

Wyoming Commercial Electric Rates



*Effective for service on and after
June 1, 2010*

Improving life with energy

BHP
Black Hills Power

GENERAL SERVICE

GS

Billing Code 20

AVAILABLE

At points on the company's existing distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to stand by, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the company's established distribution system most available to the location of customer.

NET MONTHLY BILL

Rate

Customer Charge: \$22.00

Capacity Charge

No charge for first 5 kW of billing capacity
\$5.50 per kW for all additional kW of billing capacity

Energy Charge

8.20¢ per kWh for first 3,000 kWh
7.75¢ per kWh for all additional kWh

Minimum

The capacity charge or \$2.99 Kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the applicable customer charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month, provided that no billing capacity shall be less than seventy-five percent (75%) of the highest billing capacity in any of the preceding eleven (11) months.

Power factor adjustment - If the power factor for the month (determined at the company's option by permanent measurement or by a test of not less than fifteen-minute" duration under conditions which the Company determines to be normal) is less than eighty-five (85%) at the point of delivery, the billing capacity will be increased by multiplying by eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply for returned checks. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a customer service charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the company's general rules and regulations

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Public Service Commission of Wyoming.

GENERAL SERVICE - TOTAL ELECTRIC

GTE

Billing Code 23

AVAILABLE

At points on the company's existing distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the company's established distribution system most available to the location of customer .

NET MONTHLY BILL

Rate

Customer Charge: \$25.00

Capacity Charge

No charge for first 5 kW of billing capacity

\$5.25 per kW for all additional kW of billing capacity

Energy Charge

7.00¢ per kWh for first 3,000 kWh

5.25¢ per kWh for all additional kWh

Minimum

The capacity charge or \$2.99 Kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the applicable customer charge.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month, provided that no billing capacity shall be less than seventy-five percent (75%) of the highest billing capacity in any of the preceding eleven (11) months.

Power factor adjustment - If the power factor for the month (determined at the company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the company determines to be normal) is less than eighty-five (85%) at the point of delivery, the billing capacity will be increased by multiplying by eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square foot of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a customer service charge will apply.

TERMS AND CONDITIONS

Service will be rendered under the company's general rules and regulations.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Public Service Commission of Wyoming.

GENERAL SERVICE - LARGE

GL

Billing Codes 21 and 30

AVAILABLE

At points on the company's existing transmission and distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a billing capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

\$1,500.00 for first 125 kVA or less of billing capacity

\$8.75 for all additional kVA of billing capacity

Capacity Charge – Off-Peak

Customers having a contract capacity of 1500 kVA or greater may elect to receive off peak service of up to 1.5 times their billing capacity at no additional capacity charge above their on peak capacity charge. Off peak service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of billing capacity.

Energy Charge

\$6.10 per kWh for first 50,000 kWh

\$5.60 per kWh for all additional kWh

Minimum

The capacity charge.

BILLING CAPACITY

Customers average kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month, provided that no billing capacity shall be less than eighty percent (80%) of the highest billing capacity in any of the preceding eleven (11) months, nor less than eighty percent (80%) of the contract capacity as stated in the electric service agreement, nor less than the minimum billing capacity if specified by contract. The billing capacity in kVA shall be determined by dividing the maximum capacity in kilowatts (kW) by the power factor.

The power factor will be determined by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured billing capacity exceed the current contract capacity during three (3) or more billing months in any contract year, a new contract capacity equal to the average of the three (3) highest measured billing capacities will be established and the customer will be notified in writing prior to implementation.

SUBSTATION OWNERSHIP DISCOUNT

Customers who furnish and maintain a transformer substation with controlling and protective equipment, with the exception of metering equipment, for the purpose of transforming service from the company's transmission voltage (47,000 volts and above) or primary distribution voltage (2,400 volts to 24,900 volts) to the customer's utilization voltages, shall receive a monthly credit of \$0.25 per kVA of billing capacity for transmission service and \$0.15 per kVA of billing capacity for primary distribution service.

Payment

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a customer service charge will apply.

CONTRACT PERIOD

A period of not less than three years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the company, a longer period may be required and shall be as stated in the electric service agreement.

