0.02087	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.34269	\$0.11443	9.3%
8	1/0 4	<b>#</b> 400.00	40.00			4				** ***	40.000=0	<b>AO 70070</b>	00 1 1001	A4 00070	00 44440	0.00/
·	l/S-1 lope - With Storage	\$136.00 e GCA Region - B	\$0.00 ase Rate Area	\$0.21	\$11.14	\$0.75	\$0.07860	\$0.00000	\$0.01409	\$0.00000	\$0.32973	\$0.70276	\$0.14361	\$1.26879	\$0.11443	9.9%
Western S		e GCA Region - B	ase Rate Area		\$11.14  DSMCA	\$0.75	\$0.07860  Volumetric Charge	GRSA on	\$0.01409 DSMCA	\$0.00000 SSIR	\$0.32973  Upstream Pipeline Charge	\$0.70276  Gas  Commodity	\$0.14361 EGCRR	\$1.26879  Total Billing Rate	\$0.11443  Change in Total	% Chang
Western S	lope - With Storage Not Limited to Aspen, C	e GCA Region - B arbondale, and Eagle Customer	ase Rate Area ) GRSA on	1			Volumetric				Upstream	Gas		Total Billing	Change	% Chang in Total \$ / thern
Western S	lope - With Storage Not Limited to Aspen, C Rate	e GCA Region - B Carbondale, and Eagle Customer Charge	GRSA on Customer Chg	<b>1</b> BHEAP	DSMCA	EASBC	Volumetric Charge	GRSA on Vol. Chg.	DSMCA	SSIR	Upstream Pipeline Charge	Gas Commodity	EGCRR	Total Billing Rate	Change in Total	% Chanç in Tota
Western S Includes but Line No.	lope - With Storage Not Limited to Aspen, C Rate Schedule	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Chang in Tota \$ / therr
Western S Includes but Line No.	lope - With Storage Not Limited to Aspen, C  Rate  Schedule  (1)	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month	BHEAP	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Chang in Tota \$ / therr
Western S (Includes but Line No.	lope - With Storage Not Limited to Aspen, C  Rate Schedule (1) es - Effective October 1	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month (3)	BHEAP \$ / month (4)	DSMCA \$ / month (5)	EASBC \$ / month (6)	Volumetric Charge \$ / therm (7)	GRSA on Vol. Chg. \$ / therm (8)	DSMCA \$ / therm (9)	SSIR \$ / therm (10)	Upstream Pipeline Charge \$ / therm (11)	Gas Commodity \$ / therm (12)	EGCRR \$ / therm (13)	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm	% Chang in Tota \$ / therr
Western S (Includes but Line No.	Not Limited to Aspen, C  Rate Schedule (1)  s - Effective October 1	Customer Charge \$ / month (2)	GRSA on Customer Chg \$ / month (3)	BHEAP \$ / month (4) \$0.04	DSMCA \$ / month (5) \$0.89	EASBC \$ / month (6) \$0.75	Volumetric Charge \$ / therm (7) \$0.22690	GRSA on Vol. Chg. \$ / therm (8)	DSMCA \$ / therm (9) \$0.01384	SSIR \$ / therm (10) \$0.00000	Upstream Pipeline Charge \$ / therm (11)  \$0.36994	Gas Commodity \$ / therm (12) \$0.59003	EGCRR \$ / therm (13) \$0.14361	Total Billing Rate \$ / therm (14)	Change in Total \$ / therm	% Chang in Tota \$ / therr
Western S Includes but Line No.	Rate Schedule (1)  R-1S SC-1S	Customer Charge \$ / month (2)  \$1,2022	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13	DSMCA \$ / month (5) \$0.89 \$3.38	EASBC \$ / month (6) \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681	GRSA on Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790	SSIR \$ / therm (10) \$0.00000 \$0.00000	Upstream Pipeline Charge \$ / therm (11)  \$0.36994 \$0.36994	Gas Commodity \$ / therm (12)  \$0.59003 \$0.59003	EGCRR \$ / therm (13) \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829	Change in Total \$ / therm	% Chang in Tota \$ / therr
Western S (Includes but Line No.  Current Rate 1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S	Customer Charge \$ / month (2)  1, 2022  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572	GRSA on Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087	\$SIR \$ / therm (10) \$0.00000 \$0.00000 \$0.00000	Upstream Pipeline Charge \$ / therm (11)  \$0.36994 \$0.36994 \$0.36994	Gas Commodity \$ / therm (12)  \$0.59003 \$0.59003 \$0.59003	EGCRR \$ / therm (13) \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017	Change in Total \$ / therm	% Chanç in Tota \$ / thern
Western S Includes but Line No.  Current Rate 1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S I/S-1S	Customer Charge \$ / month (2)  1, 2022  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00	BHEAP \$ / month (4) \$0.04 \$0.13 \$0.64	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572	GRSA on Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087	\$SIR \$ / therm (10) \$0.00000 \$0.00000 \$0.00000	Upstream Pipeline Charge \$ / therm (11)  \$0.36994 \$0.36994 \$0.36994	Gas Commodity \$ / therm (12)  \$0.59003 \$0.59003 \$0.59003	EGCRR \$ / therm (13) \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017	Change in Total \$ / therm	% Chang in Tota \$ / therr
Western S (Includes but Line No.  Current Rate 1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S I/S-1S  Stee Seffective November 1	Customer Charge \$ / month (2)  1, 2022  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572 \$0.07860	GRSA on Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087 \$0.01409	\$SIR \$ / therm (10) \$0.00000 \$0.00000 \$0.00000 \$0.00000	Upstream Pipeline Charge \$ / therm (11)  \$0.36994 \$0.36994 \$0.36994 \$0.36994	Gas Commodity \$ / therm (12)  \$0.59003 \$0.59003 \$0.59003 \$0.59003	EGCRR \$ / therm (13) \$0.14361 \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017 \$1.19627	Change in Total \$ / therm (15)	% Chang in Tota \$ / therr (16)
Western S (Includes but Line No.  Current Rate 1 2 3 4	Rate Schedule (1)  R-1S SC-1S LC-1S I/S-1S  R-1S R-1S	Customer Charge \$ / month (2)  \$12.00 \$22.00 \$90.00 \$136.00	GRSA on Customer Chg \$ / month (3)  \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.04 \$0.13 \$0.64 \$0.21	DSMCA \$ / month (5) \$0.89 \$3.38 \$13.67 \$11.14	EASBC \$ / month (6) \$0.75 \$0.75 \$0.75 \$0.75	Volumetric Charge \$ / therm (7) \$0.22690 \$0.16681 \$0.14572 \$0.07860	GRSA on Vol. Chg. \$ / therm (8) \$0.00000 \$0.00000 \$0.00000 \$0.00000	DSMCA \$ / therm (9) \$0.01384 \$0.02790 \$0.02087 \$0.01409	\$SIR \$ / therm (10) \$0.00000 \$0.00000 \$0.00000 \$0.00000	Upstream Pipeline Charge \$ / therm (11)  \$0.36994 \$0.36994 \$0.36994 \$0.36994 \$0.36994	Gas Commodity \$ / therm (12)  \$0.59003 \$0.59003 \$0.59003 \$0.59003 \$0.70276	EGCRR \$ / therm (13) \$0.14361 \$0.14361 \$0.14361 \$0.14361	Total Billing Rate \$ / therm (14)  \$1.34432 \$1.29829 \$1.27017 \$1.19627	Change in Total \$ / therm (15)	% Chan in Tota \$ / there (16)  8.3%

