Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures Program Summary

| | 2024 | 2025 | 2026 | 2027 | 2028 | Total |
|---------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| DIMP | | | | | | |
| Thin-Walled Steel | \$ - | \$ 80,000 | \$ 1,523,492 | \$ - | \$ - | \$ 1,603,492 |
| Bare Steel -Protected | \$ 894,006 | \$ - | \$ - | \$ - | \$ - | \$ 894,006 |
| Vintage TBS/DRS Equipment Replacement | \$ - | \$ 1,355,797 | \$ = | \$ 529,657 | \$ 1,058,674 | \$ 2,944,128 |
| Poorly Coated Steel | \$ - | \$ 2,546,803 | \$ - | \$ 893,397 | \$ - | \$ 3,440,200 |
| Regulator Station Barricade | \$ - | \$ 282,544 | \$ - | \$ - | \$ 193,491 | \$ 476,035 |
| TIMP | | | | | | |
| Vintage Pipe | \$ 10,997,511 | \$ - | \$ - | \$ - | \$ = | \$ 10,997,511 |
| DIIP | | | | | | |
| Data Initiative | \$ 1,776,924 | \$ - | \$ - | \$ - | \$ - | \$ 1,776,924 |
| Total SSIR Budget 2024-2028 | \$ 13,668,441 | \$ 4,265,144 | \$ 1,523,492 | \$ 1,423,054 | \$ 1,252,165 | \$ 22,132,296 |
| | | | | | | |
| Other Integrity Work | 2024 | 2025 | 2026 | 2027 | 2028 | Total |
| | \$ 11,305,389 | \$ 10,208,480 | \$ 16,368,070 | \$ 20,478,895 | \$ 15,771,495 | \$ 74,132,328 |