TERMS AND CONDITIONS

1. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve (12) months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
2. Service will be rendered under the company's general rules and regulations.
3. Notice will be provided defining on peak hours and a thirty days written notice will be provided of any change in on peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Public Service Commission of Wyoming.

ENERGY STORAGE SERVICE

ES

Billing Code 25

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the company's on-peak demand, at points on the company's existing secondary distribution lines supplies by its interconnected transmission system. The rate has been developed as part of the company's demand-side management strategy.

APPLICABLE

At the customer's election, general service customers who operate company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning and/or battery charging. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the company's established distribution system most available to the location of the customer. Energy storage service will be provided on a time of use schedule for qualified partial storage and geothermal systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge

\$13.00

Energy Charge

Off peak: 3.00¢ per kWh

On peak: 5.50¢ per kWh

Capacity Charge

Off peak: no charge

On peak: \$8.00 per kWh of billing capacity

Minimum

The customer charge

Billing Capacity

Customer's average kilowatt load during fifteen minute period of maximum on peak use during the month.

Power factor adjustment - If the power factor for the month (determined at the company's option by permanent measurement or by a test of not less than fifteen minute duration under conditions which the company determines to be normal) is less than eighty-five percent (85%) at the point of delivery, the billing capacity will be increased by multiplying by eighty-five percent (85%) and dividing by the power factor expressed in percent. Power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the month by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Penalty for non-compliance - If a partial storage customer exceeds their partial storage limit (expressed in kW) during peak time periods, a penalty of five (5) times the capacity charge per kW will be assessed for the difference in kW that the maximum billing capacity exceeds the partial storage limit. The partial storage limit will be determined using design day load profiles from standard industry load calculation methods. A conversion factor of .75 kW per ton will be used for cool storage applications.

Energy Cost Adjustment - The above schedule of charges shall be adjusted in accordance with the Energy Cost Adjustment.

Payment - Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the

current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a customer service charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the company's general rules and regulations, where not inconsistent with any specific provisions of this rate schedule or the contract.
2. Service will be provided under this rate schedule only to customers who have contracted for service for an initial term of not less than three years. The contract may be terminated at any time on or after the expiration date of the initial term by twelve months written notice.
3. The company will supply and maintain metering to provide off peak energy to full storage systems and the company will supply and maintain time of use metering to provide on peak and off peak energy for partial storage and geothermal systems.
4. The company shall have the right to inspect all wiring and equipment connected to the storage circuit. In the event the company finds that the customer's wiring has been altered or arranged in any manner so that energy is used in any equipment other than Company approved energy storage facilities, the contract for service under this rate schedule may be cancelled .
5. The company may, at its option, install in the energy storage circuit, load limiting devices to limit the total load to be served through the energy storage circuit.
6. Off peak hours: Monday - Friday
Summer Months (April 1 - October 31) - 10:00 p.m. - 10:00 a.m.
Winter Months (November 1 - March 31) - 11 :00 p.m. - 7:00 a.m.

Off peak hours: Saturdays, Sundays, and major holidays.
Available all hours during both seasons.

7. MEANS OF CONTROL

On full storage systems, the customer must install a contacting device on the line side of the main disconnect which will interrupt power when signals are received from Company's time clock. The contacting device shall be placed outside the building adjacent to the Company's metering equipment.

8. QUALIFIED SYSTEMS:

- A. Full storage - Available to heating and cooling systems that are able to store energy during off peak periods for use during on peak periods.
- B. Partial storage - Cooling - Partial storage equipment size must be at least 25% less than conventional equipment size during on-peak time periods. Chiller equipment, cooling tower pumps and fans, and cool water circulating pumps qualify for the rate. Air handling equipment and hot water circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.
- C. Partial storage - Heating - An electric boiler with off-peak storage capability qualifies when used in combination with water-loop heat pumps. The electric boiler size must be 25% less than conventional equipment during on-peak time periods. Water-loop heat pumps, air handling equipment, and circulating pumps do not qualify. A penalty for non-compliance will be assessed if the partial storage limit is exceeded.
- D. Geothermal applications - Geothermal heat pumps, associated air handling equipment and circulating pumps qualify for the rate. Supplementary resistance heat associated with each heat pump or supplementary electric boiler heat associated with the geothermal system also qualify for the rate.