Colo. PUC No. 1 Tenth Revised Sheet No. 13 Cancels Ninth Revised Sheet No. 13

Effective Date: November 1, 2022

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_		
Residential (R-1, R-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$12.00	\$12.00	\$12.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384			
Gas Cost Adjustment							
Commodity	-	\$0.63679	\$0.70276	\$0.70276	1,1,1		
Upstream Pipeline	-	\$0.28180	\$0.32973	\$0.32973	1,1,1		
Storage Cost		-	-	\$0.03967	R		
Total Gas Cost Adjustment	-	\$0.91859	\$1.03249	\$1.07216	1,1,1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Twelfth Revised Sheet No. 14 Cancels Eleventh Revised Sheet No. 14

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	_	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.33330	\$0.33330	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.08276	\$0.08276	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00444	\$0.00444	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	\$0.63679	-	- 1,1	
Upstream Pipeline	\$0.09818	\$0.28180	-	- 1,1	
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- 1,1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 15 Cancels Tenth Revised Sheet No. 15

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00152					
Gas Cost Adjustment						
Commodity	\$0.66239	-	-	- 1		
Upstream Pipeline	\$0.09818	-	-	- 1		
Total Gas Cost Adjustment	\$0.76057	-	-	- 1		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Advice Letter No. Issue Date:

Colo. PUC No. 1 Tenth Revised Sheet No. 16 Cancels Ninth Revised Sheet No. 16

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region					
Central	North/ Southwest	Western Slope	Western Slope Storage	_	
-	\$22.00	\$22.00	\$22.00		
-	\$0.00	\$0.00	\$0.00		
-	\$3.38	\$3.38	\$3.38		
-	\$0.13	\$0.13	\$0.13		
-	\$0.75	\$0.75	\$0.75		
-	\$0.16681	\$0.16681	\$0.16681		
-	\$0.00000	\$0.00000	\$0.00000		
-	\$0.02790	\$0.02790	\$0.02790		
-	\$0.63679	\$0.70276	\$0.70276	1,1,1	
-	\$0.28180	\$0.32973	\$0.32973	1,1,1	
-	-	-	\$0.03967	R	
-	\$0.91859	\$1.03249	\$1.07216	1,1,1	
-	\$0.16805	\$0.14361	\$0.14361		
		North/  Southwest   Southwest   Southwest	Central         North/Southwest         Western Slope           -         \$22.00         \$22.00           -         \$0.00         \$0.00           -         \$3.38         \$3.38           -         \$0.13         \$0.13           -         \$0.75         \$0.75           -         \$0.00000         \$0.00000           -         \$0.02790         \$0.02790           -         \$0.28180         \$0.32973           -         \$0.91859         \$1.03249	North/ Southwest         Western Slope Storage         Western Slope Storage           -         \$22.00         \$22.00           -         \$0.00         \$0.00           -         \$3.38         \$3.38           -         \$0.13         \$0.13           -         \$0.75         \$0.75           -         \$0.00000         \$0.00000           -         \$0.00000         \$0.00000           -         \$0.02790         \$0.70276           -         \$0.28180         \$0.32973           -         \$0.91859         \$1.03249         \$1.07216	

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 17 Cancels Tenth Revised Sheet No. 17

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239	\$0.63679	-	- 1,1		
Upstream Pipeline	\$0.09818	\$0.28180	-	- 1,1		
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- I,I		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 18 Cancels Tenth Revised Sheet No. 18