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Thin-Walled Steel

| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
|---|--|--|--|--|--------------------|--------------------------------|--|-----------------|-----------------|---|
| , | The project will replace approximately 15,498' of 2" steel distribution main | , | 2023: Tier 2 - 2,193.00 (High) | Funding Project # 10057882 | | | | | | \$ - |
| | with new HDPE. The area identified for replacement will be replaced in its | | 2023. Her 2 - 2,193.00 (High) | r dilding Project w 10037882 | | | | | | |
| | entirety (Refer to attached map for areas). The areas identified in the | | | | | | | | | \$ - |
| | replacement are currently protected with rectifiers and anodes. Once these | | | | | | | | | \$ - |
| La Junta Vintage Steel Replacement - | areas are replaced with HDPE, we will also retire the rectifiers protecting this | Base Rate Area 2; Crowley, | | | | | | | | \$ - |
| Crowley | system. The pipeline being replaced was installed in the 1940's using accepted | Colorado | | | | | | | | \$ - |
| | construction practices at that time in which there was inadequate external | | | | | | | | | s - |
| | coating on the pipeline and no cathodic protection which leads to corrosion | | | | | | | | | , |
| | issues. | | | | | | | | | Č |
| | | | | | \$ - | ٠ . | ٠ . | ٠ . | ٠ . | \$. |
| | | | | | Ÿ | * | * | , | , | , |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | The project will replace approximately 10,560' of 4" steel distribution main | | 2023: Tier 2 - 2,276.9 (High) | Funding Project # 10057882 | | | | | | s - |
| | with new X52 fusion bonded epoxy steel main. The area identified for | | 2023: Tier 2 - 2,276.9 (High) | Funding Project # 10057882 | | | | | | |
| | replacement will be replaced in its entirety (Refer to attached map for areas). | | 2024: Tier 2 - 2,276.90 (High) | | | | | | | \$ - |
| La Junta Vintage Steel Replacement - | The areas identified in the replacement are currently protected with rectifiers | Base Rate Area 2; North Rocky | | | | | | | | |
| Rocky Ford to Ordway | and anodes. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate | Ford, Colorado | | | | | | | | \$ - |
| | external coating on the pipeline and no cathodic protection which leads to | | | | | | | | | \$ - |
| | corrosion issues. | | | | | | | | | |
| | corrosion issues. | | | | s - | • | | • | | \$ - |
| | | | | | , | • | , - | • | • | , |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | The project will replace approximately 9,914' of 2" and 3,300' of 4" steel | | 2023: Tier 2 - 2,363.70 (High) | Funding Project # 10057882 | | | • | • | | s - |
| | distribution main with new HDPE. The area identified for replacement will be | | 2023. Her 2 2,303.70 (High) | Tunung Troject # 10037002 | | | | | | |
| La Junta Vintage Steel Replacement - | replaced in its entirety . The areas identified in the replacement are currently | Base Rate Area 2; Ordway, | | | | | | | | \$ - |
| Ordway Zone 2 | protected with rectifiers and anodes. The pipeline being replaced was installed | Colorado | | | | | | | | \$ - |
| | in the 1940's using accepted construction practices at that time in which there | | | | | | | | | ٠. |
| | was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. | | | | | | | | | |
| | which leads to corrosion issues. | | | | | | ^ | ^ | | \$ - |
| | | | | | ş - | , . | , - | , - | , . | - |
| | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Project Title | | | | Project Number | | | | | | |
| Project Title | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' | 110ject Eocation | 2023: Tier 2 - 2,423.50 (High) | Funding Project # 10057882 | 2024 Costs | 2023 C0313 | 2020 0030 | 2027 60363 | 2020 60313 | \$ - |
| Project Title | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5" steel distribution main with new HDPE. Once these areas are replaced | rioject zotation | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 | 2024 COSES | | 2020 0030 | 2027 0030 | 2020 2033 | \$ - \$ - |
| Project Title | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline | | 2023: Tier 2 - 2,423.50 (High) | Funding Project # 10057882 | 2024 COSIS | \$ 80,000 | 2020 0030 | 2027 6030 | 2020 0033 | \$ - \$ - \$ 80,000 |
| | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction | Base Rate Area 2; La Junta, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 | 2024 COSES | | 2020 6033 | 2027 6030 | 2020 60363 | \$ - \$ - |
| Project Title La Junta Vintage Steel Replacement | The project will replace approximately 35,685′ of 2", 4,500′ of 4", and 11,500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the | | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 | 2024 Costs | | 2020 (03) | 2027 (030) | 2020 (033) | \$ - \$ - |
| | The project will replace approximately 35,685' of 2", 4,500' of 4", and 11,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction | Base Rate Area 2; La Junta, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 | 2024 COSIS | | 2020 0030 | 2027 0030 | 2020 0033 | \$ - \$ - |
| | The project will replace approximately 35,685′ of 2", 4,500′ of 4", and 11,500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the | Base Rate Area 2; La Junta, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 | 2024 COSIS | | 2020 0030 | 2027 (03.5 | EULU COM | \$ - \$ - |
| | The project will replace approximately 35,685′ of 2", 4,500′ of 4", and 11,500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the | Base Rate Area 2; La Junta, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 | 2024 COSIS | | | \$ - | \$ - | \$ - \$ - |
| | The project will replace approximately 35,685′ of 2", 4,500′ of 4", and 11,500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the | Base Rate Area 2; La Junta, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| | The project will replace approximately 35,685′ of 2′, 4,500′ of 4′, and 11,500′ of 5′ steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external costing on the pipeline and no cathodic protection which leads to corrosion issues. Project Description | Base Rate Area 2; La Junta, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - 2024 Costs | \$ 80,000 | | \$ - | \$ - 2028 Costs | \$ - \$ 80,000 \$ - \$ - \$ - \$ - \$ - \$ - |
| La Junta Vintage Steel Replacement | The project will replace approximately 35.685′ of 2".4.500′ of 4" and 11.500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550′ of 2" steel distribution main with | Base Rate Area 2; La Junta, Colorado | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,383.50 (High) 2025: Tier 2 - 2,260.70 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement | The project will replace approximately 35,685′ of 2′,4,500′ of 4′, and 11,500′ of 5′ steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corresion issues. **Project Description** The project will replace approximately 1,550′ of 2′ steel distribution main with new HDPE. The areas identified in the replacement are currently protected. | Base Rate Area 2; La Junta, Colorado | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title | The project will replace approximately 35.685′ of 2".4.500′ of 4" and 11.500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550′ of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will | Base Rate Area 2; La Junta, Colorado Project Location | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685' of 2", 4,500' of 4", and \$1,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retrie the rectifiers protecting this system. The pipeline being replaced | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title | The project will replace approximately 35.685′ of 2", 4.500′ of 4", and 11.500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550′ of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced wish stalled in the 1940's using accepted construction practices at that time in | Base Rate Area 2; La Junta, Colorado Project Location | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685' of 2", 4,500' of 4", and \$1,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retice the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will solver the three-ciffers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic which there was inadequate external coating on the pipeline and no cathodic was inadequate external coating on the pipeline and no cathodic which there was inadequate external coating on the pipeline and no cathodic which there was inadequate external coating on the pipeline and no cathodic | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35.685′ of 2", 4.500′ of 4", and 11.500′ of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550′ of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced wish stalled in the 1940's using accepted construction practices at that time in | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685' of 2", 4,500' of 4", and \$1,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retice the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will solver the three-ciffers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic which there was inadequate external coating on the pipeline and no cathodic was inadequate external coating on the pipeline and no cathodic which there was inadequate external coating on the pipeline and no cathodic which there was inadequate external coating on the pipeline and no cathodic | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number | \$ - | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N | The project will replace approximately \$5,685' of 2", 4,500' of 4", and \$1,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pleptine being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - | The project will replace approximately 35,685′ of 2′, 4,500′ of 4′, and 11,500′ of 5′ steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550′ of 2′ steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | 5 - 2024 Costs | \$ 80,000 | \$ - | \$ - | \$ - | \$ - \$ \$ 80,000 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N | The project will replace approximately \$5,685' of 2", 4,500' of 4", and 11,500' of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 22,973' of 2" and 3,400' of 4" of steel | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N | The project will replace approximately \$5,685′ of 2", 4,500′ of 4" and \$1,500′ of 5' steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 1,550′ of 2' steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. Project Description The project will replace approximately 22,973′ of 2" and 3,400′ of 4" of steel distribution main with new HDPE. The areas identified in the replacement are | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,335.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title | The project will replace approximately \$5,685' of 2", 4,500' of 4", and \$1,500' of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550' of 2" steel distribution main with new HDPE. The areas Identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973' of 2" and 3,400' of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced contribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced contribution of the pipelic main that the pip | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685′ of 2′, 4,500′ of 4″ and 11,500′ of 5′ steel distribution main with new HDFC. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940′s using accepted construction practices at that time in which there was inadequate external costing on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550′ of 2′ steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 25,973′ of 2′ steel distribution main with there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973′ of 2′ and 3,400′ of 4″ of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with the pipeline and also retriet the rectifiers protecting this system. The pipeline distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with the pipeline and also vertex the rectifiers protecting this system. The pipeline the pipeline and protection the pipeli | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title | The project will replace approximately \$5,685′ of 2", 4,500′ of 4" and 11,500′ of 5" steel distribution main with new HDPE. One these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550′ of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the ippeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973′ of 2" and 3,400′ of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction. | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685° of 2", 4,500" of 4" and 11,500" of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550° of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973" of 2" and 3,400" of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with the pipeline and the steel of the pipeline and | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685′ of 2", 4,500′ of 4" and 11,500′ of 5" steel distribution main with new HDPE. One these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550′ of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the ippeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973′ of 2" and 3,400′ of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction. | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RF6 Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685° of 2", 4,500" of 4" and 11,500" of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550° of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973" of 2" and 3,400" of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with the pipeline and the steel of the pipeline and | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | S - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ - 2028 Costs | \$ |
| La Junta Vintage Steel Replacement Project Title La Junta Vintage Steel Replacement - RFG Hwy 50 & CR 21 N Project Title La Junta Vintage Steel Replacement - | The project will replace approximately \$5,685° of 2", 4,500" of 4" and 11,500" of 5" steel distribution main with new HDPE. Once these areas are replaced with PE, we will also retire the rectifiers protecting this system. The pipeline being replaced was installed in the 1940's using accepted construction practices at that time in which there was inadequate external coating on the pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 1,550° of 2" steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with HDPE, we will also retire the rectifiers protecting this system. The pipeline and no cathodic protection which leads to corrosion issues. **Project Description** The project will replace approximately 22,973" of 2" and 3,400" of 4" of steel distribution main with new HDPE. The areas identified in the replacement are currently protected with rectifiers and anodes. Once these areas are replaced with the pipeline and the steel of the pipeline and | Base Rate Area 2; La Junta, Colorado Project Location Base Rate Area 2; East Rocky Ford, Colorado Project Location Base Rate Area 2; Rocky Ford, | 2023: Tier 2 - 2,423.50 (High) 2024: Tier 2 - 2,283.50 (High) 2025: Tier 2 - 2,260.70 (High) 2025: Tier 2 - 2,260.70 (High) Risk Assessment Level 2023: Tier 2 - 1,931.8 (High) | Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Funding Project # 10057882 Project Number Funding Project # 10057882 | \$ - 2024 Costs | \$ 80,000 \$ 80,000 2025 Costs | \$ - 2026 Costs \$ - 2026 Costs \$ 1,523,492 | \$ - 2027 Costs | \$ - 2028 Costs | \$ |