TAX ADJUSTMENT

Bills computed under the rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

INDUSTRIAL CONTRACT SERVICE

IC

Billing Code 31

AVAILABLE

At points on the company's existing interconnected transmission and distribution system.

APPLICABLE

To large industrial power users whose actual use of electric energy requires company's installation of delivery facilities of not less than 5,500 kVA capacity supplied at one point of delivery. Service is by electric service agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the voltage stated in the electric service agreement.

NET MONTHLY BILL

Rate

Capacity Charge – On Peak

\$7.25 per kVA of billing capacity

Capacity Charge – Off Peak

Customer may elect to receive off peak Service of up to 1.5 times their billing capacity at no additional capacity charge above their on peak capacity charge. Off peak service greater than 1.5 times billing capacity will be charged at regular rates and applied in determination of billing capacity.

Firm Energy Charge

First 450 kWh per kVA of billing capacity at 4.90¢ per kWh

All additional kWh at 3.95¢ per kWh

Minimum

The charge for the billing capacity.

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent (50%) of the maximum On-Peak use, whichever is higher; or
- b. Eighty percent (80%) of the highest Billing Capacity in any of the preceding eleven (11) months; or
- c. Eighty percent (80%) of the Contract Capacity as stated in the Industrial Contract Service Agreement; or
- d. 5,500 kVA

The customer shall maintain at all times a power factor at the point of delivery of between ninety percent (90%) lagging and ninety percent (90%) leading.

PAYMENT

Net monthly bills are due and payable fifteen (15) days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall apply to delinquent accounts. A nonsufficient funds check charge of \$15.00 shall apply for returned checks. If a bill is not paid, Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a customer service charge will apply.

CONTRACT PERIOD

As a condition to be eligible for this tariff, the customer is required to enter into an industrial contract service agreement for an initial term of at least five years with the right of the customer to be exercised from time to time as of a date two years prior to the end of any term or extended term to extend the contract for one additional year. Failure of the customer to extend the contract so as to allow the remaining term to be less than three years shall allow the company to charge a system planning surcharge equal to \$.50/kVA of measured demand per month for the first two years of a new contract or extended contract less any remaining unexpired existing contract term at the time of the extension. The company and customer by agreement may modify the provision concerning the extension of the term and the amount of the system planning surcharge.

TERMS AND CONDITIONS

1. Service will be rendered under the company's general rules and regulations.
2. Notice will be provided defining on peak hours and a thirty (30) day written notice will be provided of any change in on peak hours.

TAX ADJUSTMENT

Bills computed under the above rate will be increased by the applicable proportionate part of any impost, assessment or charge imposed or levied By any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric

energy or service sold, and/or the volume of energy generated and sold; provided, however, that this adjustment shall only be applied when authorized by order of the Public Service Commission of Wyoming.

CUSTOMER SERVICE CHARGE

C-6

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate schedules:

R	Residential Service
RTE	Total Electric Residential Service
GS	General Service
GTE	General Service-Total Electric
GL	General Service-Large
IC	Industrial Contract Service
PAL	Private or Public Area Lighting
MP	Municipal Pumping
TS	Traffic Signals
RD	Residential Demand Service
UCR	Utility Controlled Residential Service
ES	Energy Storage Service

RATE

Customer service charge: \$10.00

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing.
2. For re-establishment of service as the result of disconnection for non-payment of a bill the charge shall be paid in advance of customer receiving power and energy from the company.
3. The company shall make customer connections during normal business hours defined as 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays.

If the company is required to make connection other than during normal business hours, appropriate overtime fees shall be assessed. Customer service charge is due and payable upon presentation. If a bill is not paid, company shall have the right to refuse service, and assess a late payment charge of 1.5% of the current unpaid balance. A nonsufficient funds check charge of \$15.00 shall apply for returned checks.

Questions? Please contact us at our 24-hour customer service line: **1-800-742-8948**.