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$17.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12153	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	-	-	- 1	
Upstream Pipeline	\$0.09818	-	-	- 1	
Total Gas Cost Adjustment	\$0.76057	-	-	- 1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Tenth Revised Sheet No. 19 Cancels Ninth Revised Sheet No. 19

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region						
Central	North/ Southwest	Western Slope	Western Slope Storage	_		
-	\$90.00	\$90.00	\$90.00			
-	\$0.00	\$0.00	\$0.00			
-	\$13.67	\$13.67	\$13.67			
-	\$0.64	\$0.64	\$0.64			
-	\$0.75	\$0.75	\$0.75			
-	\$0.14572	\$0.14572	\$0.14572			
-	\$0.00000	\$0.00000	\$0.00000			
_	\$0.02087	\$0.02087	\$0.02087			
-	\$0.63679	\$0.70276	\$0.70276	1,1,1		
-	\$0.28180	\$0.32973	\$0.32973	1,1,1		
_	-	-	\$0.03967	R		
-	\$0.91859	\$1.03249	\$1.07216	1,1,1		
-	\$0.16805	\$0.14361	\$0.14361	. ,		
	Central	North/  Southwest   Southwest   Southwest	North/Southwest         Western Slope           -         \$90.00         \$90.00           -         \$0.00         \$0.00           -         \$13.67         \$13.67           -         \$0.64         \$0.64           -         \$0.75         \$0.75           -         \$0.00000         \$0.00000           -         \$0.02087         \$0.02087           -         \$0.28180         \$0.32973           -         \$0.91859         \$1.03249	North/ Southwest         Western Slope         Western Storage           -         \$90.00         \$90.00         \$90.00           -         \$0.00         \$0.00         \$0.00           -         \$13.67         \$13.67         \$13.67           -         \$0.64         \$0.64         \$0.64           -         \$0.75         \$0.75         \$0.75           -         \$0.00000         \$0.00000         \$0.00000           -         \$0.02087         \$0.02087         \$0.02087           -         \$0.28180         \$0.32973         \$0.32973           -         \$0.91859         \$1.03249         \$1.07216		

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 20 Cancels Tenth Revised Sheet No. 20

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$96.00	\$96.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.17258	\$0.17258	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239	\$0.63679	-	- I,I		
Upstream Pipeline	\$0.09818	\$0.28180	-	- 1,1		
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- I,I		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 21 Cancels Tenth Revised Sheet No. 21

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	-	-	- I	
Upstream Pipeline	\$0.09818	-	-	- 1	
Total Gas Cost Adjustment	\$0.76057	-	-	- I	

\$0.12735

Advice Letter No. Issue Date:

Decision or Authority No.

Extraordinary Gas Cost Recovery Rider (EGCRR)

Colo. PUC No. 1 Eleventh Revised Sheet No. 22 Cancels Tenth Revised Sheet No. 22

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-
Gas Cost Adjustment				
Commodity	\$0.66239	-	-	- 1
Upstream Pipeline	\$0.09818	-	-	- 1
Total Gas Cost Adjustment	\$0.76057	-	-	- 1
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Tenth Revised Sheet No. 23 Cancels Ninth Revised Sheet No. 23

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	=	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$136.00	\$136.00	\$136.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409		
Gas Cost Adjustment						
Commodity	-	\$0.63679	\$0.70276	\$0.70276	Ι,Ι,	
Upstream Pipeline	-	\$0.28180	\$0.32973	\$0.32973	Ι,Ι,	
Storage Cost	-	-	_	\$0.03967	R	
Total Gas Cost Adjustment	-	\$0.91859	\$1.03249	\$1.07216	Ι,Ι,	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 24 Cancels Tenth Revised Sheet No. 24

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_		GCA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	_
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	_
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	_
System Safety and Integrity Rider (SSIR)	\$0.00189	\$0.00189	-	_
Gas Cost Adjustment				
Commodity	\$0.66239	\$0.63679	-	- I,
Upstream Pipeline	\$0.09818	\$0.28180	-	- I,
Total Gas Cost Adjustment	\$0.76057	\$0.91859	-	- I,
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-
- ,				

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Eleventh Revised Sheet No. 25 Cancels Tenth Revised Sheet No. 25

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$60.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.07672	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00080	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239	-	-	- 1	
Upstream Pipeline	\$0.09818	-	-	- 1	
Total Gas Cost Adjustment	\$0.76057	-	-	- 1	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Sixth Revised Sheet No. 30 Cancels Fifth Revised Sheet No. 30

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00	
Monthly Administrative Charge – Base Rate Area 2	\$50.00	
Monthly Administrative Charge – Base Rate Area 3	\$50.00	
Fuel Reimbursement Quantity:		
Mainline customers	0.00%	
All other customers	1.32%	I
Overrun Charges:		
Authorized Overrun ChargeVo	olumetric Charge	
	\$ 2.50 per Therm	

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.00244R

Advice Letter No. Issue Date:

Decision or Authority No.