\$ 894,006 \$ - \$ - \$ - \$ 894,006

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Bare Steel - Protected

| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 202 | 24 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumula | tive Costs |
|---------------------------------------|---|-----------------------|-------------------------|-----------------------|-----|----------|------------|------------|------------|------------|--------|------------|
| | The Castle Rock Bare Steel West of Wilcox project entails the | | Tier 2 - 1,645.8 (High) | Work Order # 10083271 | \$ | 894,006 | \$ - | \$ - | \$ - | \$ - | \$ | 894,006 |
| | replacement of bare steel pipe that was installed in 1960s. The pipe is | Base Rate Area 3; | | | | | | | | | \$ | - |
| Castle Rock Bare Steel West of Wilcox | 0 | Castle Rock, Colorado | | | | | | | | | \$ | - |
| | construction standards. Approximately 2,450 feet of 2" pipe will be | | | | | | | | | | \$ | - |
| | replaced. | | | | | | | | | | \$ | |
| | | | | | \$ | 894,006 | Ş - | ş - | \$ - | \$ - | \$ | 894,006 |

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Vintage TBS/DRS Equipment Replacement

| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
|--|--|--|---|-----------------------------|------------|----------------------|------------|------------|------------------------|--------------------|
| , | In the Pagosa Springs DRS Reg Station project BHCG plans to upgrade one DRS in Bayfield, Colorado. | , | Tier 2 - 3,063.20 (High) | Funding Project # 10057883 | | \$ 869,594 | | | | \$ 869,59 |
| | Equipment for the DRS is no longer manufactured, so there are no replacement parts available as the | | | | | | | | | \$ - |
| Pagosa Springs DRS Reg Station | equipment wears down. | Base Rate Area 2; Bayfield, Colorado | | | | | | | | \$ - |
| | * * | | | | | | | | | \$ - |
| | | | | Funding Project # 10057883 | | | | | \$ 134,009 | \$ 134,00 |
| | | | | | \$ - | \$ 869,594 | \$ - | \$ - | \$ 134,009 | \$ 1,003,60 |
| | * | * | • | * | | | | | | |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | The La Junta District Regulator Station ("DRS") will upgrade 6 DRS's in the La Junta operations district | | 2023: Tier 2 - 2,137.60 (High) | Funding Project # 10058450 | | | | | | \$ - |
| | that is in Rocky Ford. BHCG will upgrade DRS's in various towns including La Junta, Rocky Ford, and | | 2025: Tier 1 - 3,171.50 (High); Tier 1 - 3,149.1 (High); Tier | | | \$ 40,517 | | | | |
| La Junta DRS Reg Station | Cheraw. Equipment for the DRS is outdated, unreliable, and not standard equipment, are not | Base Rate Area 2; La Junta, Colorado | 2 - 2,998.30 (High) | Funding Project # 10058450 | | \$ 40,517 | | | | \$ 40,51 |
| La Julita DK3 Neg Station | available as the equipment wears down. The Company will replace vintage equipment with | base nate Area 2, La Julita, Colorado | 2026: Tier 1 - 3,171.50 (High) | Funding Project # 10058450 | | | | | | \$ - |
| | equivalent sized new equipment meeting current PHMSA standards | | | | | | | \$ 293,545 | | \$ 293,54 |
| | | | | | | | | | \$ 482,434 | \$ 482,43 |
| | | | | | \$ - | \$ 40,517 | \$ - | \$ 293,545 | \$ 482,434 | \$ 816,49 |
| | | · | · | · | | | | | | |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | In the Fountain DRS Reg Station project BHCG plans to upgrade one DRS's in the Fountain operations | | 2023: Tier 1 - 3,093.20 (High) | Funding Project # 10058465 | | \$ 28,941 | | | | \$ 28,94 |
| | district, near the Widefield area. Equipment for the DRS is no longer manufactured, so there are no | Base Rate Area 3; Widefield areas in the | 2023: Tier 1 - 3,093.20 (High) | | | | | | | \$ - |
| Fountain DRS Reg Station | replacement parts available as the equipment wears down. | Fountain, Colorado area | 2024: Tier 2 - 2,963 | | | | | | | \$ - |
| | | | | | | | | | | \$ - |
| | | | | | | \$ 28.941 | | | | \$ - |
| | | | | | \$ - | \$ 28,941 | \$ - | \$ - | \$ - | \$ 28,94 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Troject nac | In the Monument DRS Reg Station project BHCG plans to upgrade 4 DRS's in the Monument | 1 Toject Education | 2025: Tier 2 - 1,922.10 (High); Tier 2 - 1,988.90 (High); | r roject rumber | 2024 00313 | LOLD COSCS | 2020 00313 | LOL7 COSCS | 2020 00313 | Combinative Costs |
| | operations district. BHCG will upgrade DRS's Woodmoor . Equipment for the DRS is no longer | | Tier 2 - 2,066.70 (High) | | | | | | | ٠ - |
| | manufactured, so there are no replacement parts available as the equipment wears down. | | | | | | | | | * |
| Monument DRS Reg Station | | Base Rate Area 3; Woodmoor, Colorado | | | | | | | | |
| | | | | | | | | | | s - |
| | | | | Funding Project # 10058475 | | | | | \$ 227,816 | \$ 227,81 |
| | | | | | \$ - | \$ - | \$ - | \$ - | \$ 227,816 | \$ 227,81 |
| | | | | • | • | | | | | |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | In the Burlington DRS Reg Station project BHCG plans to upgrade 4 DRS's in the Burlington operations | | 2025: Tier 2 - 1,940.80 (High); Tier 2 - 2,950.20 (High) | Funding Project # 10058501 | | \$ 416,745 | | | | \$ 416,74 |
| | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including | Base Rate Area 3; Burlington, Flagler, | 2027: Tier 2 - 3,098.20 (High) | Funding Project # 10058501 | | | | \$ 236,112 | | \$ 236,11 |
| Burlington DRS Reg Station | Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer | Stratton, and Vona, Colorado | | | | | | | | \$ - |
| | manufactured, so there are no replacement parts available as the equipment wears down. | | | | | | | | | \$ - |
| | | | | | | | | | \$ 147,411 | |
| | | | | | \$ - | \$ 416,745 | \$ - | \$ 236,112 | \$ 147,411 | \$ 800,26 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Frojett litte | In the Burlington DRS Reg Station project BHCG plans to upgrade 4 DRS's in the Burlington operations | Project Location | nisk Assessment Level | rioject Number | 2024 COSTS | 2023 COSTS | 2020 C0515 | 2027 Costs | 2020 C0515 | c cumulative Costs |
| | | | I . | | 1 | | | | | , |
| | | | | | | | | | | |
| Castle Book DBS Beg Station | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including | Race Rate Area 7: Castle Rock Colorado | | | | | | | | · · |
| Castle Rock DRS Reg Station | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer | Base Rate Area 2; Castle Rock, Colorado | | | | | | | | \$ - |
| Castle Rock DRS Reg Station | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including | Base Rate Area 2; Castle Rock, Colorado | | Euroding Project # 10059490 | | | | | \$ 67,004 | \$ - \$ - |
| Castle Rock DRS Reg Station | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer | Base Rate Area 2; Castle Rock, Colorado | | Funding Project # 10058489 | | | • | \$. | \$ 67,004 | |
| Castle Rock DRS Reg Station | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer | Base Rate Area 2; Castle Rock, Colorado | | Funding Project # 10058489 | \$ - | \$ - | \$ - | \$ - | \$ 67,004 \$ 67,004 | |
| Castle Rock DRS Reg Station | district. BHCG will upgrade DRS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Vona over multiple years. Equipment for the DRS is no longer | Base Rate Area 2; Castle Rock, Colorado | | Funding Project # 10058489 | \$ - | \$ - | \$ - | \$ - | | |
| Castle Rock DRS Reg Station DIMP - Vintage TBS/DRS Equipment Re | district.BMCG will upgrade DBS's in various towns in the Burlington operations district including Burlington, Flagler, Stratton, and Yona over multiple years. Equipment for the DBS is no longer manufactured, so there are no replacement parts available as the equipment wears down. | Base Rate Area 2; Castle Rock, Colorado | | Funding Project # 10058489 | • | \$ - \$ 1,355,797 | • | • | | \$ 67,000 |

