Black Hills Colorado Electric, LLC Demand Side Management Cost Adjustment Determination Period: January 2023 - December 2023

DSMCA Calculation

					App	oendix C, P. 1	
	DSM	CA_23AL-XXXXE	ВЕ	_23AL-0310E	\ <u>-</u>		
		Jan-24		Jul-23		Difference	
TOTAL PROJECTED DSMP COSTS (CHANGED IN OCTOBER DSMCA FILING)	\$	7,189,332	\$	7,073,363	\$	115,969	
TOTAL ACTUAL DSMP COST TRUE-UP (CHANGED IN APRIL DSMCA FILING)	\$	(1,702,388)	\$	(1,702,388)	\$	0	
FINANCIAL DISINCENTIVE OFFSET (CHANGED IN APRIL DSMCA FILING)			\$	-	\$	-	
PERFORMANCE INCENTIVE (CHANGED IN APRIL DSMCA FILING)			\$	-	\$	-	
BEP COSTS	\$	150,452	\$	150,452	\$	-	
BEP TRUE UP	\$	-	\$	-	\$	-	
BEP PIM	\$	-	\$	-	\$	-	
TOTAL	\$	5,637,396	\$	5,521,427	\$	115,969	
PROJECTED SALES REVENUE (CHANGED IN APRIL AND OCTOBER DSMCA FILINGS)		263,436,741	\$	269,296,009	\$	(5,859,268)	
DSMCA RIDER (%)		2.14%		2.15%		-0.01%	

Black Hills Colorado Electric, LLC

Demand Side Management Cost Adjustment

Determination Period: January 2023 - December 2023

DSMCA Rider Revenue Determination

Αpı	pendix	C.	P.	2

		DSMCA_23AL- XXXXE	Projected DSMCA Rider Revenues
CURRENT DSMCA RIDER (%)	2.15%	\$269,296,009	\$5,789,864
PROPOSED DSMCA RIDER (%)	2.14%	\$263,436,741	\$5,637,396
INCREASE (DECREASE) IN DSMCA RIDER REVENUES		<u>-</u>	(\$152,468)

Black Hills Colorado Electric, LLC Demand Side Management Cost Adjustment Determination Period: January 2023 - December 2023 FDO & Performance Incentive Calculation

Appendix C, P. 3

Line No.	Description	DSMCA_23AL-XXXXE	Reference	
1	Financial Disincentive Offset (<100% of Goal)			
2	Financial Disincentive Offset (<100% of Goar)			
3	Actual kWh Savings per Status Report	13,053,791	Energy-Efficiency Program Annual Status Report 2021 Table ES5	
4	2021 kWh Program Savings Goal	19,357,109	Energy Efficiency Program Annual Status Report 2021 Table ES5	
5				
6	% of Energy Savings Goal Achieved	67%	ā	
7				
8	Min. % of Energy Savings for Disincentive offset	60%	b	
9 10	Financial Disincentive Offset Earned (<100% of Goal)	\$118,604	- if h th 110 CO2 -l 0	
11	Financial Disincentive Offset Earned (<100% of Goal)	\$118,604	c = if a >= b, then 118,603, else 0	
12				
13	Financial Disincentive Offset (>100% of Goal)			
14				
15	Actual kWh Savings per Status Report	13,053,791	Energy-Efficiency Program Annual Status Report 2021 Table ES5	
16	2021 kWh Program Savings Goal	19,357,109	Energy-Efficiency Program Annual Status Report 2021 Table ES5	
17				
18	% of Energy Savings Goal Achieved	67%	d	
19	Min. % of Energy Savings for Disincentive Offset	1009/		
20 21	win. % of Energy Savings for Disincentive Offset	100%	e	
22	Total Financial Disincentive Offset Earned (>100% of Goal)	\$0	f = if d >= e, then 118,603, else 0	
23	Total Financial Distriction of Sect 201104 (* 2007) of Cour,	Ų.	1 11 d 2 c, then 110,000, else 0	
24	Total Financial Disincentive Offset Earned Pre-Tax	\$118,604	g = c + f	
25			-	
26	Gross-up for Income Taxes	\$ 38,758	Per Tariff Sheet Colo. PUC 11 Sheet 69, h	
27				
28	Total Financial Disincentive Offset to be Collected	\$157,362 P.1 2021 DSMCA Rider	er i = g + h	
29				
30 31	Performance Incentive			
32	Performance Incentive Multiplier	1.40%	Per Tariff Sheet Colo. PUC 11 Sheet 69A, j	
33	renormance incentive manapiner	1.10/0	rer farm sheet colo. Foe II sheet osk, j	
34	Net Economic Benefits	\$ 24,528,727	Energy-Efficiency Program Annual Status Report 2021 Table ES7, k	
35				
36	Performance Incentive Earned	\$ 343,402 P.1 2021 DSMCA Rider	er I = if j > 0, then j*k, else 0	
37				
38	Total Disincentive Offset & Performance Incentive To Be Collected	\$ 500,763.86	m = i + l	
39				
40	Incentive Cap			
41	Sum of FDO and Blishall ha limited to \$1,400,000	¢1 400 000	Des Tariff Chart Cala DUC 44 Chart CC	
42 43	Sum of FDO and PI shall be limited to \$1,400,000	\$1,400,000	Per Tariff Sheet Colo. PUC 11 Sheet 69, n	
43 44	Net Total Performance Incentive/Disincentive Offset Filed with PUC	\$500,764	o = if m > n, then n , else m	

Black Hills Colorado Electric, LLC

Demand Side Management Cost Adjustment

Determination Period: January 2023 - December 2023

Total Actual DSMP Cost True-Up - Prior Determination Period

Appendix C, P. 4

Line No.	Description	Amount	Reference	
1	2021 DSM Costs to Be Recovered	\$ 7,076,363	Energy-Efficiency Program Annual Status Report 2021 Table ES1, a	
2	Cost Remainder to be Recovered 1st Half 2021	(444,853)	21AL-1047E (estimated total divided by 2 to represent 6 months), b	
3	Cost Remainder to be Recovered 2nd Half of 2021	108,155	21AL-0147EE (estimated total divided by 2 to represent 6 months), c)	
4	2021 DSM Recoveries	(7,169,230)	P.6 DSM Recoveries, d	
5	(Over) or Under Collection of Prior Year DSM Costs	\$ (429,566)	e = a +b +c + d	
6				
7	Actual 2021 DSM Costs	\$ 5,831,833	Energy-Efficiency Program Annual Status Report 2020 Table ES1, P.7 DSM Expenditures, f	
8	2021 DSM Costs to be Recovered per Plan	7,076,363	g	
9	Costs Over Budget	\$ (1,244,530)	h = f - g	
10				
11	(Over) or Under collection of DSM Costs	\$ (1,674,096)	i = e + h	
12				
13	Interest Calculation:			
14	Deposit Interest Rate	1.69%	Per 22M-0443E, j	1
15	Interest on Deposit if (Over) Recovered	\$ (28,292)	k = if i > 0 then 0, otherwise $i * j$	
16				
17	TOTAL ACTUAL DSMP COST TRUE-UP – PRIOR DETERMINATION PERIOD	\$ (1,702,388) P.1 202	1 DSMCA Rider I = i + k	