Colo. PUC No. 1 Fourth Revised Sheet No. 65 Cancels Third Revised Sheet No. 65

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

### **GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

# ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### **SUMMARY TABLE**

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
Central	\$0.75573	\$0.00484	\$0.76057	1,1,1
North/Southwest	\$0.96435	(\$0.04576)	\$0.91859	I,R,I
Western Slope	\$1.0100	\$0.02249	\$1.03249	1,1,1
Western Slope - Storage	\$1.05860	\$0.01356	\$1.07216	1,1,1

Advice Letter No. Issue Date:

Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 13

Cancels Eighth Ninth Revised Sheet No. 13

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# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	-
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$12.00	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384	
Gas Cost Adjustment					
Commodity	-	\$0. <del>59218</del> <u>63</u>	\$0. <del>59003</del> <u>70276</u>	\$0. <del>59003</del> <u>70276</u>	
		<u>679</u>			<u> 1,1,1</u>
Upstream Pipeline	-	\$0. <del>25549</del> 28	\$0. <del>32803</del> <u>32973</u>	\$0. <del>32803</del> <u>32973</u>	
		<u>180</u>			<u> </u>
Storage Cost		-	-	\$0. <del>04191</del> <u>03967</u>	<u>R</u>
Total Gas Cost Adjustment	-	\$0. <del>84767</del> <u>91</u>	\$ <del>0.91806</del> 1.03249	\$ <del>0.95997</del> 1.07216	
		<u>859</u>			<u> </u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Eleventh-Twelfth Revised Sheet No. 14

Cancels Tenth Eleventh Revised Sheet No. 14

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.33330	\$0.33330	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.08276	\$0.08276	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00444	\$0.00444	-	-	
Gas Cost Adjustment					
Commodity	\$0. <del>56170</del> 66239	\$0. <del>59218</del> 63679	-	- <u>I,</u>	
Upstream Pipeline	\$0. <del>08452</del> <u>09818</u>	\$0. <del>25549</del> 28180	-	- <u>I,</u>	
Total Gas Cost Adjustment	\$0. <del>64622</del> 76057	\$0. <del>84767</del> 91859	-	- <u>I,</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 15

Cancels Ninth-Tenth Revised Sheet No. 15

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12327	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00152				
Gas Cost Adjustment					
Commodity	\$0.66239\$0.56170	-	-	- 1	
Upstream Pipeline	\$0.09818 <del>\$0.08452</del>	-	-	- 1	
Total Gas Cost Adjustment	\$0.76057\$0.64622	-	-	- <u>1</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 16

Cancels Eighth Ninth Revised Sheet No. 16

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$22.00	\$22.00	\$22.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790		
Gas Cost Adjustment						
Commodity	-	\$0.63679\$0.59	<u>\$0.70276</u> \$0.5900	\$0.70276 <del>\$0.59</del>		
		<del>218</del>	3	003	<u> </u>	
Upstream Pipeline	-	<u>\$0.28180</u> <del>\$0.25</del>	<u>\$0.32973</u> \$ <del>0.3280</del>	<u>\$0.32973</u> \$0.32		
		<del>549</del>	3	803	1,1,1	
Storage Cost	-	-	-	<u>\$0.03967</u> <del>\$0.04</del>		
				<del>191</del>	<u>R</u>	
Total Gas Cost Adjustment	-	<u>\$0.91859</u> \$0.84	<u>\$1.03249</u> \$0.9180	\$1.07216\$0.95		
		<del>767</del>	6	997	<u> , , </u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

Advice Letter No.-23 Issue Date: August 31, 2022

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 17

Cancels Ninth-Tenth Revised Sheet No. 17

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00336	\$0.00336	-	-		
Gas Cost Adjustment						
Commodity	\$0.66239 <del>\$0.</del>	\$0.63679\$0.59	-	-		
	<del>56170</del>	<del>218</del>		<u>I,I</u>		
Upstream Pipeline	\$0.09818 <del>\$0.</del>	\$0.28180 <del>\$0.25</del>	-	-		
	<del>08452</del>	<del>549</del>		<u>I,I</u>		
Total Gas Cost Adjustment	\$0.76057 <del>\$0.</del>	\$0.91859\$ <del>0.84</del>	-	-		
	<del>64622</del>	<del>767</del>		<u>I,I</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 18
Cancels No. 18
Cancels No. 18

Effective Date: October November 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$17.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12153	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00153	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239\$0.56170	-	-	- <u>I</u>	
Upstream Pipeline	<u>\$0.09818</u> <del>\$0.08452</del>	-	-	- <u>l</u>	
Total Gas Cost Adjustment	<u>\$0.76057</u> \$ <del>0.64622</del>	-	-	- <u>l</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. 23 Issue Date: August 31, 2022

Decision or Authority No.

Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 19

Cancels Eighth Ninth Revised Sheet No. 19

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge Ce		North/ Southwest	Western Slope	Western Slope Storage	_		
Large Commercial (LC-1, LC-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$90.00	\$90.00	\$90.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.02087	\$0.02087	\$0.02087			
Commodity	_	\$0.63679 <del>\$0.592</del>	\$0.70276 <del>\$0.59003</del>	\$0.70276 <del>\$0.</del>			
•		18		59003	1,1,1		
Upstream Pipeline	-	\$0.28180 <del>\$0.255</del>	<u>\$0.32973</u> <del>\$0.32803</del>	\$0.32973 <del>\$0.</del>			
·		49		32803	<u> </u>		
Storage Cost	-	-	-	\$0.03967 <del>\$0.</del>			
				<del>04191</del>	<u>R</u>		
Total Gas Cost Adjustment	-	<u>\$0.91859</u> \$0.847	<u>\$1.03249</u> \$0.91806	\$1.07216 <del>\$0.</del>			
		<del>67</del>		<del>95997</del>	<u> 1,1,1</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 20
Cancels Ninth-Tenth Revised Sheet No. 20