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Poorly Coated Steel

| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 20 | 025 Costs | 2026 Costs | 20 | 27 Costs | 2028 Costs | Cun | nulative Costs |
|------------------------------------|---|---|--------------------------------|---------------------------|------------|----|--------------|------------|----|------------|------------|----------------------|--------------------------------|
| Pagosa Springs Poorly Coated Steel | The project will replace approximately 6,850° of a combination of 4",3" and 2" as tisted distribution main with new 6", 4" and 2" PE, street/neighborhood/area. The pipeline being replaced was installed in 1968 year. Due to lack of cathodic protection and soil chemistry, the coating on the pipeline has gradually degraded to an inadequate level to protect against corrosion. Coated steel tends to develop coating issues where pipe is mechanically coupled, pipe girth welded using acetylene, or pipe is more than 50 years old. | Base Rate Area 2; Pagosa Springs, Colorado | 2024: Tier 2 - 2,387.90 (High) | Funding Project #10071533 | | \$ | 2,546,803 | | \$ | 893,397 | | \$ \$ \$ \$ | - 2,546,803 - 893,397 |
| | | | | | | | | | | | | \$ | - |
| | | | | | \$ - | \$ | 2,546,803 \$ | - | \$ | 893,397 \$ | - | \$ | 3,440,200 |
| DIMP - Poorly Coated Steel | | | | | \$ - | Ś | 2.546.803 Ś | _ | Ś | 893,397 \$ | - | Ś | 3,440,200 |

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIMP - Regulator Station Barricade

| | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
|--|---|---|---|---|-----------------|---|-----------------|-----------------|--|--|
| | | | 2024: Tier 2 - 2,508.20 (High); Tier 2 - | | | | | • | | |
| | | | 3,020.40 (High) | | | | | | | \$ - |
| | The Burlington Barricade Installation project will install 24 barricades to | | | | | | | | | |
| | protect regulator and valve settings from outisde force damage. The project will | | | Funding Project #10059104 | | \$ 236,430 | | | | \$ 236,430 |
| Burlington Barricade Install | install barricades in a phased approach over multiple years. The threat is | Base Rate Area 3; Burlington | | | | 7, | | | | , |
| burnington burneade motor | caused by regulators being located at customer's property lines, in an alley, or | operations district, Colorado | | | | | | | | ٠ . |
| | adjacent to street. | | 2025: Tier 2 - 1,940.8 (High); Tier 2 - | | | | | | | * |
| | adjacent to street. | | 2,508.20; Tier 2 - 2,950.20 (High) | | | | | | | ė . |
| | | | 2026: Tier 2 - 2,508.20 | | | | | | | |
| | | | 2020. 11012 2,300.20 | | s - | \$ 236,430 | s - | e . | \$ - | \$ 236,430 |
| | | | | | , | 3 230,430 | , - | • | • | 230,430 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | | | | | | * | | | | |
| | | | | | | | | | | • |
| | The Fountain Barricade Installation project will install one barricade to protect | | | | | | | | | 5 - |
| | a regulator and valve settings from outside force damage near Widefield in the | Base Rate Area 3; Widefield | | | | | | | | \$ - |
| Fountain Barricade Install | Fountain operations district. The threat is caused by regulators being located at | | | | | | | | | e . |
| | customer's property lines, in an alley, or adjacent to street. | , | | | | | | | | , |
| | | | | | | | | | | \$ - |
| | | | | | | | | | | \$ - |
| | | | | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Project Title | | | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Project Title | The Castle Rock Barricade Installation project will install 2 barricades to protect | | | | 2024 Costs | | 2026 Costs | 2027 Costs | 2028 Costs | \$ - |
| | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outisde force damage in the Castle Rock | Base Rate Area 3; Franktown, | | Project Number Funding Project #10071520 | 2024 Costs | 2025 Costs \$ 46,114 | 2026 Costs | 2027 Costs | 2028 Costs | \$ - \$ 46,114 |
| Project Title Castle Rock Barricade Install | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outisde force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat | | | | 2024 Costs | | 2026 Costs | 2027 Costs | 2028 Costs | \$ - |
| | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, | Base Rate Area 3; Franktown, | | | 2024 Costs | | 2026 Costs | 2027 Costs | 2028 Costs | \$ - |
| | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outisde force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat | Base Rate Area 3; Franktown, | | | 2024 Costs | | 2026 Costs | 2027 Costs | | \$ - \$ 46,114 \$ - \$ - |
| | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, | Base Rate Area 3; Franktown, | | Funding Project #10071520 Funding Project #10071520 | | \$ 46,114 | | 2027 Costs | \$ 106,765 | \$ - \$ 46,114 \$ - \$ - \$ 106,765 |
| | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, | Base Rate Area 3; Franktown, | | Funding Project #10071520 Funding Project #10071520 | | | | 2027 Costs | | \$ - \$ 46,114 \$ - \$ - \$ 106,765 |
| Castle Rock Barricade Install | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street. | Base Rate Area 3; Franktown, Colorado | 2025: Tier 2 - 2,939.50 (High) | Funding Project #10071520 Funding Project #10071520 | \$ - | \$ 46,114 | \$ - | \$ - | \$ 106,765 \$ 106,765 | \$ - \$ 46,114 \$ - \$ - \$ 106,765 \$ 152,879 |
| | The Castle Rock Barricade installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being contact a customer's property lines, in an alley, or adjacent to street. Project Description | Base Rate Area 3; Franktown, | | Funding Project #10071520 Funding Project #10071520 | | \$ 46,114 | | \$ - | \$ 106,765 | \$ - \$ 46,114 \$ - \$ - \$ 106,765 |
| Castle Rock Barricade Install | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street. | Base Rate Area 3; Franktown, Colorado | 2025: Tier 2 - 2,939.50 (High) | Funding Project #10071520 Funding Project #10071520 | \$ - | \$ 46,114 | \$ - | \$ - | \$ 106,765 \$ 106,765 | \$ - \$ 46,114 \$ - \$ - \$ 106,765 \$ 152,879 |
| Castle Rock Barricade Install Project Title | The Castle Rock Barricade installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being contact a customer's property lines, in an alley, or adjacent to street. Project Description | Base Rate Area 3; Franktown, Colorado | 2025: Tier 2 - 2,939.50 (High) | Funding Project #10071520 Funding Project #10071520 | \$ - | \$ 46,114 | \$ - | \$ - | \$ 106,765 \$ 106,765 | \$ - \$ 46,114 \$ - \$ - \$ 106,765 \$ 152,879 |
| Castle Rock Barricade Install | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street. Project Description The Yuma Barricade Installation project will install 4 barricades to protect | Base Rate Area 3: Franktown, Colorado Project Location Base Rate Area 2; Yuma, | 2025: Tier 2 - 2,939.50 (High) | Funding Project #10071520 Funding Project #10071520 | \$ - | \$ 46,114 | \$ - | \$ - | \$ 106,765 \$ 106,765 | \$ - \$ 46,114 \$ - \$ - \$ 106,765 \$ 152,879 |
| Castle Rock Barricade Install Project Title | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being considered a customer's property lines, in an alley, or adjacent to street. Project Description The Yuma Barricade Installation project will install 4 barricades to protect regulator and valve settings from outside force damage. The threat is caused by | Base Rate Area 3; Franktown, Colorado Project Location Base Rate Area 2; Yuma, Colorado | 2025: Tier 2 - 2,939.50 (High) Risk Assessment Level | Funding Project #10071520 Funding Project #10071520 Project Number | \$ - | \$ 46,114 | \$ - | \$ - | \$ 106,765 \$ 106,765 2028 Costs | \$ \$.46,114 \$ |
| Castle Rock Barricade Install Project Title | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street. Project Description The Yuma Barricade Installation project will install 4 barricades to protect regulator and valve settings from outside force damage. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to | Base Rate Area 3; Franktown, Colorado Project Location Base Rate Area 2; Yuma, Colorado | 2025: Tier 2 - 2,939.50 (High) | Funding Project #10071520 Funding Project #10071520 Project Number Funding Project #10071531 | \$ - 2024 Costs | \$ 46,114 \$ 46,114 \$ 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ 106,765 \$ 106,765 2028 Costs | \$ |
| Castle Rock Barricade Install Project Title | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street. Project Description The Yuma Barricade Installation project will install 4 barricades to protect regulator and valve settings from outside force damage. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to | Base Rate Area 3; Franktown, Colorado Project Location Base Rate Area 2; Yuma, Colorado | 2025: Tier 2 - 2,939.50 (High) Risk Assessment Level | Funding Project #10071520 Funding Project #10071520 Project Number Funding Project #10071531 | \$ - | \$ 46,114 \$ 46,114 \$ 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ 106,765 \$ 106,765 2028 Costs | \$ |
| Castle Rock Barricade Install Project Title | The Castle Rock Barricade Installation project will install 2 barricades to protect regulator and valve settings from outside force damage in the Castle Rock operations district. The project will install barricades in Franktown. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to street. Project Description The Yuma Barricade Installation project will install 4 barricades to protect regulator and valve settings from outside force damage. The threat is caused by regulators being located at customer's property lines, in an alley, or adjacent to | Base Rate Area 3; Franktown, Colorado Project Location Base Rate Area 2; Yuma, Colorado | 2025: Tier 2 - 2,939.50 (High) Risk Assessment Level | Funding Project #10071520 Funding Project #10071520 Project Number Funding Project #10071531 | \$ - 2024 Costs | \$ 46,114 \$ 46,114 \$ 2025 Costs | \$ - 2026 Costs | \$ - 2027 Costs | \$ 106,765 \$ 106,765 2028 Costs | \$ 46,114 \$ 46,114 \$ 106,765 \$ 106,765 \$ 152,879 Cumulative Costs \$ - \$ - \$ 5 \$ 86,726 |