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$96.00	\$96.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.17258	\$0.17258	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00188	\$0.00188	-	-	
Gas Cost Adjustment					
Commodity	\$0.66239 <del>\$0</del>	\$0.63679\$0.59218	-	-	
	<del>.56170</del>			<u>l,l</u>	
Upstream Pipeline	<u>\$0.09818</u> \$0	\$0.28180\$ <del>0.25549</del>	-	-	
	<del>.08452</del>			<u>l,l</u>	
Total Gas Cost Adjustment	<u>\$0.76057</u> \$0	<u>\$0.91859</u> \$0.84767	-	-	
	<del>.64622</del>			<u>l,l</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 21

Cancels Ninth-Tenth Revised Sheet No. 21

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

Effective Date: October November 1, 2022

	OOA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-
Gas Cost Adjustment				
Commodity	<u>\$0.66239</u> \$0.56170	-	-	
Upstream Pipeline	<u>\$0.09818</u> \$0.08452	-	-	-
Total Gas Cost Adjustment	<u>\$0.76057</u> \$0.64622	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No. 23 Issue Date: August 31, 2022

Decision or Authority No.

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 22

Cancels Ninth-Tenth Revised Sheet No. 22

Effective Date: October November 1, 2022

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00084	-	-	-	
Gas Cost Adjustment					
Commodity	<u>\$0.66239</u> \$0.56170	-	-	- <u>I</u>	
Upstream Pipeline	<u>\$0.09818</u> <del>\$0.08452</del>	-	-	- <u>l</u>	
Total Gas Cost Adjustment	<u>\$0.76057</u> \$ <del>0.64622</del>	-	-	- <u>1</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

Advice Letter No. 23 Issue Date: August 31, 2022

Decision or Authority No.

Colo. PUC No. 1

Ninth-Tenth Revised Sheet No. 23

Cancels Eighth Ninth Revised Sheet No. 23

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	-		
Irrigation / Seasonal (I/S-1, I/S-1S) - Base Rate Area 1							
Per Month							
Customer Charge	-	\$136.00	\$136.00	\$136.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409			
Gas Cost Adjustment							
Commodity	-	\$0.63679\$0.59218	\$0.70276 <del>\$0.59</del>	<u>\$0.70276</u> \$0			
			<del>003</del>	<del>.59003</del>	<u> </u>		
Upstream Pipeline	-	<u>\$0.28180</u> <del>\$0.25549</del>	\$0.32973\$0.32	<u>\$0.32973</u> \$0			
			<del>803</del>	<del>.32803</del>	<u> , , </u>		
Storage Cost	-	-	-	<u>\$0.03967</u> \$0			
				<del>.04191</del>	<u>R</u>		
Total Gas Cost Adjustment	-	<u>\$0.91859</u> \$0.84767	<u>\$1.03249</u> \$0.91	<u>\$1.07216</u> \$0			
			<del>806</del>	<del>.95997</del>	<u>1,1,1</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 24

Cancels Ninth-Tenth Revised Sheet No. 24

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

**GCA Region** 

Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) - Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR) Gas Cost Adjustment	\$0.00189	\$0.00189	-	-
Commodity	\$0.66239 <del>\$0.5617</del>	\$0.63679 <del>\$0.5921</del>	-	-
	θ	8		<u>l,</u>
Upstream Pipeline	\$0.09818 <del>\$0.0845</del>	\$0.28180 <del>\$0.2554</del>	-	-
	2	9		<u>l,</u>
Total Gas Cost Adjustment	<u>\$0.76057</u> \$ <del>0.6462</del>	<u>\$0.91859</u> \$0.8476	-	-
	2	7		<u>l,</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Advice Letter No. 23 Issue Date: August 31, 2022

Extraordinary Gas Cost Recovery Rider (EGCRR)

Colo. PUC No. 1

Tenth-Eleventh Revised Sheet No. 25

Cancels Ninth-Tenth Revised Sheet No. 25

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Irrigation / Seasonal (I/S-3) - Base Rate Area 3							
Per Month							
Customer Charge	\$60.00	-	-	-			
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-			
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-			
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-			
Per Therm							
Volumetric Charge	\$0.07672	-	-	-			
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-			
System Safety and Integrity Rider (SSIR)	\$0.00080	-	-	-			
Gas Cost Adjustment							
Commodity	\$0.66239\$0.56170	-	-	- <u>I</u>			
Upstream Pipeline	<u>\$0.09818</u> \$0.08452	-	-	- <u>I</u>			
Total Gas Cost Adjustment	\$0.76057\$0.64622	-	-	- <u>I</u>			

\$0.12735

Advice Letter No. 23 Issue Date: August 31, 2022

Colo. PUC No. 1

Fifth-Sixth Revised Sheet No. 30

Cancels Fourth-Fifth Revised Sheet No. 30

<u>R</u>

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Fuel Reimbursement Quantity:

 Mainline customers
 0.00%

 All other customers
 0.351.32%

Overrun Charges:

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.0027600244

Advice Letter No. 15 Issue Date: December 15, 2021

Decision or Authority No. R21 0748 Effective Date: January November 1, 2022

Colo. PUC No. 1

Effective Date: November 1, 20212022

Third-Fourth Revised Sheet No. 65 65ancels Cancels Second Third Revised Sheet No. 65

# GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

### GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

# ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

#### **SUMMARY TABLE**

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
		<del>(\$0.00154)</del>	\$0. <del>64622</del>	
Central	\$0. <del>64776</del> 75573	\$0.00484	<u>76057</u>	<u>l,l,l</u>
		<del>\$0.00459</del> (\$	\$0. <del>84767</del>	
North/Southwest	\$0. <del>84308</del> <u>96435</u>	<u>0.04576)</u>	<u>91859</u>	<u>I,R,I</u>
		\$0. <del>01070</del> 0	\$ <del>0.91806</del>	
Western Slope	\$ <del>0.90736</del> 1.0100	<u>2249</u>	<u>1.03249</u>	<u>l,l,l</u>
		\$0. <del>00102</del> 0	\$ <del>0.95997</del>	
Western Slope - Storage	\$ <del>0.95895</del> 1.05860	<u>1356</u>	<u>1.07216</u>	<u>l,l,l</u>

Advice Letter No. 12 Issue Date: October 27, 2021

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 1 d/b/a Black Hills Energy Rate Base and Return For the Period Ended June 30, 2022

(a) (b) (c)

Line								
No.	Description	Trans	Transmission		Distribution		Total	
1 2	Thirteen Month Average Gas Plant Investment	\$	-	\$	291,951,914	\$	291,951,914	
3 4	Less Accumulated Depreciation and Amortization	\$	-	\$	(91,832,364)	\$	(91,832,364)	
5 6	Net Gas Plant Investment	\$		\$	200,119,550	\$	200,119,550	
7	Total Working Capital	\$	-	\$	2,199,738	\$	2,199,738	
9 10	Less: Accumulated Deferred Income Taxes	\$	-	\$	(19,948,885)	\$	(19,948,885)	
11 12	Less: Customer Advances	\$	-	\$	(2,371,809)	\$	(2,371,809)	
13 14	Less: Customer Deposits	\$	-	\$	(1,123,744)	\$	(1,123,744)	
15 16	Total Rate Base	\$	-	\$	178,874,850	\$	178,874,850	
17	Return on Rate Base	\$		\$	8,879,948	\$	8,879,948	

Note (1) Rate Base is a 13-month average.

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 2 d/b/a Black Hills Energy Rate Base and Return For the Period Ended June 30, 2022

(a) (b) (c)

Line								
No.	Description	T	Transmission		Distribution		Total	
1 2	Thirteen Month Average Gas Plant Investment	\$	1,045,820	\$	106,792,062	\$	107,837,882	
3	Less Accumulated Depreciation and Amortization	\$	132	\$	(27,484,977)	\$	(27,484,845)	
5 6	Net Gas Plant Investment	\$	1,045,952	\$	79,307,085	\$	80,353,037	
7	Total Working Capital	\$	7,361	\$	749,304	\$	756,665	
9 10	Less: Accumulated Deferred Income Taxes	\$	-	\$	(6,785,081)	\$	(6,785,081)	
11 12	Less: Customer Advances	\$	-	\$	(127,764)	\$	(127,764)	
13 14	Less: Customer Deposits	\$	-	\$	(382,211)	\$	(382,211)	
15 16	Total Rate Base	\$	1,053,313	\$	72,761,333	\$	73,814,646	
17	Return on Rate Base	\$	26,216	\$	1,810,954	\$	1,837,170	

Note (1) Rate Base is a 13-month average.

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 3 d/b/a Black Hills Energy
Rate Base and Return
For the Period Ended June 30, 2022

#### Line

No.	Description	Total				
1	Thirteen Month Average Gas Plant Investment	\$	211,667,632.43			
3	Less Accumulated Depreciation and Amortization	\$	(64,511,906.92)			
4 5 6	Net Gas Plant Investment	\$	147,155,725.50			
7 8	Total Working Capital	\$	1,434,904.81			
9 10	Less: Accumulated Deferred Income Taxes	\$	(18,291,952.93)			
10 11 12	Less: Customer Advances	\$	(3,254,316.92)			
13 14	Less: Customer Deposits	\$	(566,753.00)			
15	Total Rate Base	\$	126,477,607.46			
16 17	Return on Rate Base	\$	3,490,736.00			

Note (1) Rate Base is a 13-month average.

State Tax Rate - 4.63%

Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%

GCA Attachment No. 11 Page 1 of 3

			(a)		(b)		(c)	
Line No.	Description		Per Book		Adjustments		Adjusted Per Book	
1	Operating Revenues							
2	Base Rate Revenue	\$	38,106,677	\$	(754,028)	\$	37,352,649	
3	Revenue Credits	\$	-	\$	-	\$	-	
4	Other Gas Revenues	\$	281,744	\$	(166,574)	\$	115,170	
5 6	Total Operating Revenues	\$	38,388,421	\$	(920,602)	\$	37,467,819	
7 8	Operation & Maintenance Expenses							
9	Transmission Expense	\$	119,617	\$	_	\$	119,617	
10	Distribution Expense	\$	8,250,018	\$	(603,627)	\$	7,646,391	
11	Distribution Expense	<del>-</del>	0,230,010	<del></del>	(003,027)	<del>-</del>	7,040,331	
12 13	Total Operation & Maintenance Expenses	\$	8,369,635	\$	(603,627)	\$	7,766,008	
14	Total Administrative & General Expenses	\$	9,922,862	\$	(89,521)	\$	9,833,341	
15	production production and the second product	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	(==,= ,	·	,,,,,,	
16 17	Total Depreciation & Amortization Expense	\$	7,134,023	\$	-	\$	7,134,023	
18	Taxes Other Than Income							
19	Payroll Taxes and Other Taxes	\$	546,553	\$	-	\$	546,553	
20	Property Taxes	\$	1,730,569	\$	(195,789)	\$	1,534,780	
21				-		•		
22 23	Total Taxes Other Than Income	\$	2,277,123	\$	(195,789)	\$	2,081,334	
24	Total Operating Deductions	\$	27,703,643	\$	(888,938)	\$	26,814,705	
25		*		*	(000,000,	*		
26 27	Operating Earnings	\$	10,684,778	\$	(31,664)	\$	10,653,114	
28	Income Taxes							
	Federal and State Income Tax <sup>1</sup>	<u>,</u>	4 700 052	<b>~</b>	(7.700)	<u> </u>	4 772 466	
29		\$	1,780,953	\$	(7,788)	\$	1,773,166	
30 31	Deferred Income Tax	\$	<del>-</del>	\$		\$		
32	Total Income Taxes	\$	1,780,953	\$	(7,788)	\$	1,773,166	
33	Total income Taxes	Ţ	1,700,555	Y	(7,766)	¥	1,773,100	
34	Net Operating Earnings	\$	8,903,825	\$	(23,876)	\$	8,879,948	
35								
36	Rate of Return		4.98%				4.96%	
37								
38	Return on Equity		6.04%				6.01%	
Note (1	L) Income Tax (Federal and State) Calculated at the Following Rate> Federal Tax Rate - 21.00%		24.59%					