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures DIIP - Data Initiative

| Gas Service Card Mapping | The Gas Service Card Mapping project is a two phase project: The first phase involves adding legacy Captricity and DIMP auto generated service lines to production data and performing gap analysis to identify what spatial and | Base Rate Area 3 | | | | | | | | |
|-------------------------------|--|------------------|-----------------------|----------------------------|-----------------|------------|------------|-------------|--------------|------------------|
| Gas Service Card Mapping | DIMP auto generated service lines to production data and performing gan analysis to identify what snatial and | | Not Applicable | Funding Project # 10076253 | \$ - \$ | - | \$ | - \$ | - | \$ |
| Gas Service Card Mapping | | | | | | | | | | \$ |
| | attribute data is available to BHCG. The second phase includings mapping, verifying, or adjusting centerlines of | | | | | | | | | \$ |
| | roughly 39,000 electronice service line as-builts that are currently loaded in FileNet. This includes updating the | | | | | | | | | \$ |
| | pipeline and pressure attributes. | | | | | | | | | \$ |
| | | | | | \$ - \$ | - | \$ | - \$ | - \$ | - \$ |
| | | | | | | | | | | |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Cost | s 2028 Costs | Cumulative Costs |
| | Project involves high accuracy GPS surveyof our distribution mains, services, and meters. Original construction | Base Rate Area 3 | Not Applicable | Funding Project # 10076253 | \$ 1,400,232 \$ | - | \$ | - \$ | - | \$ 1,400,23 |
| Distribution Main and Service | records will be gathered, digitized, stored and linked to the GIS asset for the distribution system. Data from the | | | | | | | | | \$ |
| Centerline Surveys Project | survey will be used to correct the spatial location of mains and service lines and meters in GIS and add unmapped | | | | | | | | | \$ |
| Centernine surveys Project | service lines to GIS. Documents will be used to help verify spatial Icoation of assets where needed and for complex | | | | | | | | | \$ |
| | configurations. | | | | | | | | | \$ |
| | | | | | \$ 1,400,232 \$ | - | \$ | - \$ | - \$ | - \$ 1,400,23 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Cost | s 2028 Costs | Cumulative Costs |
| Project ride | | Base Rate Area 2 | Not Applicable | | \$ 376,692 \$ | 2023 C0313 | ^ | ^ 2027 C030 | 2028 C0315 | \$ 376.69 |
| | Project involves high accuracy GPS surveyof our distribution mains, services, and meters. Original construction | base Rate Area 2 | NOT Applicable | Funding Project # 10071534 | \$ 370,092 \$ | | > | - > | | \$ 370,05 |
| Distribution Main and Service | records will be gathered, digitized, stored and linked to the GIS asset for the distribution system. Data from the | | | | | | | | | \$ |
| | survey will be used to correct the spatial location of mains and service lines and meters in GIS and add unmapped | | | | | | | | | \$ |
| | service lines to GIS. Documents will be used to help verify spatial lcoation of assets where needed and for complex | | | | | | | | | \$ |
| | configurations. | | | | | | | | | \$ |
| | | | | | \$ 376,692 \$ | - | \$ | - \$ | - \$ | - \$ 376,69 |
| | | | | | | | | | | |

Black Hills Colorado Gas, Inc. SSIR Five-Year Plan - Capital Expenditures TIMP - Vintage Pipe

| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
|---|--|---------------------------------------|-----------------------------|---|---|------------|------------|------------|------------|----------------------|
| | The "SSIR Front Street DRS & Pipeline Replacement" Project replaces pre-1962 vintage 4" steel pipeline | | 2024: Tier 1 - 1,182 (High) | Work Order #10084433 | \$ 1,794,794 | | • | • | • | \$ 1,794,794 |
| | near Castle Rock, Colorado. Black Hills Colorado Gas (BHCG) is replacing the existing 4" with approximately | Base Rate Area 3; Franktown, | | | | | | | | \$ - |
| SSIR Front St DRS PL Replacement | 4,600 linear feet of new 8" steel pipeline and a DRS. The new 8" pipeline is being relocated to a new Right | Colorado | | | | | | | | \$ - |
| | of Way (ROW) alignment versus the existing 4" ROW to avoid existing and/or possible future Moderate | Colorado | | | | | | | | \$ - |
| | Consequence Areas (MCA) or High Consequence Areas (HCA). | | | | | | | | | \$ - |
| | | | | | \$ 1,794,794 | \$ - | \$ - | \$ - | \$ - | \$ 1,794,794 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| jeer | The "SSIR Pine Canyon Pipeline Replacement" Project replaces pre-1962 vintage 4" steel pipeline near | · · · · · · · · · · · · · · · · · · · | 2024: Tier 1 - 1,182 (High) | Work Order #10084437 | \$ 1,622,113 | | | | | \$ 1,622,113 |
| | Castle Rock, Colorado. Black Hills Colorado Gas (BHCG) is replacing the existing 4" with approximately | | (g) | | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | \$ - |
| SSIR Pine Canyon PL Replacement | 5,900 linear feet of new 8" steel pipeline and possible main line valves (MLV). The new 8" pipeline is being | Base Rate Area 3; Franktown, | | | | | | | | š - |
| , | relocated to a new Right of Way (ROW) alignment versus the existing 4" ROW to avoid existing and/or | Colorado | | | | | | | | š - |
| | possible future Moderate Consequence Areas (MCA) or High Consequence Areas (HCA). | | | | | | | | | \$ - |
| | | | | | \$ 1,622,113 | \$ - | \$ - | \$ - | \$ - | \$ 1,622,113 |
| | | | | | | | | | | |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | The "SSIR Walker Pipeline Replacement" Project replaces pre-1962 vintage 4" steel pipeline near Castle | | 2024: Tier 1 - 1,182 (High) | Work Order #10084439 | \$ 1,669,884 | | | | | \$ 1,669,884 |
| | Rock, Colorado. Black Hills Colorado Gas (BHCG) is replacing the existing 4" with approximately 5,600 | Base Rate Area 3; Franktown, | | | | | | | | ş - |
| SSIR Walker PL Replacement | linear feet of new 8" steel pipeline. The new 8" pipeline is being relocated to a new Right of Way (ROW) | Colorado | | | | | | | | ş - |
| | alignment versus the existing 4" ROW to avoid existing and/or possible future Moderate Consequence | | | | | | | | | ş - |
| | Areas (MCA) or High Consequence Areas (HCA). | | | | \$ 1,669,884 | <u> </u> | \$ - | ٠ . | ٠ . | \$ 1,669,884 |
| | | | | | \$ 1,009,004 | , . | , . | | , . | 3 1,009,004 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| | The "DRS 13A, DRS 13B, and Takeoff Integrity Replacements" Project replaces the vintage DRS's and Takeoff | | 2024: Tier 1 - 1,498 (High) | Work Order #10084460 | \$ 1,995,536 | | | | | \$ 1,995,536 |
| | transmission station in Fountain, Colorado beginning at Fountain's Takeoff TBS and ending at DRS 13A and | Base Rate Area 3; Fountain, | | | | | | | | \$ - |
| DRS 13A, 13B &Takeoff Replacements | DRS 13B. | Colorado | | | | | | | | \$ - |
| | | Colorado | | | | | | | | \$ - |
| | | | | | A 4 005 505 | | _ | ٠ . | 4 | \$ - \$ 1.995.536 |
| | | | | | \$ 1,995,536 | \$ - | \$ - | \$ - | \$ - | \$ 1,995,536 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Project Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| **** | The "Metcalf Integrity Replacement" Project replaces the vintage 2" and 4" steel transmission pipelines in | , | 2024: Tier 1 - 1,498 (High) | Work Order #10084459 | \$ 1,939,107 | | | | | \$ 1,939,107 |
| | Fountain, Colorado beginning at DRS 29 and ending at Metcalf Park. | | | | | | | | | \$ - |
| Metcalf Integrity Replacement | The "Metcalf Integrity Replacement" Project between the DRS 29 and DRS 13A will install 1+ miles of new | Base Rate Area 3; Fountain, | | | | | | | | \$ - |
| | 8" steel. The new 8" pipe will be FBE/ARO coated, X52, and have a wall thickness of 0.250". The installation | Colorado | | | | | | | | \$ - |
| | of the new 8" pipe will include trenching and boring by internal personnel. | | | | | | | | | \$ - |
| | | | | | \$ 1,939,107 | \$ - | \$ - | \$ - | \$ - | \$ 1,939,107 |
| Project Title | Project Description | Project Location | Risk Assessment Level | Desirat Number | 2024 Costs | 2025 Costs | 2026 Costs | 2027 Costs | 2028 Costs | Cumulative Costs |
| Project little | The "Squirrel Creek East Pipeline Replacement" Project replaces the vintage 2" and 4" steel transmission | Project Location | 2024: Tier 1 - 1,498 (High) | Project Number Work Order #10084461 | \$ 1,976,077 | ZUZO COSTS | ZUZB COSTS | ZUZ/ COSTS | 2026 COSTS | \$ 1.976.077 |
| | pipelines in Fountain, Colorado beginning at Squirrel Creek and ending Aspen Ranch Development. | | 2024. NCI 2 - 1,456 (High) | *************************************** | 2 1,570,077 | | | | | \$ 1,570,077 |
| Squirrel Creek East PL Replacement | The "Squirrel Creek East Pipeline Replacement" Project between Squirrel Creek and Aspen Ranch will install | Base Rate Area 3; Fountain, | | | 1 | | | | | \$ |
| Squirer creek East FE Replacement | 1+ miles of new 8" steel. The new 8" pipe will be FBE/ARO coated, X52, and have a wall thickness of 0.250". | Colorado | | | 1 | | | | | \$ |
| | The installation of the new 8" pipe will include trenching and boring by internal personnel. | | | | 1 | | | | | š . |
| | The installation of the new or pape with include trending and botting by internal personner. | | | | \$ 1,976,077 | \$ - | \$ - | \$ - | \$ - | \$ 1,976,077 |
| | | | | i e | | - | | | | |
| TIMP - Vintage Pipe | | | | | \$ 10,997,511 | \$ - | \$ - | \$ - | \$ - | \$ 3,790,330 |
| | | | | | | | | | | |