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 2 d/b/a Black Hills Energy Overall Revenue Requirement For the Period Ended June 30, 2022

State Tax Rate - 4.63%

Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%

			(a)		(b)		(c)
Line No.	Description		Per Book	A	djustments		Adjusted Per Book
1	Operating Revenues						
2	Base Rate Revenue	\$	11,515,368	\$	(256,462)	\$	11,258,905
3	Revenue Credits	\$	-	\$	-	\$	-
4	Other Gas Revenues	\$	95,828	\$	(56,656)	\$	39,172
5		'	_				_
6	Total Operating Revenues	\$	11,611,195	\$	(313,118)	\$	11,298,077
7							
8	Operation & Maintenance Expenses						
9	Transmission Expense	\$	40,684	\$	-	\$	40,684
10	Distribution Expense	\$	2,806,023	\$	(1,305)	\$	2,804,719
11	T. 10				(4.000)		
12	Total Operation & Maintenance Expenses	\$	2,846,708	\$	(1,305)	\$	2,845,403
13	T. IAI		2 274 227		(20.440)		2 244 542
14	Total Administrative & General Expenses	\$	3,374,997	\$	(30,448)	\$	3,344,548
15	Tabel Danier distinct O. According to a few and		2 426 447				2 425 447
16 17	Total Depreciation & Amortization Expense	\$	2,426,447	\$	-	\$	2,426,447
18	Taxes Other Than Income						
19	Payroll and Other Taxes	ć	188,238	ć		ċ	188,238
20	Property Taxes	\$ \$	588,607	\$ \$	- (66,592)	\$ \$	522,015
21	Froperty raxes	<del></del>	366,007	<del>-</del>	(00,392)	<del></del>	322,013
22	Total Taxes Other Than Income	\$	776,845	\$	(66,592)	\$	710,252
23	Total Taxes other mail income	Ą	770,043	Ą	(00,332)	Ą	710,232
24	Total Operating Deductions	\$	9,424,996	\$	(98,345)	\$	9,326,651
25	Total operating beautions	*	3, 12 1,330	*	(55,515)	*	3,020,002
26	Operating Earnings	\$	2,186,199	\$	(214,773)	\$	1,971,427
27	5 p 5 1 2 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	•	_,,	•	(== :,: : = ;	•	_,_,_,
28	Income Taxes						
29	Federal and State Income Tax <sup>1</sup>	\$	187,079	\$	(52,822)	\$	134,257
30	Deferred Income Tax	\$	-	\$	-	\$	-
31	Deterred meetine ran	<del></del>				<del>-</del>	
32	Total Income Taxes	\$	187,079	\$	(52,822)	\$	134,257
33		•		•	(=-//	•	
34	Net Operating Earnings	\$	1,999,120	\$	(161,950)	\$	1,837,170
35			, ,		, , ,		, ,
36	Rate of Return		2.71%				2.49%
37							
38	Return on Equity		1.51%				1.08%
Note (:	1) Income Tax (Federal and State) Calculated at the Following Rate> Federal Tax Rate - 21.00%		24.59%				

State Tax Rate - 4.55%

Combined Rate = 21.00% + 4.55% - (21.00% x 4.55%) = 24.59%

			(a)		(b)		(c)
Line No.	Description		Per Book		Adjustments		Adjusted Per Book
1	Operating Revenues						
2	Base Rate Revenue	\$	26,605,220.37	\$	(448,121.00)	\$	26,157,099.37
3	Revenue Credits	\$	-	\$	-	\$	-
4	Other Gas Revenues	\$	1,483,360.00	\$	(137,621.60)	\$	1,345,738.40
5							
6	Total Operating Revenues	\$	28,088,580.37	\$	(585,742.60)	\$	27,502,837.77
7							
8	Operation & Maintenance Expenses						
9	Transmission Expense	\$	217,081.03	\$	-	\$	217,081.03
10	Distribution Expense	\$	7,484,563.69	\$	(4,082.34)	\$	7,480,481.35
11							
12	Total Operation & Maintenance Expenses	\$	7,701,644.72	\$	(4,082.34)	\$	7,697,562.38
13	T. IAI		0.600.044.05	4	(242 242 55)		0.040.504.70
14	Total Administrative & General Expenses	\$	8,692,814.25	\$	(343,312.55)	\$	8,349,501.70
15	Tabel Dance sighting Q Association Francisco	<u> </u>	F 707 040 03	<u> </u>			F 707 040 02
16	Total Depreciation & Amortization Expense	\$	5,797,940.83	\$	-	\$	5,797,940.83
17	Toyon Oth or Thorn Incomes						
18 19	<u>Taxes Other Than Income</u> Payroll Taxes	ć	474,850.56	<u> </u>		۲.	474 950 56
20	Property and Other Taxes	\$ \$		\$ \$	(164,243.16)	\$ \$	474,850.56
21	Property and Other Taxes	Ş	1,521,395.19	Ş	(104,243.10)	٦	1,357,152.03
22	Total Taxes Other Than Income	\$	1,996,245.75	\$	(164,243.16)	\$	1,832,002.59
23	Total Taxes Other Than Income	Ą	1,990,243.73	Ą	(104,243.10)	Ą	1,832,002.33
24	Total Operating Deductions	\$	24,188,645.55	\$	(511,638.05)	\$	23,677,007.50
25	Total Operating Deductions	Ψ	24,100,043.33	Y	(311,030.03)	Ψ	23,077,007.30
26	Operating Earnings	\$	3,899,934.82	\$	(74,104.55)	\$	3,825,830.27
27	5 p 3 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	•	-,,	т	(* 1/=0 1100)	•	2,022,000
28	Income Taxes						
29	Federal and State Income Tax <sup>1</sup>	\$	353,319.87	\$	(18,225.64)	\$	335,094.23
30	Deferred Income Tax	\$	-	\$	(10)223.01)	\$	-
31		<u> </u>		<u> </u>		<u> </u>	-
32	Total Income Taxes	\$	353,319.87	\$	(18,225.64)	\$	335,094.23
33		•		•	( -, ,	•	,
34	Net Operating Earnings	\$	3,546,614.95	\$	(55,878.91)	\$	3,490,736.04
35							, ,
36	Rate of Return		2.80%				2.76%
37							
38	Return on Equity		1.70%				1.62%
Note (	1) Income Tax (Federal and State) Calculated at the Following Rate> Federal Tax Rate - 21.00%		24.59%				

GCA Attachment No. 12 Page 1 of 3

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 1 d/b/a Black Hills Energy
Rate of Return & Cost of Capital
For the Period Ended June 30, 2022

		(a)	(b)	(c)	(d)
Line No.	Description	Amount	Percent of Total	Cost of Capital	Weighted Cost of Capital
NO.	Description	Amount	TOTAL	Сарітаі	Cost of Capital
1	Actual Cost of Capital				
2	Long Term Debt	\$ 178,800,000	49.81%	3.91%	1.95%
3	Equity	180,147,629	50.19%	6.01%	3.02%
4	Total	\$ 358,947,629	100.00%		4.96%
5					
6	Cost of Capital at Authorized Return				
7	Long Term Debt		49.85%	4.31%	2.15%
8	Equity		50.15%	9.20%	4.61%
9	Total	 	100.00%		6.76%

Black Hills Colorado Gas, Inc. - Colorado Base Rate Area 2 d/b/a Black Hills Energy Rate of Return & Cost of Capital For the Period Ended June 30, 2022 GCA Attachment No. 12 Page 2 of 3

		(a)	(b)	(c)	(d)
Line			Percent of	Cost of	Weighted
No.	Description	Amount	<u>Total</u>	Capital	Cost of Capital
1	Actual Cost of Capital				
2	Long Term Debt	\$ 178,800,000	49.81%	3.91%	1.95%
3	Equity	180,147,629	50.19%	1.08%	0.54%
4	Total	\$ 358,947,629	100.00%		2.49%
5					
6	Cost of Capital at Authorized Return				
7	Long Term Debt		49.85%	4.31%	2.15%
8	Equity		50.15%	9.20%	4.61%
9	Total		100.00%		6.76%

### Notes:

<sup>&</sup>lt;sup>1</sup> Long term debt consists of the total of FERC accounts 223000 and 233053 (which includes the debt assignment related to Storm Uri).

<sup>&</sup>lt;sup>2</sup> Equity contains FERC accounts 211 and 216 as well as net income.

GCA Attachment No. 12 Page 3 of 3

			(a)	(b)	(c)	(d)
Line No.	Description		Amount	Percent of Total	Cost of Capital	Weighted Cost of Capital
1	Actual Cost of Capital					
2	Long Term Debt	\$	178,800,000	49.81%	3.91%	1.95%
3	Equity		180,147,629	50.19%	1.62%	0.81%
4	Total	\$	358,947,629	100.00%		2.76%
5		<del></del>				
6	Cost of Capital at Authorized Return					
7	Long Term Debt			49.85%	4.310%	2.15%
8	Equity			50.15%	9.20%	4.61%
9	Total		-	100.00%		6.76%

### Notes:

<sup>&</sup>lt;sup>1</sup> Long term debt consists of the total of FERC accounts 223000 and 233053 (which includes the debt assignment related to Storm Uri).

<sup>&</sup>lt;sup>2</sup> Equity contains FERC accounts 211 and 216 as well as net income.

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy GCA Filing Effective November 1, 2022 Fuel and Lost and Unaccounted For Gas Percentage Calculations 12 Months Ended May 31, 2022

Line No.	Description	12 Months Ended 5/31/22
1	State Wide Distribution Operations	
2	Lost and Unaccounted For Gas (gain)	351,136
3	Company Use for Distribution Operations	14,137
4	Non-Reimbursable Distribution Gas Loss	
5	Total Distribution System Fuel and Lost and Unaccounted For Gas	365,273
6	Total Distribution System Receipt Volumes	27,580,562
7	Distribution System Fuel and Lost and Unaccounted For Gas %	1.32%